Disposition of gas (vente		sold)	bbls.	L		MCF	Producing i			cfpB ckle
1	11, 1977 Oil 25		P	umping			Water	6		Gas-oil ratio
Date of first production		Pro			ODUCTION	as li	ft, etc.)		1	
-										
	Amoi	ent and Kif	ng of Mô	Rialidi Azed						Sebiu interkaj tieatea
				RE, SHOT,	CEMENT SQ	UEE	ZE RECORD			Depth interval treated
2-3/8"	Setting depth 3,672'	Po	icker set	at						
	TUBING RECO	ORD								
Top, ft. Bottom, ft.			icks cem	ent	Shots	Shots per ft.			TION REC	Depth interval
	LINES DECO	•			1					
Production	/	5-1/		15#	3,672'	3,672' 60-40 Pozmi		ix	235 125	18% Salt
Purpose of string Surface	Sixe hole drilled	(in 0 .t		28#	266 '	C	Type cement			2% Gel, 3% Ca
	igs set — surfoce,			oduction, et /eight lbs/ft.		Γ	Type compat	1	Sacks	Type and percent additives
				CASING	RECORD					
Date Completed June 5,	1977		Oil Pur Natio		op. Refir	nery	/ Ass'n.] 。)F	кв_1,918
Allen Drilling Co. Spud Date May 28, 1977				Total Depth 3,675			P.B.T.D.			cete well correctly
Principal Contractor	(N) (S) line		Geologi	ist	from (E) (W)			┨	160	160
l Footage Location		Lawre	ence	BROWN			·	\blacksquare		
Drawer 8038, Wichita, Kansas 67208									160	160
	ADDIS									640 Acres N
API No. 15 —_	185 County		0,733 Numb	ber				1		tafford
KANSAS DRILL								1		21 R. 13 W
WICHITA	BRANCH	O					0			
sate Geolo	gical Surv	TELJ					/-	5 -	183	5-20730

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Icer Addis	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Vell No. 1 Lease Name Lawrence BROW	OIL WELL				
18 T 21 R 13 ₩					
WELL LOG Show all important zones of perosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Anhydrite Topeka Heebner Toronto Douglas Brown Lime Lansing Base Kansas City Viola Simpson Arbuckle Rotary Total Depth DST #1: Open 60" (30-30-30-30) Very weak blow thru test. Recovered 30'	815 2,854 3,216 3,237 3,254 3,337 3,348 3,558 3,580 3,618 3,670 3,675 3,418	3 , 450			
thin watery mud. ISIP 667#, FSIP 615#, IFP 21-21#, FFP 32-32#. DST #2: Open 60" (30-30-30-30) Good blow with intermittent surgesRecover 240' slight gas cut mud. ISIP 573#, FSIP 531#, IFP 85-139#, FFP 212-244# DST #3: Open 60" (30-30-30-30) Strong blow thru test. Recovered 60' gas, 850' clean sl. gassy oil, 10' HOCM. ISIP 981#, FSIP 897#, IFP 96-213#, FFP 255-330#.	3,480 ed	3,565 3,675			
*					
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	I LL RECORD.		
Date Received	Icer Addis Signature Owner-Operator Title July 29, 1977				