

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, (Injection) Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Kaiser-Francis Oil Company
ADDRESS P.O. Box 35528
Tulsa, Oklahoma 74135

API NO. 15-185-21425
COUNTY Stafford
FIELD Shaeffer

**CONTACT PERSON Drew Tyler
PHONE (918) 424-0000

PROD. FORMATION Lansing
LEASE Willcut LKC Unit

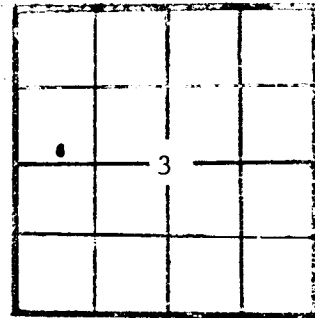
PURCHASER _____
ADDRESS _____

WELL NO. 4-3

DRILLING Allen Drilling Company
CONTRACTOR
ADDRESS Box 1389
Great Bend, Kansas

50' FSL & 330' FWL NW 1/4
50 Ft. from South Line and
330 Ft. from West Line of
the NW SEC. 3 TWP. 21S RGE. 13W

PLUGGING CONTRACTOR
ADDRESS _____



WELL FLAT
KCC _____
KGS
MISC _____
(Office Use)

TOTAL DEPTH 3515' PBDT 3483'

SPUD DATE 10-12-81 DATE COMPLETED 10-16-81

ELEV: GR 1882' DF _____ KB 1887'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____ (New) / (Used) casing.
CASING RECORD

Report of all strings set— surface, intermediate, production, etc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	251'	60-40 poz	225	2% gel, 3% CC
Production	7-7/8"	4 1/2"		3512'	60-40 poz	150	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3404-12'
Size	Setting depth	Pecker set at			
2"	3323'	3323'			

Amount and kind of material used	Depth interval treated
1000 gal 15% NE	3404-12'

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Water Injection Gravity _____
 RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water % 96
 Disposition of gas (vented, used on lease or sold) _____ Perforations: 3404-12'

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

3-21-10

WEL-12-E

Name of lowest fresh water producing stratum Sand Depth 100'

Estimated height of cement behind Surface Pipe Surface

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale		3168'	Heebner	3147
Lime		3185'	Toronto	3168
Shale		3268'	Douglas	3185
Lime & Shale		3282'	Br. Lime	3268
Lime		3494'	Lansing	3282
Lime & Shale		3515'		
RTD		3515'		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS,

Drew Tyler OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Kaiser-Francis Oil Company
OPERATOR OF THE Willcut LKC Unit LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4-3 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF December, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) Drew Tyler
Alton J. Russell
NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF December 19 81

MY COMMISSION EXPIRES: April 13, 1985

Ind

State Geological Survey **3-21-13W**
WICHITA BRANCH

DRILLER'S WELL LOG

DATE COMMENCED: 10/12/81
DATE COMPLETED: 10/16/81

Kaiser Francis Oil Co.
#4-3 WILLCUT LKC UNIT
50' FSL & 330' FWL NW/4
Sec. 3, Twp. 21S, Rge. 13W
Stafford County, Kansas

ELEVATION: G.L.
K.B.

FORMATION DATA:

3147 - 3168'	Shale	Heebner	3147'
3168 - 3185'	Lime	Toronto	3168'
3185 - 3268'	Shale	Douglas	3185'
3268 - 3282'	Lime, shale	B. Lime	3268'
3282 - 3494'	Lime	Lansing	3282'
3494 - 3515'	Lime, shale	B KC	3494'
3515'	RTD	RTD	3515'

SURFACE PIPE:

Ran 6 jts. 24# new 8-5/8" casing, tally: 251'
Set @ 259' w/225 sks 60/40 poz., 2% gel, 3% cc., cement circulated, plug down 9 PM, 10/12/81, by Sun

PRODUCTION PIPE:

Ran 88 jts. 9.5# 4 1/2" casing
Tally 3532'; set @ 3512'
w/ 150 sks 60/40 poz., 2% gel, 10% salt, plug down 9:15 PM 10/16/81, by Sun

A F F I D A V I T

RECEIVED
STATE GEOLOGICAL SURVEY

STATE OF KANSAS)
COUNTY OF BARTON) ss.

NOV 4 1981
CONSERVATION DIVISION
WICHITA BRANCH

Greg Davidson, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.