

*Ind*

3-21-13W  
State Geological Survey

AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, 3WD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Kaiser-Francis Oil Company

API NO. 15-185-21426

ADDRESS P.O. Box 35528

COUNTY Stafford

Tulsa, Oklahoma 74135

FIELD Shaeffer

\*\*CONTACT PERSON Drew Tyler

PROD. FORMATION Lansing

PHONE (918) 494-0000

LEASE Willcut LKC Unit

PURCHASER \_\_\_\_\_

WELL NO. 5-1

ADDRESS \_\_\_\_\_

WELL LOCATION C S/2 NW SW

DRILLING CONTRACTOR Allen Drilling Company

330 Ft. from West Line and

ADDRESS Box 1389

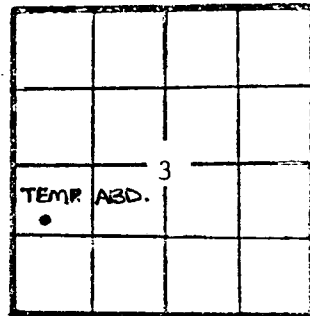
710 Ft. from South Line of

Great Bend, Kansas

the SW SEC. 3 TWP. 21S RGE. 13W

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



WELL PLAT

KCC \_\_\_\_\_

KGS

MISC \_\_\_\_\_

(Office Use)

TOTAL DEPTH 3514' PBD \_\_\_\_\_

SPUD DATE 10/7/81 DATE COMPLETED 2/22/82

ELEV: GR 1882' DF 1885' KB 1887'

DRILLED WITH (~~CARD~~) (ROTARY) (~~PIPE~~) TOOLS (New) / (~~USED~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8"	24#	259'	60-40 poz	225	2% gel, 3% CC
Production	7-7/8	5 1/2"	14#	3514'	60-40 poz	150	10% salt, 2% gel

LINER RECORD

PERFORATION REGRD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3446-48', 3438-42',
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3330'	NONE	2		3408-16'

WEI-12-E

Name of lowest fresh water producing stratum Sand Depth 100'  
 Estimated height of cement behind Surface Pipe Surface.  
 DV USED? No

3-21-13w

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale	3156'		Heebner	3156'
Lime	3177'		Toronto	3177'
Shale	3192'		Douglas	3192'
Lime, Shale	3278'		B. Lime	3278'
Lime	3292'		Lansing	3292'
Lime, Shale	3500'		BKC	3500'

ACID, FRACTURE, SHALE GEL PERMEABILITY SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750g 15% HCl	3446-48', 3438-42'
1000g 15% NE	3408-16'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Temporary Abandoned -0-	--	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	0 bbls.	MCF
		Water % 40 bbls.
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	
	CFPB	

Perforations 3446-48', 3438-42', 3408-16'

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS,

Drew Tyler OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Kaiser-Francis Oil Company  
 OPERATOR OF THE Willcut LKC Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR THAT WELL NO. 5-1 ON

DRILLER'S WELL LOG

CONSERVATION DIVISION  
Wichita, Kansas

DATE COMMENCED: 10/07/81  
DATE COMPLETED: 10/12/81

Kaiser Francis Oil Company  
#5-1 WILLCUT LKC UNIT  
C S/2 NW NW  
Sec. 3, Tpw. 21, Rge 13W,  
Stafford County, Kansas

ELEVATION: G.L.  
K.B.

FORMATION DATA:  
approximate:

3156 - 3177'	Shale
3177 - 3192'	Lime
3192 - 3278'	Shale
3278 - 3292'	Lime, shale
3292 - 3500'	Lime
3500 - 3515'	Lime, shale
3515'	RTD

Heebner	3156'
Toronto	3177'
Douglas	3192'
B.Lime	3278'
Lansing	3292'
BKC	3500'
RTD	3515'

SURFACE PIPE:

Ran 6 jts. 24# new 8-5/8"  
casing; tally: 252'  
Set @ 259' w/ 225 sks 60/40  
poz., 2% gel, 3% cc,  
Cement circulated, plug  
down 7:45 P.M., 10/7/81  
By Sun

PRODUCTION PIPE:

Ran 84 jts. 5 1/2" 14# csg.  
tally: 3514', set @ 3514'  
w/ 150 sks 60/40 poz., 2%  
gel, followed w/10% salt  
flush, plug down 5:45 AM,  
10/12/81, by Sun

A F F I D A V I T

STATE OF KANSAS )  
COUNTY OF BARTON ) ss.

Greg Davidson, of lawful age, does swear and state that the  
facts and statements herein contained are true and correct to the best