

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACD-1
September 1999
Form Must Be Typed

Operator: License #	32924	API No. 15 -	185-23233-00-00
Name:	Gilbert-Stewart Operating LLC	County:	Stafford
Address:	1801 Broadway Suite 450	N 1/2 SW NW Sec. 34 Twp. 21 S. R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West	
City/State/Zip:	Denver, CO 80202	1480'	feet from S / N (circle one) Line of Section
Purchaser:	NCRA	740"	feet from E / W (circle one) Line of Section
Operator Contact Person:	Kent L. Gilbert	Footages Calculated from Nearest Outside Section Corner:	
Phone:	(303) 534-1686	RECEIVED	(circle one) NE SE NW SW
Contractor: Name:	Sterling Drilling	JUN 24 2004	Lease Name: RLS Well #: #1
License:	5142	KCC WICHITA	Field Name: Gates
Wellsite Geologist:	Kris Kennedy	Producing Formation: Arbuckle	Elevation: Ground: 1884' Kelly Bushing: 1893'
Designate Type of Completion:			
<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Re-Entry	<input type="checkbox"/> Workover	Total Depth: 3800' Plug Back Total Depth: 3781'
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> SWD	<input type="checkbox"/> SIOW	Amount of Surface Pipe Set and Cemented at 312' Feet
<input type="checkbox"/> Gas	<input type="checkbox"/> ENHR	<input type="checkbox"/> SIGW	Multiple Stage Cementing Collar Used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Dry	<input type="checkbox"/> Other (Core, WSW, Expl., Cathodic, etc)		If yes, show depth set _____ Feet
If Workover/Re-entry: Old Well Info as follows:			
If Alternate II completion, cement circulated from 3800'			
Operator:		feet depth to 3100' w/ 165 sacks	sx cmt.
Well Name:			
Original Comp. Date:	Original Total Depth:	Drilling Fluid Management Plan	
Deepening	Re-perf.	(Data must be collected from the Reserve Pit)	
Plug Back	Plug Back Total Depth	Chloride content 2-10,000 ppm	Fluid volume 480 bbls
Commigled	Docket No.	Dewatering method used Hauled away	
Dual Completion	Docket No.	Location of fluid disposal if hauled offsite:	
Other (SWD or Enhr.?)	Docket No.	Operator Name: John J Darrah	
2-22-04	3-01-04	Lease Name: Anschutz SWD #2 License No.: 5088	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date	Quarter Sec. 15 Twp. 21 S. R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West

County: Stafford	Field Name: Gates
Producing Formation: Arbuckle	Elevation: Ground: 1884' Kelly Bushing: 1893'
Total Depth: 3800' Plug Back Total Depth: 3781'	Amount of Surface Pipe Set and Cemented at 312' Feet
Multiple Stage Cementing Collar Used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3800'	feet depth to 3100' w/ 165 sacks
Drilling Fluid Management Plan	
(Data must be collected from the Reserve Pit)	
Chloride content 2-10,000 ppm	Fluid volume 480 bbls
Dewatering method used Hauled away	
Location of fluid disposal if hauled offsite:	
Operator Name: John J Darrah	
Lease Name: Anschutz SWD #2 License No.: 5088	
Quarter Sec. 15 Twp. 21 S. R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West	County: Stafford Docket No.: 17893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kent L. Gilbert*
Title: Manager Date: 6/16/04
Subscribed and sworn to before me this _____ day of _____,
20 _____.
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY	
Letter of Confidentiality Received	If Denied, Yes <input type="checkbox"/> Date: _____
Wireline Log Received	
Geologist Report Received	
UIC Distribution	

ORIGINAL

Operator Name: Gilbert-Stewart Operating LLC

Lease Name: RLS

Well #: #1

Sec. 34 Twp. 21 S. R. 13

 East West

County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Topeka	Top 2852' Datum -959
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3229' -1336
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3370' -1477
List All E. Logs Run:		Arbuckle	3710' -1817
DIL,CNL/CDL			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	312'	70/30 Poz	235	3% CaCl
Production	7 7/8"	5 1/2"	14#	3800'	Poz	165	4%Gel, 2%CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Perforate							
Protect Casing							
Plug Back TD							
Plug Off Zone							

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	Perforate: 3711-14	Acidize w/ 750 gallons, 7 1/2% MCA	
6	Perforate: 3716-19	Acidize w/ 1200 gallons, 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	2 7/8"	3740'				

Date of First, Resumed Production, SWD or Enhr. April of 2004	Producing Method	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf 0	Water Bbls. 30	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify)

RECEIVED

JUN 24 2004

KCC WICHITA