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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4058
Name: AMERICAN WARRIOR INC.
Address: PO. BOX 399,
City/State/Zip: GARDEN CITY, KS., 67846
Purchaser: NCRA
Operator Contact Person: KEVIN WILES SR.
Phone: (620) 275-2963
Contractor: Name: DISCOVERY DRLG.
License: 31548

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Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3590' Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

5-8-01 5-13-01 5-21-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23,124-0000
County: STAFFORD 60'E OF
S/2 S/2 SE Sec. 7 Twp. 21S S. R. 13W East West
330' feet from S N (circle one) Line of Section
1260' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WITT "A" Well #: 1-7
Field Name: LEO

Producing Formation: KC
Elevation: Ground: 1911'. Kelly Bushing: 1919'
Total Depth: 3652' Plug Back Total Depth: 3590'
Amount of Surface Pipe Set and Cemented at 343' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.
SMDC

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 21,000 ppm Fluid volume 400 bbls
Dewatering method used: HAULED-OFF SITE
Location of fluid disposal if hauled offsite:
Operator Name: GEE OIL SERVICES, INC.
Lease Name: RODGERS SWD License No. 03546
Quarter: NW Sec. 34 Twp. 23S S. R. 13W East West
County: STAFFORD Docket No.: D-23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRODUCTION SUPT. Date: 7-26-2001
Subscribed and sworn to before me this 26 day of July
2001
Notary Public: Debra Purcell
Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Release
NOV 05 2003
From
Confidential

COPY

Operator Name: AMERICAN WARRIOR INC. Lease Name: WITT "A" Well #: 1-7
 Sec. 7 Twp. 21S S. R. 13W East West County: STAFFORD 60'E OF

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: UAL IND, DENS-NELT, SONIC MICRO

Log Formation (Top), Depth and Datum Sample
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 Name: **WEEBNER**
 TORONTO 3210' -1289'
 LKC 3230' -1309'
 BKC 3340' -1419'
 CONG. 3550' -1627'
 SIMPSON 3580' -1639'
 ARBUCKLE 3592' -1671'
 3647' -1727'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	343'	COMMON	210	2%GEL, 3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	3647'	SMDC	125	1/4#FLOCELE, GIL.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3497'-3502'	3000 GALS. 15% FE ACID	343'
			3647'

TUBING RECORD Size 2-3/8" Set At 3560' Packer At _____ Liner Run Yes No

Date of First, Resummed Production, SWD or Enhr. SI Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil X Bbls. SI Gas SI Mcf _____ Water _____ Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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