

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # ..... 5238 .....  
Name ..... Petroleum, Inc. ....  
Address ..... P.O. Box 1447 .....  
City/State/Zip ..... Great Bend, KS, 67530 .....

Purchaser ..... Koch Oil .....

Operator Contact Person ..... Terry Naylor .....  
Phone ..... 316-793-8471 .....

Contractor: License # .....  
Name ..... Hilton Drilg. Co. ....

Wellsite Geologist ..... Unknown .....  
Phone .....

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

...6-28-55... ..7-11-55..... ..9-4-56.....  
Spud Date Date Reached TD Completion Date

...3628..... ..3593.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...147 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-..... Completed 7-11-55 .....  
County..... Stafford .....

.....SW.....SW.....NE..... Sec. 4..... Twp. 21..... Rge. 13..... East  
..... West  
.....2970..... Ft North from Southeast Corner of Section  
.....2310..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

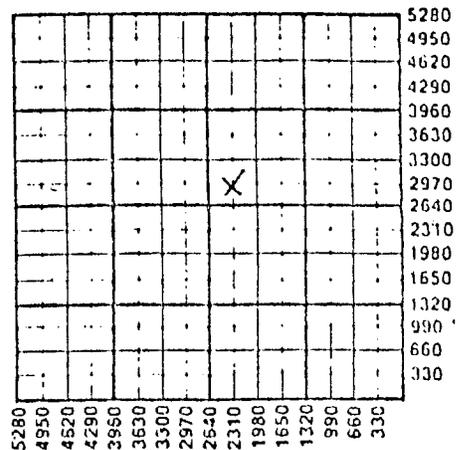
Lease Name..... Sharp ..... Well #..... 1.....

Field Name..... Shaeffer .....

Producing Formation..... L-KC .....

Elevation: Ground..... 1889..... KB..... 1892.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # ..... E-11894 .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # ..... NA .....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..... Petroleum, Inc ..... Lease Name ..... Sharp ..... Well # ..... 1 .....

Sec. 4 ..... Twp. 21 ..... Rge. 13 .....  East  West ..... County ..... Stafford .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

SEE ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{2}$	8-5/8		147		175	
Production	7-7/8	5 $\frac{1}{2}$		3628		100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	3527-31, 3519-23						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
P&A							
Date of First Production		Producing Method					
P&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					