

Ricketts Testing, Inc.

15-185-23358-00100

19-215-13W

PALOMINO PETROLEUM, INC. Lease & Well No. PUNDSACK-STOSS #1
1917 G.L. Formation KASNAS CITY A - D Ticket No. 2590
6-06 Sec. 19 Twp. 21S Range 13W County STAFFORD State KS
red by BOB SCHREIBER Ricketts Representative JIMMY RICKETTS

Test No. 1 Interval Tested from 3358 ft. to 3424 ft. Total Depth 3424 ft.
th 3358 ft. Size 6 3/4 in. Packer Depth ft. Size in.
th 3353 ft. Size 6 3/4 in. Packer Depth ft. Size in.

er Depth (Inside) 3363 ft. Recorder Number W1023 Cap. 10000
:order Depth (Outside) 3366 ft. Recorder Number 11027 Cap. 4275
Idle Recorder Depth ft. Recorder Number Cap.

tractor SOUTHWIND DRILLING RIG #2 Drill Collar Length I.D. in.
CHEMICAL Viscosity 45 Weight Pipe Length I.D. in.
9.2 Water Loss 8.8 cc. Drill Pipe Length 3338 I.D. 3.25 in.
5000 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
Serial Number Anchor Length 66 ft. Size 5 1/2 in.
ow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

< BLOW BUILDING TO 1/2" INITIAL FLOW PERIOD. SURFACE BLOW THROUGHOUT FINAL FLOW PERIOD.

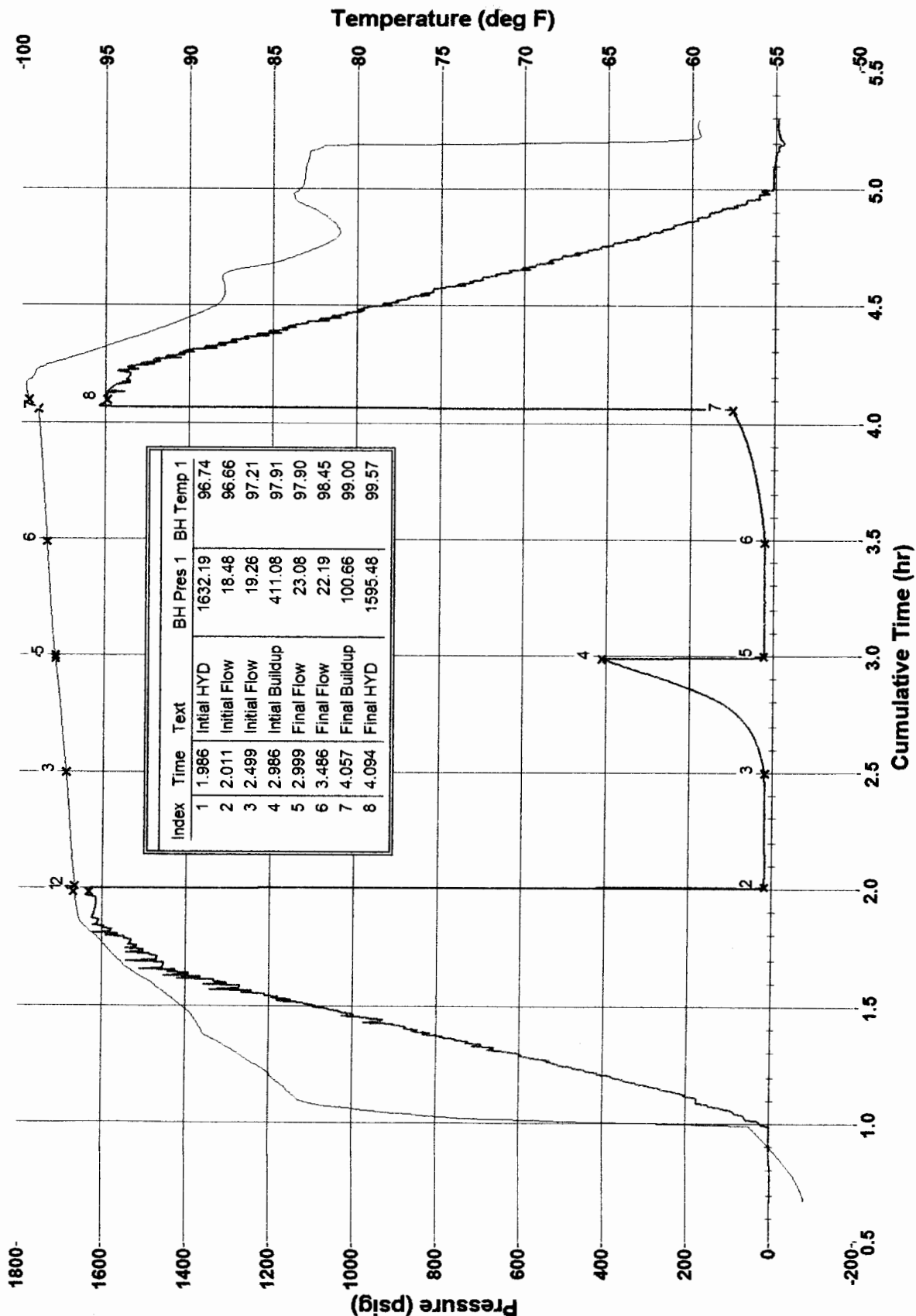
20 ft. of SLIGHTLY OIL CUT MUD. 2% OIL 98% MUD
ft. of
ft. of
ft. of
ft. of

icker (s) 2:10 AM. Time Started Off Bottom 4:10 AM. Maximum Temperature 99°
ostatic Pressure.....(A) 1632 P.S.I.
PeriodMinutes 30 (B) 18 P.S.I. to
(C) 19 P.S.I.
ed In PeriodMinutes 30 (D) 411 P.S.I.
PeriodMinutes 30 (E) 23 P.S.I. to
(F) 22 P.S.I.
d In PeriodMinutes 30 (G) 100 P.S.I.
ostatic Pressure(H) 1595 P.S.I.

RECEIVED
JUL 27 2008
KCC WICHITA

Company Name Palomino Petroleum, Inc.
Well Name Pundsack-Stoss #1
Type of Test DST #1
Date(s) of Test 5-6-2006

Pundsack-Stoss #1 DST #1





Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. PUNDSACK-STOSS #1
Location 1917 G.L. Formation KANSAS CITY - LOWER Ticket No. 2591
Date 5-6-06 Sec. 19 Twp. 21S Range 13W County STAFFORD State KS
Approved by BOB SCHREIBER Ricketts Representative JIMMY RICKETTS
Location Test No. 2 Interval Tested from 3481 ft. to 3512 ft. Total Depth 3512 ft.
Casing Depth 3481 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Casing Depth 3476 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Recorder Depth (Inside) 3486 ft. Recorder Number W1023 Cap. 10000
Bottom Recorder Depth (Outside) 3489 ft. Recorder Number 11027 Cap. 4275
Well Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____
Logging Contractor SOUTHWIND DRILLING RIG #2 Drill Collar Length _____ I.D. _____ in.
Type CHEMICAL Viscosity 44 Weight Pipe Length _____ I.D. _____ in.
Height 9.2 Water Loss 9.6 cc. Drill Pipe Length 3461 I.D. 3.25 in.
Rides 4900 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Make _____ Serial Number _____ Anchor Length 31 ft. Size 5 1/2 in.
Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Wellbore Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

WEAK BLOW BUILDING TO 3" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 10" FINAL FLOW PERIOD.

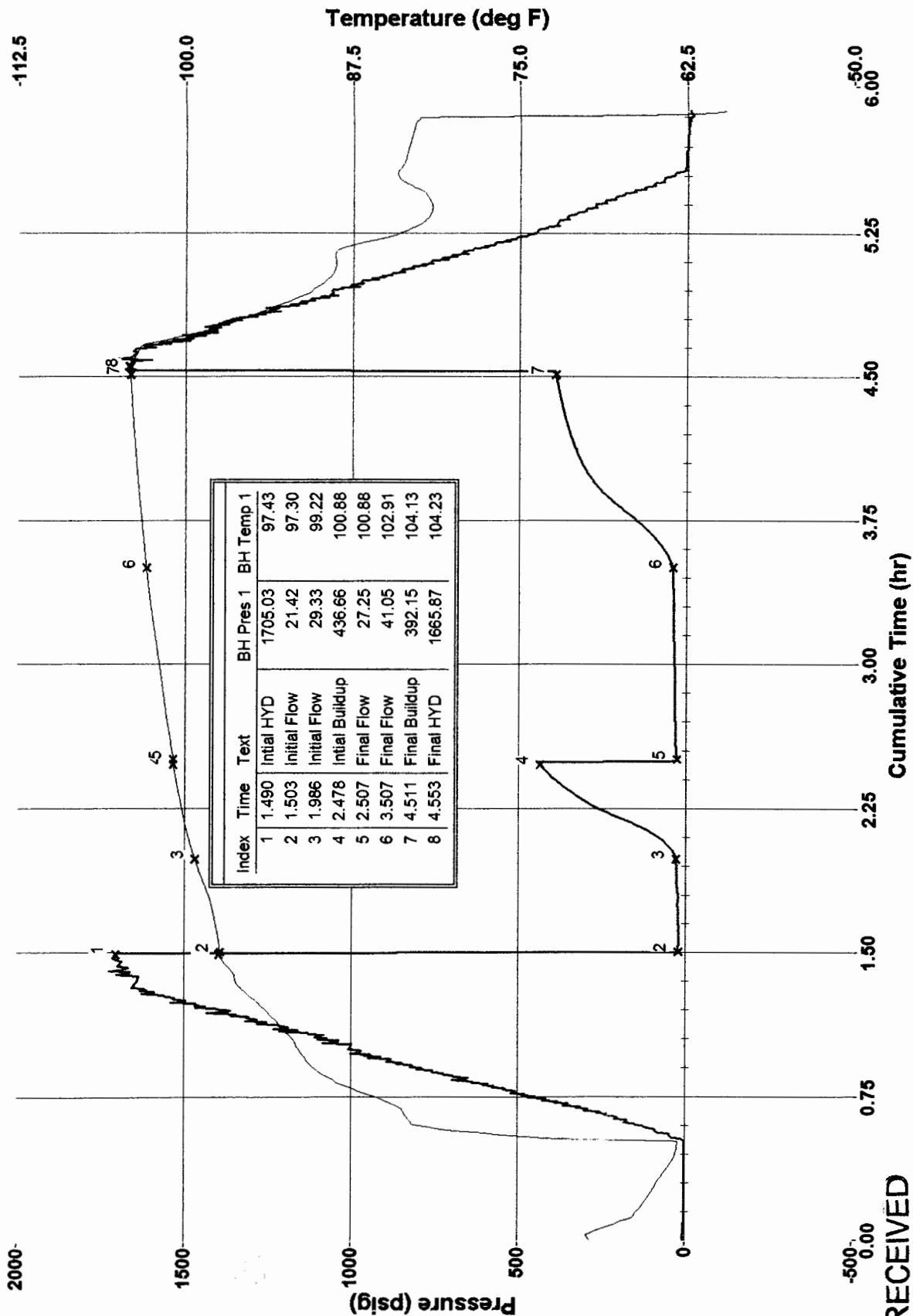
Recorded 100 ft. of GAS
Recorded 50 ft. of OIL & HEAVY WATER CUT MUD. 4% OIL 46% WATER 50% MUD
Recorded _____ ft. of _____
Recorded _____ ft. of _____
Recorded _____ ft. of _____
Records: DST FLUID CHLORIDES 36,000 PPM

Set Packer (s) 8:04 P.M. Time Started Off Bottom 11:04 P.M. Maximum Temperature 104°
Hydrostatic Pressure (A) 1705 P.S.I.
Flow Period Minutes 30 (B) 21 P.S.I. to
(C) 29 P.S.I.
Closed In Period Minutes 30 (D) 436 P.S.I.
Flow Period Minutes 60 (E) 27 P.S.I. to
(F) 41 P.S.I.
Closed In Period Minutes 60 (G) 392 P.S.I.
Hydrostatic Pressure (H) 1665 P.S.I.

RECEIVED
JUL 27 2006
KCC WICHITA

Company Name Palomino Petroleum, Inc.
 Well Name Pundsack-Stoss #1
 Type of Test DST #2
 Date(s) of Test 5-6-2008

Pundsack-Stoss #1 DST #2



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JUL 27 2006

KCC WICHITA



Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. PUNDSACK-STOSS #1

Variation 1917 G.L. Formation LOWER KANSAS CITY, VIOLA, SIMPSON Ticket No. 2592

Date 5-7-06 Sec. 19 Twp. 21S Range 13W County STAFFORD State KS

It Approved by BOB SCHREIBER Ricketts Representative JIMMY RICKETTS

Information Test No. 3 Interval Tested from 3515 ft. to 3666 ft. Total Depth 3666 ft.

Packer Depth 3515 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 3510 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 3520 ft. Recorder Number W1023 Cap. 10000

Bottom Recorder Depth (Outside) 3523 ft. Recorder Number 11027 Cap. 4275

Low Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor SOUTHWIND DRILLING RIG #2 Drill Collar Length _____ I.D. _____ in.

Fluid Type CHEMICAL Viscosity 50 Weight Pipe Length _____ I.D. _____ in.

Weight 9.3 Water Loss 9.2 cc. Drill Pipe Length 3495 I.D. 3.25 in.

Chlorides 5300 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Pressure: Make _____ Serial Number _____ Anchor Length 151 ft. Size 5 1/2 in.

Is Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Flow: WEAK BLOW BUILDING TO 1/4" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 1/4" FINAL FLOW PERIOD.

Recovered 80 ft. of OIL CUT MUD. 5% OIL 95% MUD

Recovered 40 ft. of HEAVY GAS & OIL CUT MUD. 15% GAS 35% OIL 50% MUD

Recovered 50 ft. of MUD & HEAVY GAS & WATER CUT OIL. 10% GAS 11% WATER 3% MUD 66% OIL

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 9:26 P. M. Time Started Off Bottom 11:26 P. M. Maximum Temperature 103°

Initial Hydrostatic Pressure.....(A) 1740 P.S.I.

Initial Flow PeriodMinutes 30 (B) 35 P.S.I. to

(C) 68 P.S.I.

Initial Closed In PeriodMinutes 30 (D) 535 P.S.I.

Final Flow PeriodMinutes 30 (E) 72 P.S.I. to

(F) 90 P.S.I.

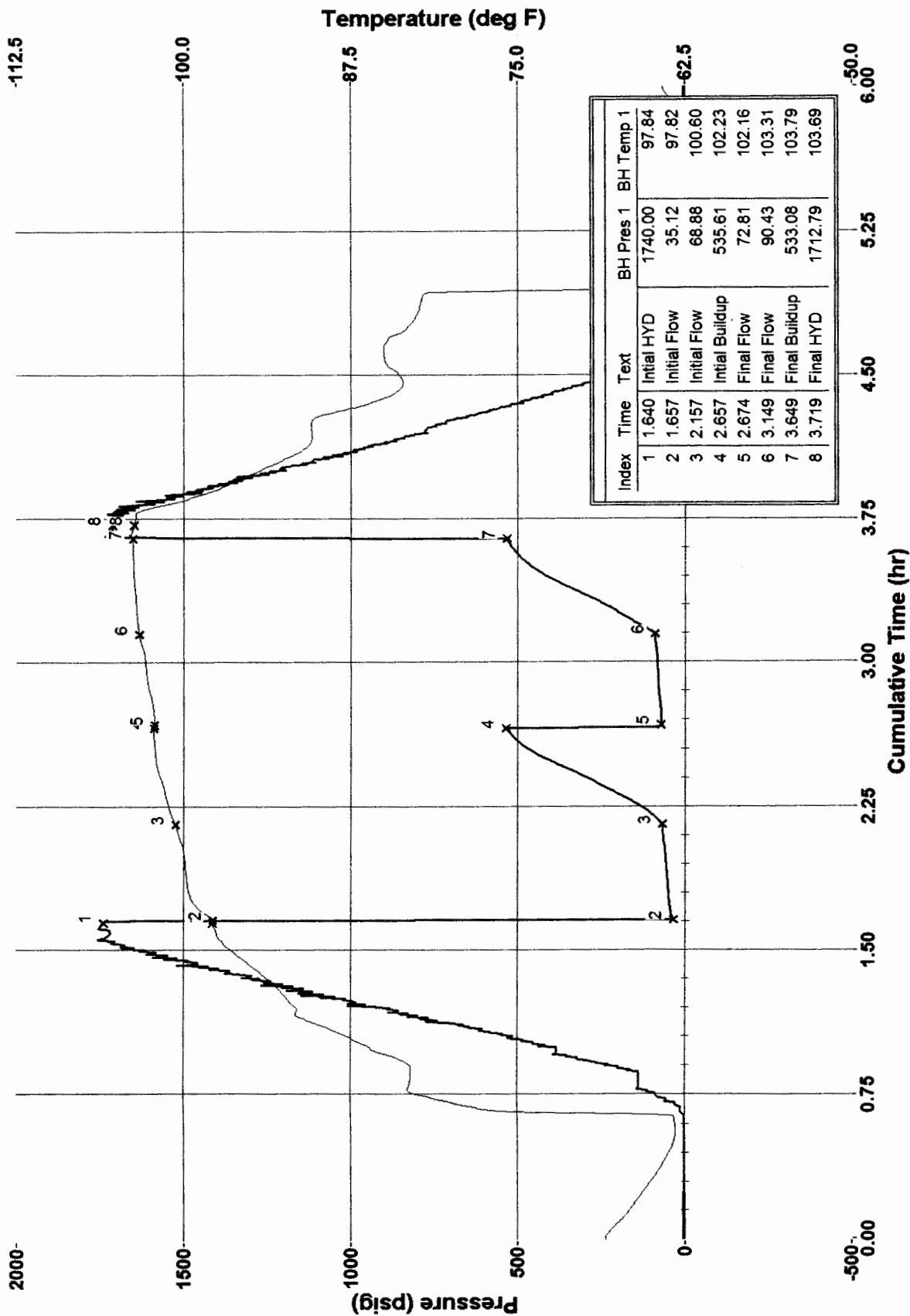
Final Closed In PeriodMinutes 30 (G) 533 P.S.I.

Final Hydrostatic Pressure(H) 1712 P.S.I.

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Company Name Palomino Petroleum, Inc.
 Well Name Pundsack-Stoss #1
 Type of Test DST #3 3515 to 3666
 Date(s) of Test 5-6-2006

Pundsack-Stoss #1 DST #3



RECEIVED
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 KCC WICHITA



Ricketts Testing, Inc.

PALOMINO PETROLEUM, INC. Lease & Well No. PUNDSACK-STOSS #1
1917 G.L. Formation ARBUCKLE Ticket No. 2593
-06 Sec. 19 Twp. 21S Range 13W County STAFFORD State KS
ved by BOB SCHREIBER Ricketts Representative JIMMY RICKETTS
Test No. 4 Interval Tested from 3691 ft. to 3700 ft. Total Depth 3700 ft.
th 3691 ft. Size 6 3/4 in. Packer Depth ft. Size in.
th 3586 ft. Size 6 3/4 in. Packer Depth ft. Size in.
ler Depth (Inside) 3696 ft. Recorder Number W1023 Cap. 10000
border Depth (Outside) 3699 ft. Recorder Number 11027 Cap. 4275
Idle Recorder Depth ft. Recorder Number Cap.
ntractor SOUTHWIND DRILLING RIG #2 Drill Collar Length I.D. in.
CHEMICAL Viscosity 56 Weight Pipe Length I.D. in.
9.3 Water Loss 10.8 cc. Drill Pipe Length 3671 I.D. 3.25 in.
6000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Serial Number Anchor Length 9 ft. Size 5 1/2 in.
ow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
23° Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

AK BLOW BUILDING TO 5" INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 10" FINAL FLOW PERIOD.

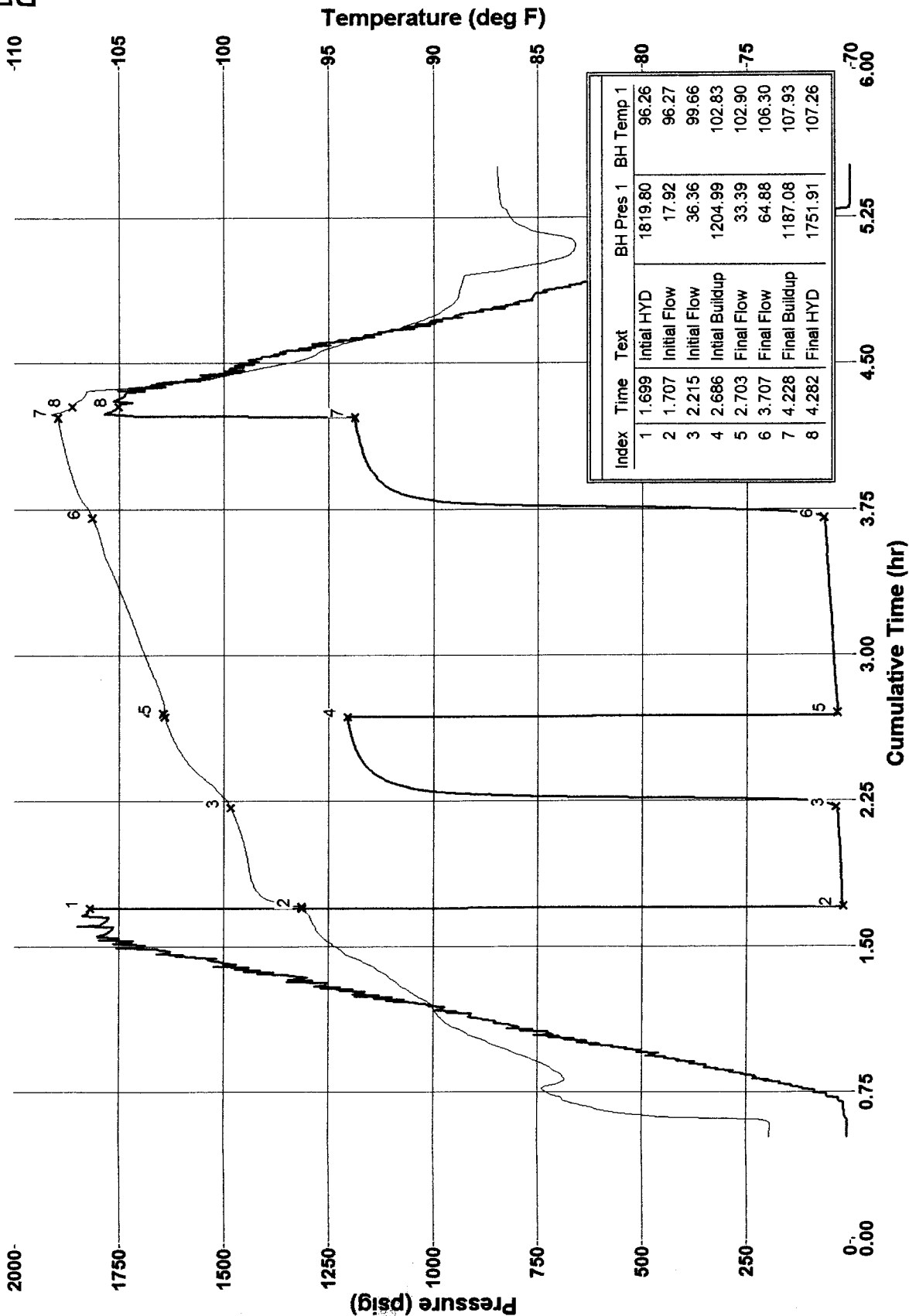
100 ft. of CLEAN OIL.
20 ft. of HEAVY OIL & WATER CUT MUD. 25% OIL 25% WATER 50% MUD
ft. of
ft. of
ft. of
DST FLUID CHLORIDES 12,000 PPM

Packer (s) 12:16 P M. Time Started Off Bottom 2:46 P M. Maximum Temperature 107°
rostatic Pressure (A) 1819 P.S.I.
w Period Minutes 30 (B) 17 P.S.I. to
(C) 36 P.S.I.
sed In Period Minutes 30 (D) 1204 P.S.I.
r Period Minutes 60 (E) 33 P.S.I. to
(F) 64 P.S.I.
ed In Period Minutes 30 (G) 1187 P.S.I.
rostatic Pressure (H) 1751 P.S.I.

RECEIVED
JUL 27 2003
KCC WICHITA

Company Name Palomino Petroleum, Inc.
 Well Name Pundsack-Stoss #1
 Type of Test DST #4 3691 to 3700
 Date(s) of Test 5-8-2006

Pundsack-Stoss #1 DST #4



RECEIVED
 JUL 27 2006
 KCC WICHTA