			State	Ge	ological	Survey			\bigcirc				
	KANSAS DRILLE	RS LOG			TA, BRAN				О ₁ .	24 -	21	_R13 R	
	1											**	
`	API No. 15	185 County		20,	559 ber					.oc. <u>S2</u> 1		•	
	Operator	County		Num	Der .				 ⟨	County			
	Cambria Co	orp. & West	rans Pet	tr.,	Inc.							Acres N	
	Address Box 1065	Great Bene	d, Kans	sas						160		60	
	Well No. Lease Name										/- -	┟┥╃╩┤┫	
	#2	Schmalia	n										
	Footage Location		S₹ NE	NE						 - -	- -	건니니니	
	Principal Contractor	feet from (N) (S) line feet from (E) (W) line pal Contractor Geologist									╟╟	160	
	Woodman - I		Robert D. Dougherty										
	Spud Date				Total Depth P.B.T.D.				Elev.: 0			ell correctly	
1	Jan. 11, 1	310		Oil Pur									
	Jan 20, 1	975			D&A				D	F186.	5	кв <u>1868</u>	CaC1
					CASING	RECORD							
ر	Report of all string	s set — surface,	intermedic	ate, pr	oduction, et	c.		·····					
Purpose of string Size hole drilled Size casir (in O.)				g set V	Veight lbs/ft.	Setting depth	etting depth Type cement		nent	Sacks		Type and percent additives	
	_	401	0 5 /0	,	20# 2	272		0 -50	Pozmi	< 200	2	% gel 3%	CaCl
	Surface	124	8 5/8	}	20# ?	2/2	- 2	0 -50	r OZIII I	200		-% gc1 J%	
\													•
,		<u> </u>		1			-			···	_		
		<u> </u>											
	LINER RECORD						PERFORATION RECORD						
	Top, ft.	ottom, ft.	Sac	ks cem	ent	Shots	per f	t.	Size	& type		Depth interv	ai
		TUBING RECO	RD								\top		
ار	Size	Setting depth		ker set	at			-			+		
		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
		Amou	nt and kind	d of me	aterial used						Depth	interval t <i>r</i> eated	
1													
INITIAL PRODUCTION D&A Date of first production Producing method (flowing, pumping, gas lift, etc.)													
										†			
													
	RATE OF PRODUCTION	Oil			Gas			Water			Gas-oil	ratio	
`	PER 24 HOURS Disposition of gas (vented,	used on lease or	old)	bbls.			MCF	Produc	ing interval	bbls.			CFPB
/ Producing in									Jervei (5/				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Cambria - V	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Yell No. 2	D&A				
24 T215 R 13W W	S ¹ / ₂ NE NE				
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESC	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
See Attachment					
Received WAY 19 STATE GEOLOGI SURVEY OF KANSAS	USE ADDITIONAL SHEETS, I	Cambria (A Day	Signature President	