ATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7107
name Dakota Resources, Inc.
address 1700 Lincoln St., Suite 3413
City State Zip Denver, CO 80203

Operator Contact Person Chris DiMatteo
Phone (303) 832-6450

Contractor: license # 6333
name DaMac Drilling

Wellsite Geologist Richard Hall
Phone
PURCHASER Clear Creek

Designate **Type of Completion**
X New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
DEC 17 1984
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: X Mud Rotary ☐ Air Rotary ☐ Cable

8-3-84	8-11-84	8-29-84
Spud Date	Date Reached TD	Completion Date

3651	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 378 feet

Multiple Stage Cementing Collar Used? ☐ Yes X No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 185-22,063

County Stafford

S/2 NW NW (location) Sec 2 Twp 21 Rge 13 East X West

4290 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

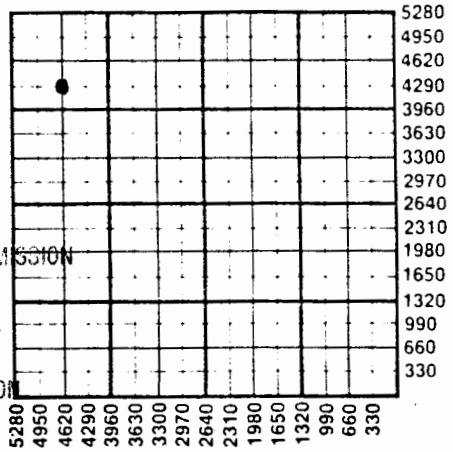
Lease Name Andress Well# A-1

Field Name

Producing Formation LKC

Elevation: Ground 1871 KB 1879

Section Plat



X WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.). Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

X Other (explain) Purchased - DaMac Drilling
(purchased from city, R.W.D.#)

Disposition of Produced Water: X Disposal ☐ Repressuring

Docket # Disposed by Central Transport Inc. Great Bend, KS

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry

Operator Name ... Dakota Resources, Inc. Lease Name Andress ... Well# A-1 SEC 2 TWP 21 RGE 13

Date of First Production	Producing method					
9-1-84	☐ flowing	☒ pumping	☐ gas lift	☐ Other (explain)		

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	15 Bbls	TSTM MCF	35 Bbls	TSTM CFPB	36°

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3112	
Brown Lime	3240	
LKC	3256	

DST #1 3257-3333
10-20-45-45
IFP 39-48
ISIP 580
FFP 48-52
FSIP 242
Rec. 45' oil SPTD mud

DST #2 3380-3395
20-20-45-45
IFP 40-36
ISIP 548
FFP 40-48
FSIP 604
Rec. 760' GIP, 40' SMCO, 20' HO & GCM

DST #3 3425-3493
10-20-30-45
IFP 49-40
ISIP 582
FFP 39-39
FSIP 542
Rec. 10' OSM

DST #4 3516-3556
10-20-45-45
IFP 49-49
FSIP 1089
FFP 58-107
FSIP 1069
Rec. 180' GIP, 180' HO & GCM

PRODUCTION INTERVAL
3380-35-38

Disposition of gas: ☐ vented ☐ sold ☒ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify) .....
☐ Dually Completed.
☒ Commingled

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	28	378	60-40 poz	200	2% gel, 3%CaCl2
Production	7 7/8	5 1/2	14	3650	RFC	125	

PERFORATION RECORD shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	3567-3570	250 gal 15% HCl	3567-70
2	3554-58	None	3554-58
2	3534-3538, 3524-3530	588 gal 15% HCl	3524-38
2	3510-17	250 gal 15% HCl	3510-17
2	3416-21	1500 gal 15% HCl	3416-21
2	3380-86	500 gal 15% HCl	3380-86

TUBING RECORD size 2 7/8 set at 3490 packer at Liner Run ☐ Yes ☒ No