

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 4058  
Name: AMERICAN WARRIOR, INC.  
Address: P.O. Box 399  
City/State/Zip: Garden City, KS 67846Purchaser: NCRA  
Operator Contact Person: Cecil O'Brate

Phone: (620) 275-9231

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Ronald Nelson

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Enhr.?) ☐ Docket No.3/16/02 3/23/02 3/24/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-23,151-0000

County: Stafford

SW SW SW Sec. 15 Twp. 21 S. R. 13W ☐ East ☒ West

330 feet from (S) / (circle one) Line of Section

330 feet from (W) / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Section Name: Wilkens Well #: 1-15

Section Name: Shaefer-Rothgarn

Producing Formation: Arbuckle

Elevation: Ground: 1882 Kelly Bushing: 1890

Total Depth: 3840 Plug Back Total Depth: 3813'

Amount of Surface Pipe Set and Cemented at 316.05 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 400 bbls

Dewatering method used Hauled free fluids

Location of fluid disposal if hauled offsite:

Operator Name: Paul's Oilfield Service, Inc.

Lease Name: Stargel # 2 License No.: 31085

Quarter NE Sec. 4 Twp. 22 S. R. 12W ☐ East ☒ West

County: Stafford Docket No.: D-21908

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Production Supt. Date: 5-1-2002

Subscribed and sworn to before me this 1st day of May

19-2002

Notary Public: \_\_\_\_\_

Date Commission Expires: 11/14/03

DEBRA J. PURCELL  
Notary Public - State of Kansas  
My Appt. Expires 11/14/03

## KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: AMERICAN WARRIOR, J Lease Name: Wilkins Well #: 1-15Sec. 15 Twp. 21 S. R. 13W ☐ East ☒ West County: Stafford

INSITU TENS (Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressures reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

Dual Ind. Comp Dens/Nuet,

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Heebner	3193'	-1303
Toronto	3214'	-1324
Douglas	3228'	-1338
LKC	3333'	-1443
Bkc	3652'	-1662
Cong.	3663	-1673
Simpson	3608'	-1718
Arbuckle	3664'	-1774

CEMENTING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all cement-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 $\frac{1}{4}$	8 5/8	24	316.05	Common	235	2%Gel&3%CC
Production St.	7 7/8	5 $\frac{1}{2}$	14	3838	SMDC	125	2%cc $\frac{1}{4}$ #Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3691'-3696', 3681'-3685,	3000 Gals 20% FE Acid,	
2	3670'-3676'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	3700'	None			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas Oil Ratio	Gravity		
	SI	SI				SI	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
(If vented, Sumit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_