

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

19-21-13W Compt. DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6/30/84

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-185-21,868

ADDRESS 415- First National Bank Bldg COUNTY Stafford

Wichita, Kansas 67202 FIELD Pundsack

** CONTACT PERSON Erin Marshall PROD. FORMATION N/A PHONE 265-2661 Indicate if new pay.

PURCHASER LEASE SCHULZ

ADDRESS WELL NO. 'A' #1

DRILLING WHITE & ELLIS DRILLING 560 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 401 E. Douglas 990 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 19 TWP 21 S RGE 13 (E) (W)

PLUGGING White & Ellis Drilling WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 401 E. Douglas KCC KGS SWD/REP PLG. NGPA

Wichita, Kansas 67202

TOTAL DEPTH 3793' PBDT

SPUD DATE 10-4-83 DATE COMPLETED 10-9-83

ELEV: GR 1911 DF KB 1916

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 322' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO OPERATOR PETROLEUM ENERGY, INC. LEASE NAME Schulz 'A'#1 SEC 19 TWP 21s RGE 13w (E, W)

WE

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological marker logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p><u>TOPEKA SECTION</u> There were no shows of live oil/gas in the Topeka Section from 3000 feet to 3266 feet.</p> <p><u>TORONTO SECTION</u> Limestone; white, light brown, sub-blocky; firm to moderately hard; fine to very fine crystalline; fair to poor porosity; trace dead oil residue; no fluorescence, odor or cut.</p> <p><u>DOUGLAS SECTION</u> There were no sandstones or porous limestones developed in the Douglas section from 3307 feet to 3393 feet.</p> <p><u>LANSING/KANSAS CITY</u> Limestone; white, light brown, sub-blocky, firm; slightly oolitic and fossiliferous; trace chalky, poor porosity; no oil stain, fluorescence, odor or cut.</p> <p>Limestone; light brown, grey, white sub-blocky, moderately hard; very fine to fine crystalline, trace pellets, fossils and oolites. Fair porosity, no oil stain, fluorescence, odor or cut.</p> <p>If additional space is needed use Page 2</p>					
				ANHYDRITE 821 HEEBNER 3266 TORONTO 3287 DOUGLAS 3307 BROWN LIME 3393 LANSING 3405 BASE KANSAS CITY 3634 VIOLA 3668 SIMPSON SHALE 3729 SIMPSON SAND 3747 ARBUCKLE 3788 T.D. 3793	
		3287	3307		
		3408 3418	3411 3420		
	3477	3482			

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	20#	322'	50/50 poz	250	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

ec

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR PETROLEUM ENERGY LEASE NAME Schulz
INC. WELL NO. 'A' #1

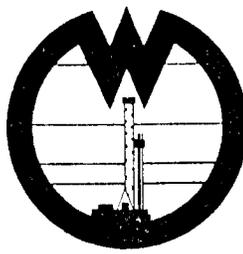
SEC 19 TWP 21s RGE 13 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone; light brown, blocky, moderately hard; very fine crystalline, medium developed medium sized oolitic; good porosity, trace dead oil stain; light yellow fluorescence; no odor, white cut, no free oil	3488 3494	3492 3500		
Limestone; very light brown, jagged blocky, brittle, very fine crystalline; well developed medium to coarse oolitic; very good porosity; no oil stain, fluorescence, odor or cut.	3626	3536		
Limestone; white, sub-blocky, firm very fine crystalline; slightly oolitic, chalky, good porosity; rare dead oil stain, no fluorescence or odor; weak white cut.	3570	3575		
<u>VIOLA</u> Chert; white, blocky, "fresh", tight rarely slightly tripolitic; rare dead oil stain on fracture faces; no fluorescence, odor or cut; common soft red shale.	3668	3694		
Chert; white, light brown, blocky; hard to firm, slightly tripolitic, fair pinpoint vugular porosity; trace live oil stain, light yellow white fluorescence, no odor, white cut, trace free oil when crushed.	3694	3729		
<u>SIMPSON</u> Sandstone; white, clear, blocky; hard to firm, fine to medium grained, trace coarse grained, sub-rounded, poorly sorted; siliceous cement; fair porosity in part; rare dead oil stain, one peice saturated with oil residue; no fluorescence or odor, good white cut, no free oil.	3747	3751		
<u>ARBUCKLE</u> Dolomite; white, sub-blocky, firm fine crystalline, good intercrystalline porosity; no oil stain fluorescence, odor or cut.	3788	3793		



WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Petroleum Energy, Inc. Suite 415, 1st National Bank Bldg. 105 N. Main St.
Wichita, Ks. 67202
CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Schulz "A" Well No. #1
Sec. 19 T. 21S R. 13W Spot 230' N of SW SE SE
County Stafford State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 329' with 250 sx. 3%cc

Production: _____ @ _____ with _____ sx. 2%gel

Type Well: D & A Total Depth 3793'

Drilling Commenced 10-4-83 Drilling Completed 10-9-83

Formation	From	To	Tops
Cellar	0	7	
Shale, Lime	7	3200	
Lime	3200	3793	