

COPY

API NO 15-

185-22,827

22-21-1340

MAR 9

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9069Name: GENERAL OIL CO., INC.Address 1540 N. Broadway  
Suite 202City/State/Zip Wichita KS 67214Purchaser: noneOperator Contact Person: John C. BannisterPhone ( 316 ) 263-8588Contractor: Name: Woodman-Iannitti Drilling Co.License: 5122Wellsite Geologist: James C. Musgrove

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

<u>3/03/92</u>	<u>3/09/92</u>	<u>3/09/92</u>
Spud Date	Date Reached TD	Completion Date

County

Stafford

- SE - NW - SW Sec. 22 Twp. 21 S Rge. 13 ☒ W1650 Feet from SW (circle one) Line of Section990 Feet from W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Well Name PIPES BWell # 1GField Name Gates NorthProducing Formation NoneElevation: Ground 1880' KB 1885'Total Depth 3734' PBTD n/aAmount of Surface Pipe Set and Cemented at 362 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 160 bblsDewatering method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name W. K. Black PPPLPLease Name Estes A License No. 3181NE Quarter Sec. 5 Twp. 22 S Rng. 14 WCounty Stafford Docket No. D 16,517

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title PresidentDate March 19-92Subscribed and sworn to before me this 19th day of March 19 92.Notary Public Mary R. DuntDate Commission Expires 6-2-95

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☒ Geologist Report Received

## Distribution

☒ KCC ☐ SUD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify) IS

WET-15-55

Operator Name GENERAL OIL COMPANY, INC.

Lease Name SIPES B

Well # 1G

Sec. 22 Twp. 21S Rge. 13

☐ East  
☒ West

County STAFFORD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

DST #1: 3670-3730 Misrun

DST #2: 3673-3734 30-45-45-30, recovered 40' mud  
ISIP 206, FSIP 107, IFP 58-58, FFP 66-66,  
HSH 1932-1898

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	736	+1149
Topeka	2835	- 950
Heebner	3203	-1318
Toronto	3223	-1338
Douglas	3238	-1356
Brown Lime	3333	-1448
Lansing	3347	-1462
Base Kansas City	3573	-1688
Conglomerate	3580	-1695
Conglomerate Sand	3590	-1705
Conglomerate Chert	3606	-1721
Viola	3640	-1755
Simpson	3680	-1795
Archuckle	3721	-1849

#### CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	362'	60-40 Poz	200	3%CC+2%Gel

#### ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				
Producing Method				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

#### METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

JAMES C. MUSGROVE

*Petroleum Geologist*

2021 FOREST

P. O. BOX 1162

GREAT BEND, KANSAS 67530

KCC

MAR 19

CONFIDENTIAL

OFFICE PHONE (316) 782-7716

RES. CLAFLIN 587-3444

General Oil Co., Inc.  
Sipes 'B' No. 1G  
SE-NW-SW; Section 22-21s-13w  
Stafford County, Kansas  
Page 1

RELEASED

0 0 1963

FROM CONFIDENTIAL

DRY AND ABANDONED

CONTRACTOR: Woodman-Iannitti (Rig #3)  
COMMENCED: March 3, 1992  
COMPLETED: March 9, 1992  
ELEVATIONS: 1885' K.B.; 1875 D.F.; 1870' G.L.  
CASING PROGRAM: Surface - 8 5/8" set @ 361'  
Production - None  
SAMPLES: Samples saved and examined 2800' to the Rotary  
Total Depth.  
DRILLING TIME: One (1) ft. drilling time recorded and kept 2800'  
to the Rotary Total Depth.  
MEASUREMENTS: All depths measured from the Kelly Bushing.  
FORMATION TESTING: There were two (2) drill stem tests run by  
Trilobite Testing Company.  
ELECTRIC LOG: None.

<u>FORMATION</u>	<u>LOG DEPTH</u>	<u>SUB-SEA DATUM</u>
Anhydrite	736	+1149
Topeka	2835	- 950
Heebner	3203	-1318
Toronto	3223	-1338
Douglas	3238	-1356
Brown Lime	3333	-1448
Lansing	3347	-1462
Base Kansas City	3573	-1688
Conglomerate	3580	-1695
Conglomerate Sand	3590	-1705
Conglomerate Chert	3606	-1721
Viola	3640	-1755
Simpson Shale	3680	-1795
Arbuckle	3721	-1836
Rotary Total Depth	3734	-1849

(All tops and zones determinations were made from a correlation of  
drilling time log and sample analysis.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2835-3202' There were several zones of well developed porosity  
encountered in the Topeka Section but no show of  
oil and/or gas was noted. (See attached drilling  
time and sample log.)

TORONTO SECTION

3225-3234' Limestone; tan to cream to gray; finely crystalline  
fossiliferous in part; scattered poorly developed  
intercrystalline to vuggy porosity; chalky; no  
shows.

RELEASED

General Oil Co., Inc.  
Sipes 'B' No. 1G  
SE-NW-SW; Section 22-21s-13W  
Stafford County, Kansas  
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FROM CONFIDENTIAL

LANSING SECTION

- 3348-3354' Limestone; white to tan; finely crystalline; granular in part; poor porosity; chalky; poor spotty stain; no show of free oil or odor in fresh samples.
- 3366-3372' Limestone; gray; fossiliferous; cherty; poor visible porosity; no shows.
- 3388-3393' Limestone; gray; fossiliferous, slightly cherty; poor brown edge staining; weak show of free oil; no odor in fresh samples.
- 3405-3409' Limestone; gray to white; fossiliferous; chalky; poor porosity; no shows.
- 3414-3421' Limestone; gray; fossiliferous; chalky; spotty stain; no show of free oil or odor. Plus trace limestone; tan fine to medium crystalline; few cherty; no shows.
- 3430-3445' Limestone; tan; fossiliferous; oolitic; chalky; trace dark brown stain; no show of free oil or odor in fresh samples.
- 3450-3460' Limestone; tan to brown; finely crystalline; cherty; dense; abundant gray; fossiliferous chert.
- 3471-3477' Limestone; gray to tan; oolitic; oocastic; poorly developed oocastic porosity, (barren).
- 3488-3496' Limestone; cream to white; oolitic; oocastic; chalky; trace poor brown to golden brown stain; show of free oil (dead) and no odor in fresh samples.
- 3506-3511' Limestone; tan; fossiliferous; oolitic; scattered porosity; dark brown to brown spotty stain; trace of free oil and no odor in fresh samples.
- 3514-3518' Limestone; tan to cream; oocastic; few oolitic; chalky; spotty brown stain; no show of free oil or odor in fresh samples.
- 3525-3532' Limestone; gray to white; fossiliferous; chalky; brown to dull gray to black stain; show of free oil (dead) and no odor in fresh samples.
- 3539-3544' Limestone; gray; cherty; dense.
- 3566-3572' Limestone; white to cream; fossiliferous; chalky in part; brown to brown tarry stain; trace of free oil (heavy-black) and no odor in fresh samples.

CONGLOMERATE SECTION

- 3590-3595' Sand; very fine grained; subrounded to subangular; poor porosity; brown stain; no show of free oil or odor in fresh samples.
- 3606-3640' Abundant; white, yellow, red, tan, boney chert; trace varied colored shales and cherty and chalky limestone.

VIOLA SECTION

- 3641-3650' Chert; white to gray; boney; trace semi-tripolitic chert; black stain and saturation; no show of free oil or odor in fresh samples.
- 3650-3680' Chert; white to gray; boney; fresh; no shows.

JAMES C. MUSGROVE

*Petroleum Geologist*

2021 FOREST

P. O. BOX 1162

GREAT BEND, KANSAS 67530

ORIGINAL

OFFICE PHONE (318) 792-7716

RES. CLAYLIN 807-3444

General Oil Co., Inc.  
Sipes 'B' No. 1G  
SE-NW-SW; Section 22-21S-13W  
Stafford County, Kansas  
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RELEASED

0 0 1003

FROM CONFIDEN...

SIMPSON SECTION

3718-3720'

Sand; very fine grained; few dolomitic; scattered porosity; trace brown stain; no show of free oil or odor in fresh samples.

ARBUCKLE SECTION

3721-3730'

Dolomite; tan to beige; sucrosic; scattered pin point porosity; golden brown stain and saturation; show of free oil and good odor in fresh samples.

DRILL STEM TEST #1 3670-3730'

-MISRUN-

3730-3734'

Dolomite; as immediately above.

DRILL STEM TEST #2 3673-3734'

30-45-45-30

Blow: Initial - weak 1/2" building 2 1/4"  
Final - weak surface blow; flushed tool  
(1/2" blow) decreasing to weak surface  
blow.

Recovery: 40' mud

Pressure:	ISIP	206	psi
	FSIP	107	psi
	IFP	58-58	psi
	FFP	66-66	psi
	HSH	1932-1898	psi

ROTARY TOTAL DEPTH

3734' (-1849)

RECOMMENDATIONS:

On the basis of the low structural position and the negative Drill Stem Tests, it was recommended that the Sipes 'B' #1G be plugged and abandoned at the Rotary Total Depth 3734 (-1849).

Respectfully submitted,

James C. Musgrove  
Petroleum Geologist