

1591

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SW

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9069

Name: General Oil Co., Inc.

Address 1540 N. Broadway

Suite 202

City/State/Zip Wichita, Ks 67214

Purchaser: Clear Creek

Operator Contact Person: John C. Bannister

Phone (316) 263-8588

Contractor: Name: Boger Bros Drilling, Inc.

License: 9421

Wellsite Geologist: James C. Musgrove

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4-26-90 5-5-90 5-11-90

Spud Date Date Reached TD Completion Date

API NO. 15- 185-22, 672

County Stafford FROM CONFIDENTIAL

NW East
SE NE SW Sec. 22 Twp. 21S Rge. 13 West

2225 Ft. North from Southeast Corner of Section

3380 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

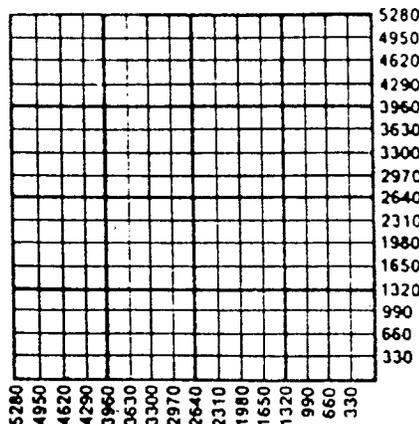
Lease Name Sipes Well # G3

Field Name Gates North

Producing Formation Arbuckle

Elevation: Ground 1879' KB 1884'

Total Depth 3766' PBDT 3850'



Amount of Surface Pipe Set and Cemented at 351 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

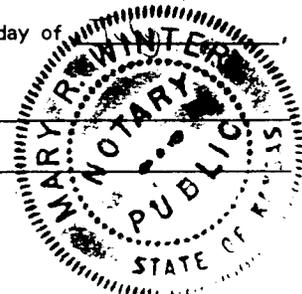
Signature _____

Title President Date 7/18/90

Subscribed and sworn to before me this 18th day of _____ 1990.

Notary Public Mary R. Dink

Date Commission Expires 6-2-91



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

22-21-13W

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SIDE TWO

Operator Name General Oil Co., Inc. Lease Name Sipes Well # G3
Sec. 22 Twp. 21S Rge. 13 East County Stafford West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

See attached

Formation Description table with columns: Name, Top, Bottom. Includes entries like Anhydrite, Topeka, Heebner, Toronto, Douglas, Brown Lime, Lansing, Base Kansas City, Conglomerate, Conglomerate Sand (4'), Viola, Simpson Shale, Arbuckle, Rotary Total Depth, Log Total Depth.

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CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

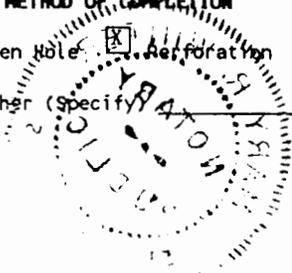
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Production and Surface.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2 7/8" Set At 2998' Packer At Liner Run [] Yes [X] No

Date of First Production 5-11-90 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil 15 Bbls. Gas 0 Mcf Water 30 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: none METHOD OF COMPLETION [] Open Hole [X] Acidification [] Dually Completed [] Commingled
[] Vented [] Sold [] Used on Lease (If vented, submit ACO-18.) [] Other (Specify)



22-21-13W

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DRILL STEM TEST #1 - 3177-3217

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DRILL STEM TEST #5 - 3454-3540

Open: I.F. 30"
F.F. 30"
Blow: Weak, died in 12 minutes.
Recovery: 20' thin mud.
Pressures: ISIP 1078 psi (30")
FSIP 1013 psi (30")
IFP 41-41 psi
FFP 41-41 psi
HSH 1511-150' psi

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Open: I.F. 30"
F.F. 45"
Blow: Weak throughout.
Recovery: 20' mud
Pressures: ISIP 472 psi (45")
FSIP 333 psi (60")
IFP 57-66 psi
FFP 66-95 psi
HSH 1701-1691 psi

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DRILL STEM TEST #2 - 3321-3354

DRILL STEM TEST #6 - 3645-3659

Open: I.F. 30"
F.F. 5"
Blow: Weak, died in 15 minutes.
Recovery: 20' thin watery mud; scum of oil on top of tool.
Pressures: ISIP --
FSIP 779 psi (30")
IFP 40-40 psi
FFP 40-40 psi
HSH 1600-1587 psi

Open: I.F. 30"
F.F. 45"
Blow: Strong, gas to surface 30 minutes. Final Flow T.S.T.M.
Recovery: 2655' clean gassy oil
120' oil specked muddy water
Pressures: ISIP 1045 psi (45")
FSIP 1045 psi (60")
IFP 423-706 psi
FFP 738-964 psi
HSH 1809-1809 psi

DRILL STEM TEST #3 - 3353-3406

DRILL STEM TEST #7 - 3668-3674

Open: I.F. 30"
F.F. 45"
Blow: Weak, throughout.
Recovery: 40' oil cut mud:
(16% oil, 3% water, 67% mud, 12% gas)
60' slightly oil cut watery mud:
(8% oil, 7% water, 75% mud, 10% gas)
60' very slightly oil cut, thin watery mud:
(2% oil, 12% water, 77% mud, 7% gas)
Pressures: ISIP 811 psi (45")
FSIP 762 psi (60")
IFP 65-81 psi
FFP 89-97 psi
HSH 1644-1623 psi

Misrun -- tool and anchor plugged.

DRILL STEM TEST #4 - 3434-3450

Open: I.F. 30"
F.F. 45"
Blow: Weak to fair.
Recovery: 60' gas in pipe.
110' water
Pressures: ISIP 674 psi (45")
FSIP 658 psi (60")
IFP 97-122 psi
FFP 138-154 psi
HSH 1610-1599 psi

DRILL STEM TEST #8 - 3677-3688

Misrun -- tool and anchor plugged.

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