

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

RELEASED

MAR 15 2004

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 4058

Name: AMERICAN WARRIOR, INC.

Address: P.O. Box 399

City/State/Zip: Garden City, KS 67846

Purchaser: NCRA

Operator Contact Person: Cecil O'Brate

Phone: (620) 275-9231

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Ronald Nelson

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

10/15/01 10/20/01 11-26-2001

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23,141-0000

County: Stafford FROM CONFIDENTIAL

140° S 840' E of -NW-SE-NE Sec. 18 Twp. 21S S. R. 13W East West

1790 feet from S / (N) (circle one) Line of Section

950 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Dewey Well #: 1-18

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 1918 Kelly Bushing: 1926

Total Depth: 3687 Plug Back Total Depth: 3687

Amount of Surface Pipe Set and Cemented at 339.03 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set KCC Feet

If Alternate II completion, cement circulated from

feet depth to w/ JAN 29 6x cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ACT 1 DW 3-25-03

Chloride content 22,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled free fluids

Location of fluid disposal if hauled offsite:

Operator Name: Gee Oil Service, Inc.

Lease Name: Rodgers SWD License No.: 03546

Quarter NW Sec. 34 Twp. 23S S. R. 13W East West

County: Stafford Docket No.: D-23350

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Production Supt., Date: 1-23-2002

Subscribed and sworn to before me this 23rd day of Jan.

Notary Public: [Signature]

Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: AMERICAN WARRIOR, INC. Lease Name: Dewey Well #: 1-18
 Sec. 18 Twp. 21 S. R. 13w East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual IND., Dens. Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Topeka</td><td>2956'</td><td>-1030</td></tr> <tr><td>Heebner</td><td>3231'</td><td>-1305</td></tr> <tr><td>Toronto</td><td>3252'</td><td>-1326</td></tr> <tr><td>Douglas</td><td>3268'</td><td>-1342</td></tr> <tr><td>LKC</td><td>3352'</td><td>-1436</td></tr> <tr><td>Bkc</td><td>3584'</td><td>-1658</td></tr> <tr><td>Viola</td><td>3594'</td><td>-1668</td></tr> <tr><td>Simpson</td><td>3629'</td><td>-1703</td></tr> <tr><td>Arbuckle</td><td>3680'</td><td>-1754</td></tr> </tbody> </table>	Name	Top	Datum	Topeka	2956'	-1030	Heebner	3231'	-1305	Toronto	3252'	-1326	Douglas	3268'	-1342	LKC	3352'	-1436	Bkc	3584'	-1658	Viola	3594'	-1668	Simpson	3629'	-1703	Arbuckle	3680'	-1754
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	339.03	Common	235	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3682	SMDC	125	1/4#Flocele D-Air

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
None	3682' - 3687'	600 Gals 20% FE ACID	Same

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>3675'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
<u>SI</u>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>SI</u>	<u>SI</u>	<u>SI</u>		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____