

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039 **CONFIDENTIAL**Name: L. D. Drilling, Inc.Address R.R. 1 Box 183 BCity/State/Zip Great BEnd, Kansas 67530Purchaser: Genesis Crude Oil, LPOperator Contact Person: L. D. DavisPhone (316) 793-3051Contractor: Name: L. D. Drilling, Inc.License: 6039Wellsite Geologist: Kim ShoemakerD X Re-Entry Workover

X Oil SWD SIGW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: BESSIE DEWERFFWell Name: CONFIDENTIALComp. Date 5-15-00 Old Total Depth 5-21-00

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PSTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

5-15-00 5-21-00 5-25-00
Sr Date Date Reached TD Completion Date

API NO. 15- 185-23100-0000
County Stafford
SE SW NW Sec. 16 Twp. 21 Rge. 13 X E
2310 Feet from S (N) (circle one) Line of Section
990 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name JANE Well # 1Field Name Hazel-WestProducing Formation ArbuckleElevation: Ground 1894' KB 1899'Total Depth 3750' PBTDAmount of Surface Pipe Set and Cemented at 390' FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set _____ FeetIf Alternate II completion, cement circulated from _____feet depth to _____ w/ _____ sx cmt.Drilling Fluid Management Plan ALT 1 4/30/01 AB
(Data must be collected from the Reserve Pit)**RELEASED**Chloride content _____ ppm Fluid volume _____ bblsDewatering method used _____

Location of fluid disposal if hauled offsite:

FROM CONFIDENTIALOperator Name _____Lease Name _____ License No. __________ Quarter Sec. _____ Twp. _____ S Rng. _____ E/WCounty _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

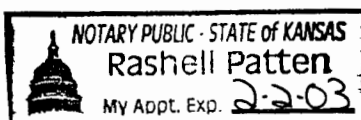
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bessie DeWerff
Title Sec/Treas Date 7-19-00

Subscribed and sworn to before me this 19th day of July,
1900

Notary Public Rashell Patten
Rashell Patten

Date Commission Expires 2-02-03



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other
(Specify)		
<u>IOG</u>		

Form ACO-1 (7-91)

SIDE TWO

Operator Name L. D. DRILLING, INC. Lease Name JANE Well # 1
 Sec. 16 Twp. 21 Rge. 13 ☐ East County STAFFORD
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

Dual Induction Log
 DUAL COMPENSATED POROSITY LOG
 DUAL RECEIVER CEMENT BOND LOG

☐ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum

** See attachment

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	390'	60/40 Poz	250	2% Gel, 3% cc
PRODUCTION	7 7/8"	5 1/2"	14.5#	3749'	ASC	175	5# Kolseal/sk 33 500 gal AFS

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	3668-3688		

TUBING RECORD	Size 2 7/8"	Set At 3746'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 50	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

Production Interval
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

CONFIDENTIALDAILY DRILLING REPORT**COPY**OPERATOR: L. D. DRILLING, INC.LEASE: JANE #1WELLSITE GEOLOGIST: KIM SHOEMAKERSE SW NW SEC. 16-21-13
Stafford Co.CONTRACTOR: COMPANY TOOLSELEVATION: 1894' GR 1899' KBSPUD: 5-15-00 9:00 A.MPTD: 3700'SURFACE: 9 Jt. new 8 5/8" Set @ 390' W/250 sx.
60/40 pozmix, 2% Gel, 3% cc Plug down @ 5:45 PM
Did Circulate. Allied Cementing

5-15 Rig up & spud-set 8 5/8" surface csg.
 5-16 550' Drilling went under surf. @ 5:00AM
 5-17 1740' Drilling
 5-18 2740' Drilling
 5-19 3370' Drilling
 5-20 3701' Lay down tool after DST #1
 5-21 3750' RTD Circ. for Log, Log & Run 5 1/2"
 csg. Set @ 3749'W/175 sx. ACS 5#
 Kolseal/sx, 33# FH-10 Plug Down
 10:30. P.M. 5-21-00 Allied Cement.

Will move in completion tools when available.

RELEASED**JUL 25 2001****FROM CONFIDENTIAL**SAMPLE TOPS:

Anhy	772	(+1127)	772	(+1127)
Heebner	3210	(-1311)	3212	(-1313)
Brown Lime	3338	(-1439)	3335	(-1436)
Lansing	3348	(-1449)	3347	(-1448)
Base K/C	3559	(-1660)	3558	(-1659)
Viola	3598	(-1699)	3602	(-1703)
Simpson	3626	(-1727)	3619	(-1720)
Arbuckle	3672	(-1773)	3664	(-1765)
RTD	3750	(-1851)	LOG 3752	(-1853)

LOG TOPS:DST #1 3540-3630 Cong. sandTIMES: 30-30-5BLOW: 1st Open died in 8 min.
2nd open no blowRECOVERY: 30' mud

IFP: 14 FFP: 23 ISIP:673 FSIP:

DST #2 3611-3701 ArbuckleTIMES: 30-45-45-60BLOW: 1st open bb in 30 sec.
2nd open bb in 1 min.RECOVERY: 1890' Oil & muddy oil
(see Dst Charts)IFP: 516-543 FFP:692-ISIP:1005 FSIP:
781 869DST #3TIMES:BLOW: 1st open
2nd openRECOVERY:

IFP: FFP: ISIP: FSIP:

RECEIVED
STATE CORPORATION COMMISSION**JUL 26 2001**CONSERVATION DIV STOR
Wichita, Kansas