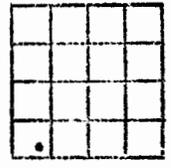


Total Depth. 3714
 Comm. 5-2-52 Comp. 5-21-52
 Shot or Treated.
 Contractor. Holm Drlg. Co.
 Issued. 7-12-52



CASING:

8 5/8" 357' cem. w/250 sx
 5 1/2" 3712' cem. w/250 sx

Elevation. 1908

Production. Phy. Pot. 294 BO NW
 24 hrs.

Figures Indicate Bottom of Formations.

clay & sand	75
iron	125
sand & shale	190
shale	360
red bed & shale	580
shale	770
anhydrite	805
shale	1325
shale & lime	1745
lime & shale	1835
shale	2015
shale & lime	2170
lime & shale	2330
shale	2665
lime & shale	3020
lime	3150
lime & shale	3365
lime	3420
lime & shale	3585
lime & chert	3622
chert & shale	3660
lime & shale	3708
shale & sand	3711
lime	3714
3714 RTD = 3714 SIM	
lime	3719
Total Depth	

Fillup:

135' oil in 2 hrs. 10 mins.
287' oil in 3 hrs. 10 mins.
476' oil in 5 hrs. 10 mins.
700' oil in 9 hrs. 10 mins.
1133' oil in 17 hrs. 10 mins.

Tops:

Brown Limestone	3353
Lansing	3364
Conglomerate	3599
Viola	3615
Simpson Shale	3658
Arbuckle	3711

Penetration 8'

DST: 3381-3402' open 1 hr.
 gas to surface in 5 mins.
 rec. 37' mud; 150 M.C.F. gas
 BHP 1155# 15 mins.
 DST: 3402-20' open 1 hr. rec.
 25' mud with few spots oil;
 BHP 80# 15 mins.
 DST: 3420-50' open 1 hr. rec.
 120' heavily oil cut mud, 180'
 muddy oil & 60' slightly muddy
 oil; BHP 1030# 15 mins.

DST: 3482-3510' open 1 hr. gas
 to surface in 15 mins. rec. 100'
 heavy oily mud 200' slightly muddy
 oil, 640' gas cut oil BHP 1180#
 in 15 mins.