

22-21-13W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9069  
Name: General Oil Company, Inc.  
Address 1540 N. Broadway  
Suite 202  
City/State/Zip Wichita, KS 67214  
Purchaser: NCRA  
Operator Contact Person: John C. Bannister  
Phone (316) 263-8588  
Contractor: Name: Woodman-Iannitti Drilling  
License: 5122  
Wellsite Geologist: James Musgrove

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: NOV 1 8 1992  
Well Name: FROM CONFIDENTIAL  
Comp. Date 7-25-92 Old Total Depth 7-30-92  
9-8-92  
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBDT  
☐ Commingled ☐ Docket No. 7-25-92  
☐ Dual Completion ☐ Docket No. 7-30-92  
☐ Other (SWD or Inj?) ☐ Docket No. 9-8-92

Spud Date 7-25-92 Date Reached TD 7-30-92 Completion Date 9-8-92

API NO. 15- 185-22,860  
County Stafford  
C - N/2-N/2-S/2 Sec. 22 Twp. 21S Rge. 13 X W

2310 Feet from S X (circle one) Line of Section  
2640 Feet from E X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Schulz/Sipes Well # G1

Field Name Gates North

Producing Formation Arbuckle

Elevation: Ground 1880' KB 1885'

Total Depth 3718' PBDT Co.

Amount of Surface Pipe Set and Cemented at 372 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set                      Feet

If Alternate II completion, cement circulated from                     

feet depth to                      w/                      sx cmt.

Drilling Fluid Management Plan ALF 11-25-92 AD  
(Data must be collected from the Reserve Pit)

Fluoride content 4500 ppm Fluid volume 560 bbls

Dewatering method used Hauled Offsite

Location of fluid disposal if hauled offsite:                     

Operator Name see attached sheet

Lease Name                      License No.                     

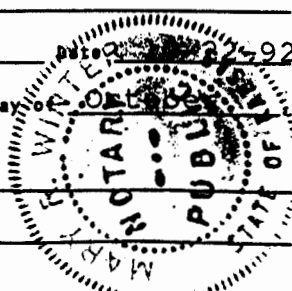
                     Quarter                      Sec.                      Twp.                      S Rng.                      E/W

County                      Docket No.                     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature                       
Title President  
Subscribed and sworn to before me this 22nd day of October, 1992.  
Notary Public May R. Winters  
Date Commission Expires 6-2-95



CONFIDENTIALITY USE ONLY

F ☒ Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Geologist Report Received

Distribution  
☒ KCC ☐ SWD/Rep ☒ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify) IS

OCT 26 1992

Operator Name General Oil Company, Inc. Lease Name Schulz/Sipes Well # 1GSec. 22 Twp. 21S Rge. 13☐ East  
☒ WestCounty Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)List All E.Logs Run: Compensated Density,  
Bond, Radiation Guard, Dual Induction

DST #1: 3646-3663; 30-30-30-30, Rec.

700' Gas, 380' SMCGR; 60' HOCW; 60' Water

FSIP-572, FSIP-563; IFP 92-118; FFP 210-227

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	733	+1152
Topeka	2826	- 941
Heebner	3190	-1305
Toronto	3208	-1323
Douglas	3224	-1339
Brown Lime	3321	-1436
Lansing	3333	-1448
Base Kansas City	3554	-1669
Conglomerate	3571	-1686
Viola	3592	-1707
Simpson Shale	3613	-1728
Arbuckle	3646	-1761
Total Depth Rotary	3718	-1833
Log Total Depth	3720	-1835

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	372'	Common/Pozmix	200	60/40, 3%CC, 2%gel
Production	7 7/8"	5 1/2"	15#	3717'	Common	125	6# Cemad, 5%Gilsonite

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3607 3676	Common	75	75 sks common, 8# Cemad
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	3668-3676	
2	3650-3652	
4	3668-3674	
2	3648-3654	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3663'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
9-8-92	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.67	0	45		35

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

Production Interval

3650-3652

3668-3676