

KANSAS DRILLERS LOG

API No. 15

County

Operator

PETROLEUM, INC.

Address

Suite 800, 300 West Douglas, Wichita, Kansas 67202

Well No.

6

Lease Name

Hoffman 'A'

Footage Location

330 feet from (N) $\frac{1}{2}$ line

1650 feet from $\frac{1}{2}$ (W) line

Principal Contractor

Allen Drilling

Geologist

Jerry Green

Spud Date

5-6-80

Total Depth

3705'

P.B.T.D.

Date Completed

6-5-80

Oil Purchaser

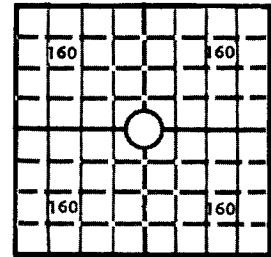
Koch Oil Co.

S. 21 T. 21S R. 13 $\frac{1}{2}$ E W

Loc. C. NE NW NE

County Stafford

640 Acres
N



Locate well correctly

Elev.: Gr. 1888

DF KB 1893

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	357'	60/40 Poz	300	2% Gel
Production	7-7/8"	5 $\frac{1}{2}$ "	14#	3704'	Poz	175	10% Salt 1050# Gilsontite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	SSB Jet	3661'-65'
			2	SSB Jet	3661'-65'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3635	NA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 10% Acetic	3661'-65'
100 gal. Dowell XXM-35	3661'-65'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
6-25-80		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	8 bbls.	0 MCF	33 bbls.	NA	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
NA			3661-65'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

for
PETROLEUM, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

6

Lease Name

Hoffman 'A'

Oil

S 21 T 21 S 13 ^{EX}
W

WELL LOG

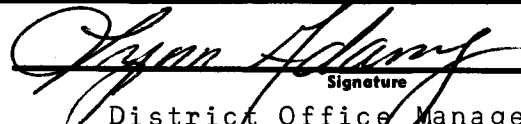
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3367-3395' Misrun.			<u>E. L. TOPS</u>	
DST #2 3367-3395' Misrun.			Heebner	3184
			Toronto	3203
DST #3 3367-3420' 15-30-60-120 Weak to strong blow. GTS in 20", stabilized at 7000 cubic feet in 50". Rec. 75' gas cut mud, 240' oil specked water. IFP 126-126#, ISIP 403#, FFP 149-149#, FSIP 540#.			Douglas	3222
			Brown Lime	3314
			Lansing	3326
			Viola	3573
			Arbuckle	3658
DST #4 3389-3420' Misrun.				
DST #5 3388-3410' 15-30-60-120 Fair to steady blow. Rec. 120' GIP, 280' oil and gas cut mud, 140' muddy water. IFP 57-68#, ISIP 435#, FFP 60-91#, FSIP 458#.				
DST #6 3662-3680' 15-30-60-120 Strong blow. Rec. 2' free oil, 3658' heavy oil and gas cut water. IFP 671-869#, ISIP 1158#, FFP 955-1158#, FSIP 1192#.				
DST #7 3660-3666' 15-30-60-120 Strong blow. Rec. 330' GIP, 720' free oil, 150' frothy muddy oil. IFP 107-139#, ISIP 857#, FFP 247-301#, FSIP 835#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


Signature
District Office Manager
Title

7-18-80

Date

P1
Ind

DRILLER'S WELL LOG

21-21-13W
Geological Survey
WICHITA BRANCH

DATE COMMENCED: 5-6-80
DATE COMPLETED: 5-16-80

Petroleum Inc.
Hoffman #6
C NE NW NE Sec. 21-21-13W
Stafford County, KS

ELEVATION: K.B.

FORMATION DATA

Anhydrite

3184-3189'	Shale
3189-3314'	Lime & Shale
3314-3326'	Lime & Shale
326-3573'	Lime
3573-3606'	Chert
3606-3658'	Sand
3658-3705'	Dolomite
3705'	RTD

Anhydrite

Heebner	3184'	-1391
Brown Lime	3314'	-1421
Lansing	3326'	-1433
Viola	3573'	-1680
Simpson	3606'	-1713
Arbuckle	3658'	-1765
RTD	3705'	

SURFACE PIPE:

Set @ 357' 8 5/8" 24#
new casing w/300 sks
60/40 Pozmix 2% Ge. 3% c.c.
Did circulate

PRODUCTION PIPE:

Ran 89 jts. 5 1/2" 14#
casing. Set @ 3704'
W/175 sks Pozmix
6% Gilsonite 10% salt
By Sun Cementing 7:45 p.m.

RECEIVED
MAY 20 1980
Wichita, Kansas

A F F I D A V I T

STATE OF KANSAS)
COUNTY OF BARTON) ss.

Joe Gerritzen, of lawful age, does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.