

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th St.

City/State/Zip Newton, KS 67114-8827

Purchaser: n/a

Operator Contact Person: Klee R. Watchous

Phone ( 316 ) 283-0232

Fractor: Name: Express Well Service, Inc.

License: 6426

Wellsite Geologist: None

Designate Type of Completion

       New Well        Re-Entry XX Workover

       Oil XX SWD        SLOW        Temp. Abd.

       Gas        ENHR        SIGW

       Dry        Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Cheyenne Exploration, Inc.

Well Name: #1 Sipes

Comp. Date 12/9/70 Old Total Depth 3655'

X CEMENT SQUEEZE

       Deepening        Re-perf. XX Conv. to Inj/SWD

       Plug Back        PSTD

       Casing/Lead        Docket No.       

       Dual Completion        Docket No.       

       Other (SWD or Inj?) Docket No. #D27110

7-95

8-16-95

8-18-95

       Date OF START Date Reached TD Completion Date OF  
OF WORKOVER OF WORKOVER

API NO. 15- 185-20,303-0001 plugged 8-28-95

County Stafford

NE - NE - SW -        Sec. 22 Twp. 21S Rge. 13W XX <sup>E</sup> <sub>W</sub>

2310 Feet from (S)N (circle one) Line of Section

2970 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Sipes Well # 1

Field Name Gates

Producing Formation previously Arbuckle

Elevation: Ground 1880 KB 1885

Total Depth 3940 PSTD —

Amount of Surface Pipe Set and Cemented at 501 Feet

Multiple Stage Cementing Copy Used Yes        No

If yes, show depth set        Feet

If Alternate II completion, cement circulated from       

feet depth to        w/        sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL CONVERSION JH  
(Data must be collected from the Reserve Pit) 12-201-95

Chloride content        ppm Fluid volume        bbls

Dewatering method used       

Location of fluid disposal if hauled offsite:

Operator Name KANSAS CORPORATION COMMISSION

Lease Name SEP 14 1995 License No.       

       Quarter Sec.        Twp.        S Rng.        E/W

County CONSERVATION DIVISION  
WICHITA, KS Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous

Title President Date 9-13-95

Subscribed and sworn to before me this 13th day of September

95

Notary Public Karl Wolken

Date Commission Expires February 7, 1996

My Appl. Exp. 2/7/96

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received

Distribution  
       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other         
(Specify)

WEI-15-66

SIDE TWO

Operator Name Palomino Petroleum, Inc.Lease Name SipesWell # 1Sec. 22 Twp. 21S Rge. 13W☐ EastCounty Stafford☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No

(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name

Top

Datum

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8"		501'		250	
production		5-1/2"		3653'		100	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3567'-3571'	Common	150	FL-10 Fluid Loss 28#
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		1500 gls. 15% Iron Sulfide	3940

TUBING RECORD		Size 2-3/8"	Set At 3613'	Packer At 3613'	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain _____)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled