

PUNDSACK #1:

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

19-21-134

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETROLEUM ENERGY, INC.

API NO. 15 - 185-21,524

ADDRESS 415 First National Bank Bldg.

COUNTY STAFFORD

Wichita, Kansas 67202

FIELD Mueller

**CONTACT PERSON Bernice Pendleton

PROD. FORMATION n/a

PHONE 316 / 265-2661

LEASE PUNDSACK

PURCHASER Clear Creek, Inc.

WELL NO. #1

ADDRESS P.O. Box 1045

WELL LOCATION 150' E of SW NE SW

McPherson, Kansas 67460

840' Ft. from East Line and

DRILLING White & Ellis Drilling, Inc.

990' Ft. from North Line of

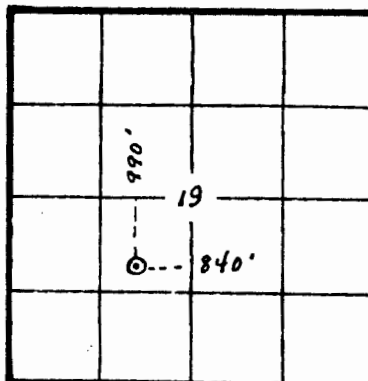
CONTRACTOR

ADDRESS 401 East Douglas - Suite 500

the SW/4 SEC. 19 TWP. 21 RGE. 13

Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING White & Ellis Drilling, Inc.

CONTRACTOR

ADDRESS 401 East Douglas - Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 3765 PBD

SPUD DATE 2/16/82 DATE COMPLETED

ELEV: GR 1918' DF KB 1923

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 297' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

J. D. Edmiston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) PETROLEUM ENERGY, INC.

OPERATOR OF THE PUNDSACK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF March, 19 82, AND THAT

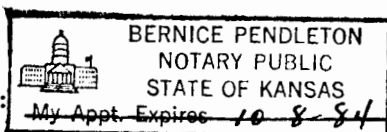
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

OTHER AFFIANT SAITH NO

Wichita, Kansas

(S) J. D. Edmiston

DESCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 19 82



COMMISSION EXPIRES:

NOTARY PUBLIC

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(Geological Report attached.)				19-21-13w

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	20#	297	Common/Posmik	225	Cal.Cl - 3% Gel - 2%

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbbls.	MCF	bbbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

19-21-13w