

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

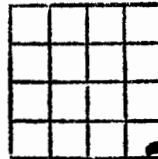
22-21-13W

Company- D. R. LAUCK OIL COMPANY, INC.
 Farm- Schulz "C" No. 1

SEC. 22 T. 21 R. 13W
 SE SE SE

Total Depth. 3538'
 Comm. 7-20-56 Comp. 7-31-56
 Shot or Treated.
 Contractor.
 Issued. 9-29-56

County Stafford
 KANSAS



Elevation. 1871' DF

Production. 60 BOPD

CASING:

8 5/8" @256' w/215 sx. cem.
 5 1/2" @3634' w/125 sx. cem.

Figures Indicate Bottom of Formations

surface clay	30
sand	140
shale & shells	280
sand & chalk	300
red bed & shale	710
shale & shells	1570
salt & shale	1600
lime & shale	2170
shale & shells	2325
lime & shale	3401
lime	3623
lime & shale	3633
Arbuckle lime	3638 R.T.D.
Total Depth	

TOPS:	SAMPLE	SCHLUMBERGER
Heebner	3165	3163
Douglas	3199	3197
Brown Lime	3291	3289
Lansing Kansas City	3306	3304
Base Kansas City	3528	3529
Viola	3558	3558
Simpson	3584	3584
Arbuckle	3633	3633

DRILL STEM TESTS:

DST #1 (S) 3322-3357 open 25 min. very strong blow-25min; gas to surface 3 min; gauged 1,070,000 CFS flowed oil in 9 min; IFP 840#-FFP 1025#-BHP 1200# shut in 1 hr. & 45 min;

DST #2 (J) 3390-3401 open 1 hr; strong blow 1 hr; gas to surface in 15 min; recovered 450' fluid. (440' gassy oil-10' water) IFP 150#-FFP 160#-BHP 1125#-30".

DST #3 (S) 3461-3475 open 1 hr; strong blow 1 hr-gas to surface 24 min; recov. 270' fluid (90' oil & gas cut mud-120' gassy oil w/trace wtr.-& 60' water) no pressures-recorder failed.

DST #4 3634-3638 RTD open 1 hr; strong blow 1 hr- recov. 1200' gas, 125' gas-cut muddy oil; IFP 40#-FFP 80#-BHP 1050# in 30 min.