

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
 Name: AMERICAN WARRIOR INC.
 Address: PO. BOX 399,
 City/State/Zip: GARDEN CITY, KS., 67846
 Purchaser: NONE
 Operator Contact Person: KEVIN WILES SR.
 Phone: (316) 275-2963
 Contractor: Name: DISCOVERY DRLG.
 License: 31548
 Wellsite Geologist: ALAN DOWNING
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3707' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 3-6-2000 3-12-2000 NOT COMPLETED
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 185-23,096-0000
 County: STAFFORD
 C SW SW Sec. 16 Twp. 21S S. R. 13W East West
760' feet from S / N (circle one) Line of Section
850' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name GROW 'C' Well #: 5X
 Field Name: HAZEL WEST
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1893' Kelly Bushing: 1901'
 Total Depth: 3707' Plug Back Total Depth: 3707'
 Amount of Surface Pipe Set and Cemented at 340' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1860' Feet
 Alternative completion, cement circulated from NOT COMPLETE
 feet depth _____ w/ _____ sx cmt.
SMDC
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 14,000 ppm Fluid volume 4811 bbls
 Dewatering method used: HAULED OFF-SITE
 Location of fluid disposal if hauled offsite: _____
 Operator Name: GEE OIL SERVICES
 Lease Name: RODGERS SWD License No.: _____
 Quarter NW Sec. 34 Twp. 23S S. R. 13W East West
 County: STAFFORD Docket No.: D-23350

CONSERVATION DIVISION

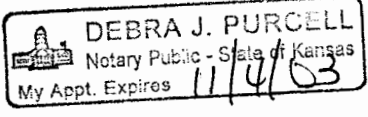
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cecil O'Brate
 Title: President Date: 1-30-01
 Subscribed and sworn to before me this 30 day of Jan
2001.
 Notary Public: Debra Purcell
 Date Commission Expires: 11/4/03

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/4/03

58246

Side Two

Operator Name: AMERICAN WARRIOR INC. Lease Name: GROW "C" Well #: 5X
 Sec. 16 Twp. 21S S. R. 13W East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: NONE RAN

Name	Top	Datum
ANHYDRITE	795'	+1128
HEEBNER	3214'	-1313
TORONTO	3235'	-1333
DOUGLAS	3249'	-1347
LANSING	3354'	-1454
BKC.	3583'	-1682
ARBUCKLE	3707'	-1807

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	340'	ALLIED	225	2%GEL&3%CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	3704'	SMDC	125	1/4#FLOCELE,D-AIR
				PC@1860'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED YET		340'
			3704'
			PC@1860'

TUBING RECORD Size NONE Set At NONE Packer At NONE Liner Run Yes No

Date of First, Resumard Production, SWD or Enhr. NOT COMPLETED Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NONE	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-16.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled NA Production Interval Other (Specify)