

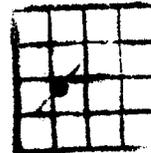
36-21-13W

SEC. 36 T. 21 R. 13W
 NW NE SW

MAGNOLIA PETRO. CO.
 Fischer Heirs No. 1.

Total Depth. 3877' P.B. 3787'
 Comm. 7-13-38 Comp. 9-18-38
 Shot or Treated.
 Contractor.
 Issued. 10-29-38

County. Stafford



CASING:
 13" 260'
 7" 3760'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

cellar	9	Arbuckle lime	3776
clay	30	por.-oil saturated	
sand & gravel	240	bailed 26 hrs-no inc in oil	
shale & red rock	600	or wtr	
shale & shells	1050	Arbuckle lime	3805
shale & salt	1465	no inc in oil or wtr	
shale & shells	1665	Arbuckle lime	3841
lime & shells	2110	no increase	
lime	2180	Arbuckle lime	3859
shale & lime	2762	no inc in oil -wtr increased	
shale & brkn lime	2860	to 1 BPH from formation	3856-59
shale & shells	2912	Arbuckle lime	3877
lime	2988	HFW-no inc in oil at	3874-77
lime & shale	3295	Total Depth.	
shale	3338		
lime hrd	3380		
Top Lansing-K.C.	3340	Plugged back from 3877-3850	
brkn lime	3385	Plugged back from 3850 -3848	
lime	3459	Plugged back from 3848-3790	
lime hrd	3461	Bailed hole-htm hole wtr not	
lime sft	3473	shut off	
lime hrd	3492	drilled out to 3848	
lime	3610	Plugged back from 3848-3846	
red shale-shells	3672	Plugged back from 3846-3787	
Top Basal Penn Conglom.	3622	cleaned out to 3787	
Top Viola chert	3672	Bailed 11 Gals.wtr & 5 Gals.	
chat	3695	oil per hr	
chert	3722	set packer on 2 1/2" tbg at	
shale red & green	3745	3758 and acidized w/ 2000	
Top Simpson	3723	Gals.	
Top Arbuckle	3745	Results: Bailed 8 Gals. Oil	
Arbuckle lime	3766	& 16 Gals. wtr per hr	
cored 3747-3754		24 Hr test oil exhausted	
lgt oil stain		to 4 Gals. Oil per hr -	
some gas at 3754		16 Gals. Wtr	
cored 3754-3757 2' rec.			
lgt oil stain			
cored 3757-3766 3 1/2' rec			
highly sat. 3762 1/2-3766			
Standardized			
SIM Corr. 3766 equals 3769			
Top Arbuckle 3748 Corr.			
cored 3750-3769 corr.			
drilled plug at 3769			
Est. 3 BO -no wtr per day			
acidized w/ 1000 gals.			

no inc in oil or wtr
 shot w/5 qts.nitro 3764-3769
 shot w/10 qts nitro 3764-69
 cleaned out to 3769
 last shot shot hole in 7"
 OD casing at 3744
 bailed 2 1/2 BO, 3 BW 24 Hrs.-
 wtr coming from behind pipe
 thru shot hole
 set packer at 3759 on 2 1/2"
 tubing & acidized w/400 Gals.
 no inc in oil or wtr
 Arbuckle lime 3772

2 1/2 / 5