

WELL NAME: Morrison Unit #1
COMPANY: Imperial American / Hal C. Porter
LOCATION: 06-21S-13W
Stafford County Kansas
DATE: 06/16/97

TRILOBITE TESTING L.L.C.

OPERATOR : Hal C. Porter
 WELL NAME: Morrison Unit #1
 LOCATION : Sec.06 Twp.21s Rge.13w Ks
 INTERVAL : 3441.00 To 3500.00 ft

DATE 06-11-97
 KB 1923.00 ft
 GR 1914.00 ft
 TD 3500.00 ft

TICKET NO: 9724
 FORMATION: Lans.
 TEST TYPE: CONV

DST #1

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	10248	10248	3030			PF Fr. 1205 to 1235 hr
SI 30	Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 1235 to 1305 hr
SF 30	Clock(hrs)	12hr.	12hr.	Elec			SF Fr. 1305 to 1335 hr
FS 30	Depth(ft)	3497.0	3497.0	3452.0	0.0	0.0	FS Fr. 1335 to 1405 hr

	Field	1	2	3	4	
A. Init Hydro	1738.0	1741.0	1707.0	0.0	0.0	T STARTED 1026 hr
B. First Flow	55.0	68.0	23.0	0.0	0.0	T ON BOTM 1201 hr
B1. Final Flow	55.0	57.0	24.0	0.0	0.0	T OPEN 1205 hr
C. In Shut-in	182.0	181.0	173.0	0.0	0.0	T PULLED 1409 hr
D. Init Flow	57.0	68.0	25.0	0.0	0.0	T OUT 1550 hr
E. Final Flow	57.0	61.0	25.0	0.0	0.0	
F. Fl Shut-in	139.0	138.0	129.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1712.0	1644.0	1662.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 72000.00 lbs
						Initial Str Wt 62000.00 lbs
						Unseated Str Wt 62000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 483.00 ft
						D.P. Length 2953.00 ft

RECOVERY

Tot Fluid 10.00 ft of 10.00 ft in DC and 0.00 ft in DP
 10.00 ft of Very Slight Oil Cut Mud
 0.00 ft of 1%oil 99%mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of EST. FT. OF PAY-----5
 SALINITY 4000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak blow, (1/4" or less)

Initial Shut In:

Final Flow:
 Very weak blow. (dead in 10 mins.)

Final Shut In:

SAMPLES: none
 SENT TO:Caraway / Liberal Ks

Test Successful: Y

MUD DATA-----

Mud Type	Chemical
Weight	9.10 lb/c
Vis.	50.00 S/L
W.L.	8.80 in3
F.C.	0.20 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	101.00 F
Hole Condition	good
% Porosity	10.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	None
Reversed Out N	
Tool Chased N	
Tester	Gary Pevoteaux
Co. Rep.	Randall Kilian
Contr.	Sterling Drlg.
Rig #	4
Unit #	
Pump T.	

*** TOOL DIAGRAM *** CONV

WELL NAME: Morrison Unit #1
 LOCATION : Sec.06 Twp.21s Rge.13w Ks
 TICKET No. 9724 D.S.T. No. 1 DATE 06-11-97
 TOTAL TOOL TO BOTTOM OF TOP PACKERS 20
 INTERVAL TOOL
 BOTTOM PACKERS AND ANCHOR 28
 TOTAL TOOL 48
 DRILL COLLAR ANCHOR IN INTERVAL
 D.C. ANCHOR STND.Stands Single Total
 D.P. ANCHOR STND.Stands Single 1 Total 31
 TOTAL ASSEMBLY 79
 D.C. ABOVE TOOLS.Stands8 Single Total 483
 D.P. ABOVE TOOLS.Stands48 Single Total 2953
 TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 3515
 TOTAL DEPTH 3500
 TOTAL DRILL PIPE ABOVE K.B. 15

REMARKS:
 FLUID SAMPLER DATA (not run)
 GAS----- Cubic Ft.
 OIL----- ML.
 MUD----- ML.
 WATER----- ML.
 OTHER----- ML.
 PRESSURE----- PSI
 SW----- OHMS @
 DEGREES F
 CHLORIDES----- ppm.

P.O. SUB	
C.O. SUB Top of tool @	3421
S.I. TOOL H & T	3427
HMV Sterling	3432
JARS Sterling	no
SAFETY JOINT Bowen	no
PACKER Top	3436
PACKER Bottom	3441
DEPTH 3441	
STUBB 1'	3442
ANCHOR	
6' perms to	3448
Alpine rec. @ 3452	
1 jt. pipe to	3479
T.C. DEPTH	
16 ft. perms to	3495
AK-1 rec. @ 3497	
BULLNOSE 5' Perforated to	3500
T.D.	

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9724 DST#1 MORRISON #1 HAL C. PORTER

DATE: 06/11/97

TIME: 10:26:17

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** Initial Hydro.	95.50	1707.0	0.0	98.23		
***** Start Flow 1	0.00	22.9	0.0	98.39		
	0.50	23.0	0.0	98.42		
	1.00	22.9	-0.1	98.44		
	1.50	22.7	-0.2	98.45		
	2.00	22.7	-0.3	98.45		
	2.50	22.6	-0.3	98.45		
	3.00	22.6	-0.3	98.46		
	3.50	22.6	-0.4	98.46		
	4.00	22.6	-0.4	98.46		
	4.50	22.5	-0.5	98.46		
	5.00	22.5	-0.5	98.47		
	5.50	22.4	-0.5	98.48		
	6.00	22.4	-0.5	98.48		
	6.50	22.5	-0.4	98.50		
	7.00	22.6	-0.4	98.51		
	7.50	22.6	-0.4	98.52		
	8.00	22.6	-0.3	98.54		
	8.50	22.6	-0.4	98.55		
	9.00	22.6	-0.4	98.56		
	9.50	22.6	-0.4	98.58		
	10.00	22.5	-0.4	98.60		
	10.50	22.5	-0.4	98.62		
	11.00	22.5	-0.4	98.63		
	11.50	22.6	-0.4	98.66		
	12.00	22.7	-0.3	98.67		
	12.50	22.7	-0.2	98.69		
	13.00	22.8	-0.2	98.70		
	13.50	22.8	-0.2	98.72		
	14.00	22.8	-0.1	98.74		
	14.50	22.9	-0.1	98.76		
	15.00	22.9	-0.1	98.78		
	15.50	22.9	-0.0	98.79		
	16.00	22.9	-0.0	98.81		
	16.50	22.9	0.0	98.83		
	17.00	23.0	0.0	98.85		
	17.50	23.0	0.1	98.87		
	18.00	23.0	0.1	98.88		
	18.50	23.1	0.1	98.90		
	19.00	23.1	0.1	98.92		
	19.50	23.1	0.2	98.93		
	20.00	23.2	0.2	98.95		
	20.50	23.2	0.2	98.97		
	21.00	23.2	0.2	98.99		
	21.50	23.2	0.3	99.01		
	22.00	23.2	0.3	99.02		
	22.50	23.3	0.3	99.04		
	23.00	23.3	0.3	99.05		
	23.50	23.3	0.4	99.07		
	24.00	23.3	0.4	99.08		
	24.50	23.4	0.4	99.10		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9724 DST#1 MORRISON #1 HAL C. PORTER

DATE: 06/11/97 TIME: 10:26:17

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
	25.00	23.4	0.5	99.12		
	25.50	23.4	0.4	99.14		
	26.00	23.4	0.5	99.15		
	26.50	23.4	0.5	99.17		
	27.00	23.5	0.5	99.19		
	27.50	23.5	0.6	99.20		
	28.00	23.5	0.6	99.22		
	28.50	23.5	0.6	99.23		
	29.00	23.5	0.6	99.25		
	29.50	23.5	0.6	99.26		
	30.00	23.6	0.6	99.28		
	30.50	23.6	0.6	99.29		
	31.00	23.6	0.7	99.31		
	31.50	23.6	0.7	99.33		
	32.00	23.6	0.7	99.34		
<*****	End Flow 1	32.50	23.6	0.6	99.35	
<*****	Start Shutin 1	0.00	23.6	0.0	99.35	0.0000
		0.50	23.6	0.0	99.37	66.0000
		1.00	23.6	0.0	99.39	33.5000
		1.50	23.6	0.1	99.40	22.6667
		2.00	23.7	0.1	99.41	17.2500
		2.50	23.8	0.2	99.43	14.0000
		3.00	23.9	0.4	99.45	11.8333
		3.50	24.2	0.6	99.46	10.2857
		4.00	24.6	1.0	99.47	9.1250
		4.50	25.1	1.5	99.48	8.2222
		5.00	25.8	2.2	99.50	7.5000
		5.50	26.5	2.9	99.51	6.9091
		6.00	27.3	3.8	99.53	6.4167
		6.50	28.3	4.7	99.54	6.0000
		7.00	29.2	5.7	99.56	5.6429
		7.50	30.3	6.7	99.57	5.3333
		8.00	31.4	7.9	99.59	5.0625
		8.50	32.6	9.0	99.60	4.8235
		9.00	33.8	10.3	99.61	4.6111
		9.50	35.2	11.7	99.62	4.4211
		10.00	36.7	13.2	99.64	4.2500
		10.50	38.2	14.7	99.65	4.0952
		11.00	39.8	16.2	99.66	3.9545
		11.50	41.4	17.9	99.68	3.8261
		12.00	43.1	19.5	99.69	3.7083
		12.50	44.8	21.2	99.71	3.6000
		13.00	46.6	23.1	99.72	3.5000
		13.50	48.5	25.0	99.74	3.4074
		14.00	50.3	26.8	99.75	3.3214
		14.50	51.7	28.2	99.77	3.2414
		15.00	53.3	29.7	99.77	3.1667
		15.50	54.9	31.3	99.79	3.0968
		16.00	56.5	32.9	99.80	3.0312
		16.50	58.2	34.7	99.81	2.9697
		17.00	60.1	36.5	99.83	2.9118

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9724 DST#1 MORRISON #1 HAL C. PORTER

DATE: 06/11/97

TIME: 10:26:17

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
17.50	62.0	38.4	99.84	2.8571	0.004
18.00	64.0	40.5	99.86	2.8056	0.004
18.50	66.4	42.9	99.86	2.7568	0.004
19.00	68.9	45.3	99.88	2.7105	0.005
19.50	71.3	47.8	99.89	2.6667	0.005
20.00	73.7	50.1	99.91	2.6250	0.005
20.50	75.9	52.3	99.92	2.5854	0.006
21.00	78.0	54.5	99.93	2.5476	0.006
21.50	80.2	56.6	99.94	2.5116	0.006
22.00	82.4	58.8	99.96	2.4773	0.007
22.50	86.8	63.2	99.97	2.4444	0.008
23.00	91.7	68.1	99.98	2.4130	0.008
23.50	96.7	73.1	99.99	2.3830	0.009
24.00	101.8	78.3	100.01	2.3542	0.010
24.50	107.2	83.7	100.02	2.3265	0.011
25.00	112.3	88.7	100.03	2.3000	0.013
25.50	118.1	94.5	100.04	2.2745	0.014
26.00	124.3	100.7	100.06	2.2500	0.015
26.50	130.6	107.0	100.07	2.2264	0.017
27.00	137.2	113.7	100.08	2.2037	0.019
27.50	144.0	120.4	100.10	2.1818	0.021
28.00	150.8	127.3	100.11	2.1607	0.023
28.50	157.9	134.3	100.12	2.1404	0.025
29.00	165.2	141.6	100.14	2.1207	0.027
29.50	172.6	149.1	100.15	2.1017	0.030
***** End Shut-in 1					
***** Start Flow 2					
0.00	25.1	0.0	100.16		
0.50	24.8	-0.3	100.17		
1.00	24.6	-0.5	100.18		
1.50	24.6	-0.5	100.19		
2.00	24.6	-0.5	100.20		
2.50	24.7	-0.4	100.21		
3.00	24.7	-0.4	100.22		
3.50	24.7	-0.4	100.23		
4.00	24.8	-0.3	100.24		
4.50	24.8	-0.3	100.24		
5.00	24.8	-0.3	100.25		
5.50	24.9	-0.2	100.26		
6.00	24.9	-0.2	100.27		
6.50	24.9	-0.2	100.29		
7.00	24.9	-0.2	100.30		
7.50	24.9	-0.2	100.31		
8.00	24.9	-0.2	100.32		
8.50	24.9	-0.2	100.32		
9.00	25.0	-0.1	100.33		
9.50	25.0	-0.1	100.35		
10.00	25.0	-0.1	100.36		
10.50	25.0	-0.1	100.37		
11.00	25.0	-0.1	100.38		
11.50	25.0	-0.1	100.39		
12.00	25.0	-0.1	100.40		
12.50	25.1	0.0	100.41		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9724 DST#1 MORRISON #1 HAL C. PORTER

DATE: 06/11/97 TIME: 10:26:17

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6	
	13.00	25.1	-0.0	100.42			
	13.50	25.1	-0.0	100.43			
	14.00	25.1	-0.0	100.44			
	14.50	25.1	-0.0	100.45			
	15.00	25.1	0.0	100.46			
	15.50	25.1	0.0	100.47			
	16.00	25.1	0.0	100.48			
	16.50	25.1	0.0	100.49			
	17.00	25.1	0.0	100.50			
	17.50	25.2	0.1	100.51			
	18.00	25.1	0.0	100.52			
	18.50	25.2	0.1	100.53			
	19.00	25.2	0.1	100.54			
	19.50	25.2	0.1	100.56			
	20.00	25.2	0.1	100.56			
	20.50	25.2	0.1	100.57			
	21.00	25.3	0.2	100.58			
	21.50	25.3	0.2	100.59			
	22.00	25.3	0.2	100.60			
	22.50	25.3	0.2	100.61			
	23.00	25.3	0.2	100.62			
	23.50	25.3	0.2	100.64			
	24.00	25.3	0.2	100.64			
	24.50	25.2	0.1	100.65			
	25.00	25.2	0.1	100.66			
	25.50	25.2	0.1	100.67			
	26.00	25.2	0.1	100.69			
	26.50	25.2	0.1	100.69			
	27.00	25.2	0.1	100.70			
	27.50	25.2	0.1	100.71			
	28.00	25.2	0.1	100.72			
	28.50	25.2	0.1	100.73			
	29.00	25.2	0.1	100.74			
	29.50	25.0	-0.1	100.75			
	30.00	25.0	-0.1	100.76			
	30.50	25.0	-0.1	100.77			
	31.00	25.1	-0.0	100.78			
	31.50	25.0	-0.1	100.79			
*****	End Flow 2						
*****	Start Shutin 2	0.00	25.0	0.0	100.79	0.0000	0.001
		0.50	25.1	0.0	100.80	129.0000	0.001
		1.00	25.1	0.1	100.81	65.0000	0.001
		1.50	25.3	0.3	100.82	43.6667	0.001
		2.00	25.4	0.4	100.82	33.0000	0.001
		2.50	25.7	0.7	100.84	26.6000	0.001
		3.00	26.0	1.0	100.85	22.3333	0.001
		3.50	26.4	1.4	100.85	19.2857	0.001
		4.00	26.9	1.9	100.86	17.0000	0.001
		4.50	27.4	2.4	100.87	15.2222	0.001
		5.00	28.0	3.0	100.88	13.8000	0.001
		5.50	28.7	3.7	100.89	12.6364	0.001
		6.00	29.4	4.4	100.90	11.6667	0.001

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 TEST: 9724 DST#1 MORRISON #1 HAL C. PORTER
 DATE: 06/11/97 TIME: 10:26:17

Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
6.50	30.1	5.1	100.91	10.8462	0.001
7.00	30.9	5.9	100.92	10.1429	0.001
7.50	31.7	6.6	100.93	9.5333	0.001
8.00	32.5	7.5	100.94	9.0000	0.001
8.50	33.3	8.3	100.95	8.5294	0.001
9.00	34.1	9.1	100.96	8.1111	0.001
9.50	35.0	10	100.97	7.7368	0.001
10.00	35.9	10.9	100.98	7.4000	0.001
10.50	36.9	11.8	100.99	7.0952	0.001
11.00	37.8	12.8	101.00	6.8182	0.001
11.50	38.8	13.8	101.00	6.5652	0.002
12.00	39.9	14.8	101.01	6.3333	0.002
12.50	41.0	15.9	101.02	6.1200	0.002
13.00	42.1	17.0	101.03	5.9231	0.002
13.50	43.2	18.2	101.04	5.7407	0.002
14.00	44.4	19.4	101.05	5.5714	0.002
14.50	45.6	20.5	101.06	5.4138	0.002
15.00	46.8	21.7	101.07	5.2667	0.002
15.50	47.8	22.8	101.08	5.1290	0.002
16.00	49.1	24.1	101.09	5.0000	0.002
16.50	50.5	25.4	101.09	4.8788	0.003
17.00	51.8	26.8	101.10	4.7647	0.003
17.50	53.3	28.2	101.11	4.6571	0.003
18.00	54.7	29.6	101.12	4.5556	0.003
18.50	56.2	31.2	101.13	4.4595	0.003
19.00	57.8	32.7	101.14	4.3684	0.003
19.50	59.4	34.3	101.15	4.2821	0.004
20.00	61.0	36.0	101.16	4.2000	0.004
20.50	62.7	37.7	101.17	4.1220	0.004
21.00	64.5	39.5	101.18	4.0476	0.004
21.50	66.3	41.2	101.19	3.9767	0.004
22.00	68.1	43.0	101.20	3.9091	0.005
22.50	70.1	45.0	101.20	3.8444	0.005
23.00	72.1	47.0	101.21	3.7826	0.005
23.50	74.1	49.1	101.22	3.7234	0.005
24.00	76.1	51.1	101.23	3.6667	0.006
24.50	78.3	53.3	101.24	3.6122	0.006
25.00	80.4	55.4	101.25	3.5600	0.006
25.50	82.6	57.5	101.26	3.5098	0.007
26.00	85.1	60.0	101.27	3.4615	0.007
26.50	87.6	62.6	101.28	3.4151	0.008
27.00	90.3	65.3	101.29	3.3704	0.008
27.50	93.1	68.1	101.29	3.3273	0.009
28.00	95.9	70.8	101.30	3.2857	0.009
28.50	98.8	73.7	101.31	3.2456	0.01
29.00	101.8	76.7	101.32	3.2069	0.010
29.50	104.9	79.9	101.33	3.1695	0.011
30.00	108.2	83.1	101.34	3.1333	0.012
30.50	111.5	86.4	101.35	3.0984	0.012
31.00	114.9	89.8	101.36	3.0645	0.013
31.50	118.4	93.4	101.37	3.0317	0.014

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9724 DST#1 MORRISON #1 HAL C. PORTER

DATE: 06/11/97 TIME: 10:26:17

	Time	Pressure PSig	delta P PSig	P	Temp. DEG F	(T+dT)/dT	P^2/10^6
	32.00	121.8	96.8		101.38	3.0000	0.015
	32.50	125.2	100.2		101.38	2.9692	0.016
***** End Shut-in 2	33.00	129.0	103.9		101.39	2.9394	0.017
***** Final Hydro.	225.50	1662.1	0.0		101.46		

TEST HISTORY

9724 DST#1 MORRISON #1 HAL C. PORTER

Flag Points

t (Min.) P (PSIG)

A:	0.00	1706.99
B:	0.00	22.94
C:	32.50	23.56
D:	29.50	172.64
E:	0.00	25.10
F:	31.50	25.04
G:	33.00	128.96
Q:	0.00	1662.12

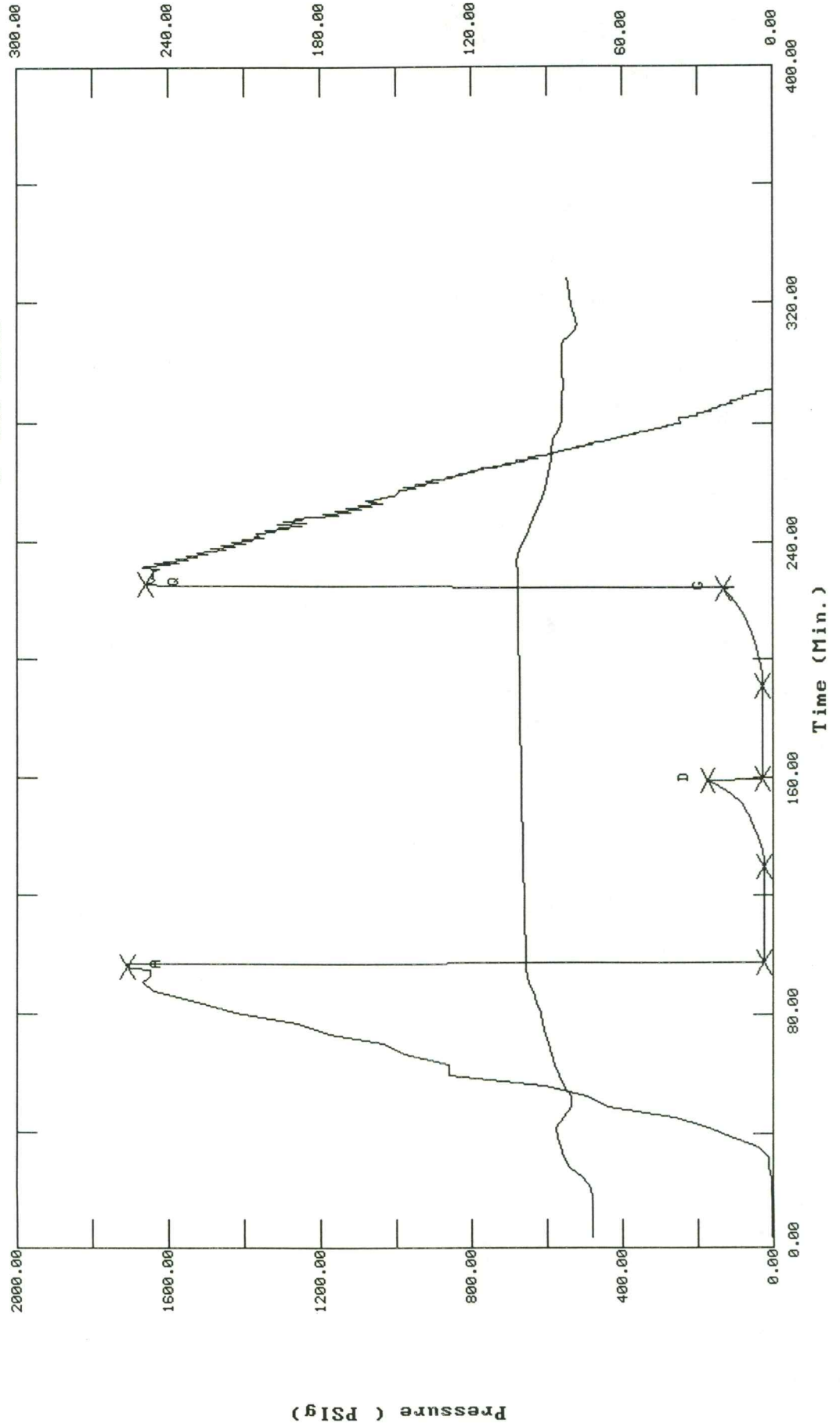
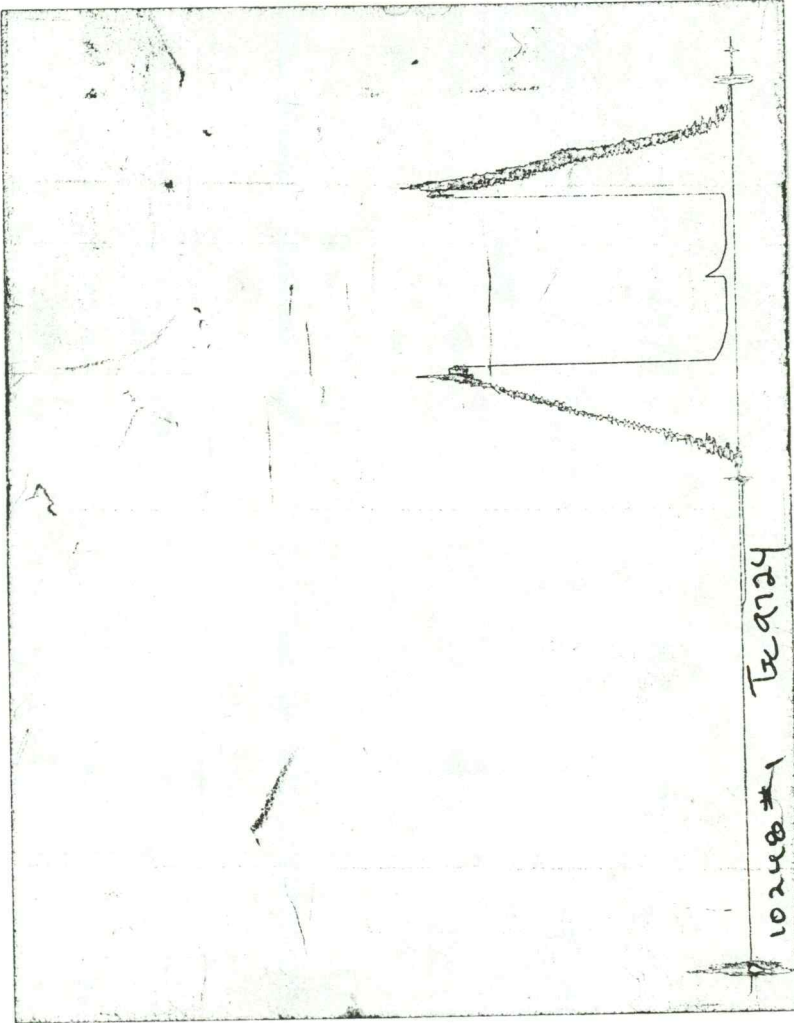


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No. 9724

Well Name & No. MORRISON UNIT #1 Test No. 1 Date 6-11-97
 Company HAL C. PORTER Zone Tested LANS H, I, J
 Address P.O. Box 18515 / Fountain Hills Az, 85269 Elevation 1923 KB 1914 GL
 Co. Rep / Geo. RANDALL KILIAN Cont. STIRLING DRUG #4 Est. Ft. of Pay 5 Por. 10 %
 Location: Sec. 6 Twp. 21S Rge. 13W Co. STAFFORD State KS.
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3441 - 3500' Initial Str Wt./Lbs. 62,000 Unseated Str Wt./Lbs. 62,000
 Anchor Length 59' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 72,000
 Top Packer Depth 3436' Tool Weight 2100#
 Bottom Packer Depth 3441' Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 3500' Wt. Pipe Run None Drill Collar Run 483
 Mud Wt. 9.1 LCM ~ Vis. 50 WL 8.8cc Drill Pipe Size 4 1/2" X-H. Ft. Run 2953'
 Blow Description IF: Weak below. (1/4" or less)

FF: Very weak surface below. (dead in 10 mins.)

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP
<u>10</u>	<u>Trace</u>	<u>10</u>	<u>~</u>
Rec. <u>10</u> Feet Of <u>S.O.C.M.</u>	%gas <u>1</u>	%oil <u>alpine</u>	%water <u>99</u> %mud
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud

BHT 101 °F Gravity N/A °API D@ ~ °F Corrected Gravity N/A °API

RW NC @ ~ °F Chlorides 4,000 ppm Recovery Chlorides 4,000 ppm System

(A) Initial Hydrostatic Mud	<u>1738</u>	<u>1707</u>	PSI	Recorder No. <u>10248</u>	T-Started <u>1026</u>
(B) First Initial Flow Pressure	<u>55</u>	<u>23</u>	PSI	(depth) <u>3497'</u>	T-Open <u>1205</u>
(C) First Final Flow Pressure	<u>55</u>	<u>24</u>	PSI	Recorder No. <u>3030</u>	T-Pulled <u>1407</u>
(D) Initial Shut-in Pressure	<u>182</u>	<u>173</u>	PSI	(depth) <u>3452'</u>	T-Out <u>1550</u>
(E) Second Initial Flow Pressure	<u>57</u>	<u>25</u>	PSI	Recorder No. <u>~</u>	
(F) Second Final Flow Pressure	<u>57</u>	<u>25</u>	PSI	(depth) <u>~</u>	
(G) Final Shut-in Pressure	<u>139</u>	<u>129</u>	PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/> <u>600°</u>
(H) Final Hydrostatic Mud	<u>1712</u>	<u>1662</u>	PSI	Initial Shut-in <u>30</u>	Jars _____
	<u>alpine</u>			Final Flow <u>30</u>	Safety Joint _____
				Final Shut-in <u>30</u>	Straddle _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Randall Kilian
 Our Representative Gary Swetnam

Extra Packer _____
 Elect. Rec. 150°
 Other _____
 TOTAL PRICE \$ 750.00

TRILOBITE TESTING L.L.C.

OPERATOR : Hal C. Porter
 WELL NAME: Morrison Unit #1
 LOCATION : Sec.06 Twp.21s Rge.13w Ks
 INTERVAL : 3540.00 To 3591.00 ft

DATE 06-12-97
 KB 1923.00 ft
 GR 1914.00 ft
 TD 3591.00 ft

TICKET NO: 9725
 FORMATION: Arbuckle
 TEST TYPE: CONV

DST #2

RECORDED DATA

mins		Field	1	2	3	4	TIME DATA-----
30	Rec.	10248	10248	3030			PF Fr. 0205 to 0235 hr
30	Range (Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 0235 to 0305 hr
30	Clock (hrs)	12hr.	12hr.	Elec			SF Fr. 0305 to 0335 hr
60	Depth (ft)	3588.0	3588.0	3550.0	0.0	0.0	FS Fr. 0335 to 0435 hr

	Field	1	2	3	4	
Init Hydro	1824.0	1845.0	1804.0	0.0	0.0	T STARTED 0002 hr
First Flow	87.0	95.0	68.0	0.0	0.0	T ON BOTM 0200 hr
Final Flow	333.0	325.0	318.0	0.0	0.0	T OPEN 0205 hr
In Shut-in	1097.0	1089.0	1086.0	0.0	0.0	T PULLED 0437 hr
Init Flow	359.0	358.0	331.0	0.0	0.0	T OUT 0750 hr
Final Flow	453.0	446.0	441.0	0.0	0.0	
Fl Shut-in	1122.0	1102.0	1108.0	0.0	0.0	TOOL DATA-----
Final Hydro	1778.0	1807.0	1761.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	O	O	I			Wt Set On Packer 20000.00 lbs

RECOVERY

Est Fluid 1220.00 ft of 483.00 ft in DC and 737.00 ft in DP
 20.00 ft of Gas in pipe.
 .00 ft of
 50.00 ft of Clean Gassy Oil
 .00 ft of 12%gas 88%oil
 70.00 ft of Gassy Oil Cut Mud
 .00 ft of 25%gas 25%oil 50%mud
 .00 ft of
 .00 ft of EST. FT. OF PAY-----5
 APLINITY 4000.00 P.P.M. A.P.I. Gravity 37.60

TOOL DATA-----
 Tool Wt. 2100.00 lbs
 Wt Set On Packer 20000.00 lbs
 Wt Pulled Loose 72000.00 lbs
 Initial Str Wt 64000.00 lbs
 Unseated Str Wt 68000.00 lbs
 Bot Choke 0.75 in
 Hole Size 7.88 in
 D Col. ID 2.25 in
 D. Pipe ID 3.80 in
 D.C. Length 483.00 ft
 D.P. Length 3055.00 ft

LOW DESCRIPTION

Initial Flow:
 Strong blow, bottom of bucket in 3 min

Initial Shut In:
 Weak to fair blow (1-8")

Final Flow:
 Strong blow, bottom of bucket in 4 min

Final Shut In:
 Weak blow (1/2")

MUD DATA-----
 Mud Type Chemical
 Weight 9.20 lb/c
 Vis. 52.00 S/L
 W.L. 8.80 in3
 F.C. 0.20 in
 Mud Drop N

Amt. of fill 0.00 ft
 Btm. H. Temp. 109.00 F
 Hole Condition good
 % Porosity 12.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00 N
 Cushion Type None
 Reversed Out N
 Tool Chased N
 Tester Gary Pevoteaux
 Co. Rep. Randall Kilian
 Contr. Sterling Drlg.
 Rig # 4
 Unit #
 Pump T.

AMPLES: none
 SENT TO: Caraway / Liberal Ks

Test Successful: Y

*** TOOL DIAGRAM *** CONV

WELL NAME: Morrison Unit #1

LOCATION : Sec.06 Twp.21s Rge.13w Ks

TICKET No. 9725 D.S.T. No. 2 DATE 06-12-97

TOTAL TOOL TO BOTTOM OF TOP PACKERS 20

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 21

TOTAL TOOL 41

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single 1 Total 30

TOTAL ASSEMBLY 71

D.C. ABOVE TOOLS.Stands8 Single Total 483

D.P. ABOVE TOOLS.Stands49 Single 1 Total 3055

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 3609

TOTAL DEPTH 3591

TOTAL DRILL PIPE ABOVE K.B. 18

REMARKS:

FLUID SAMPLER DATA (not run)

GAS----- Cubic Ft.
 OIL----- ML.
 MUD----- ML.
 WATER----- ML.
 OTHER----- ML.
 PRESSURE----- PSI
 Rw----- OHMS @
 CHLORIDES----- DEGREES F
 ppm.

P.O. SUB	
C.O. SUB Top of tool @	3520
S.I. TOOL H & T	3526
HMV Sterling	3531
JARS Sterling	no
SAFETY JOINT Bowen	no
PACKER Top	3535
PACKER Bottom	3540
DEPTH 3540	
STUBB 1'	3541
ANCHOR	
6' perfs to	3547
Alpine rec. @ 3550	
1 jt. pipe to	3577
T.C. DEPTH	
9 ft. perfs to	3586
AK-1 rec. @ 3588	
BULLNOSE 5' Perforated to T.D.	3591

TEST HISTORY

9725 DST#2 MORRISON #1 HAL C. PORTER

Flag Points

t (Min.) P (PSig)

A:	0.00	1803.66
B:	0.00	68.26
C:	29.50	318.50
D:	29.00	1085.96
E:	0.00	331.05
F:	29.00	440.70
G:	62.00	1107.69
Q:	0.00	1760.84

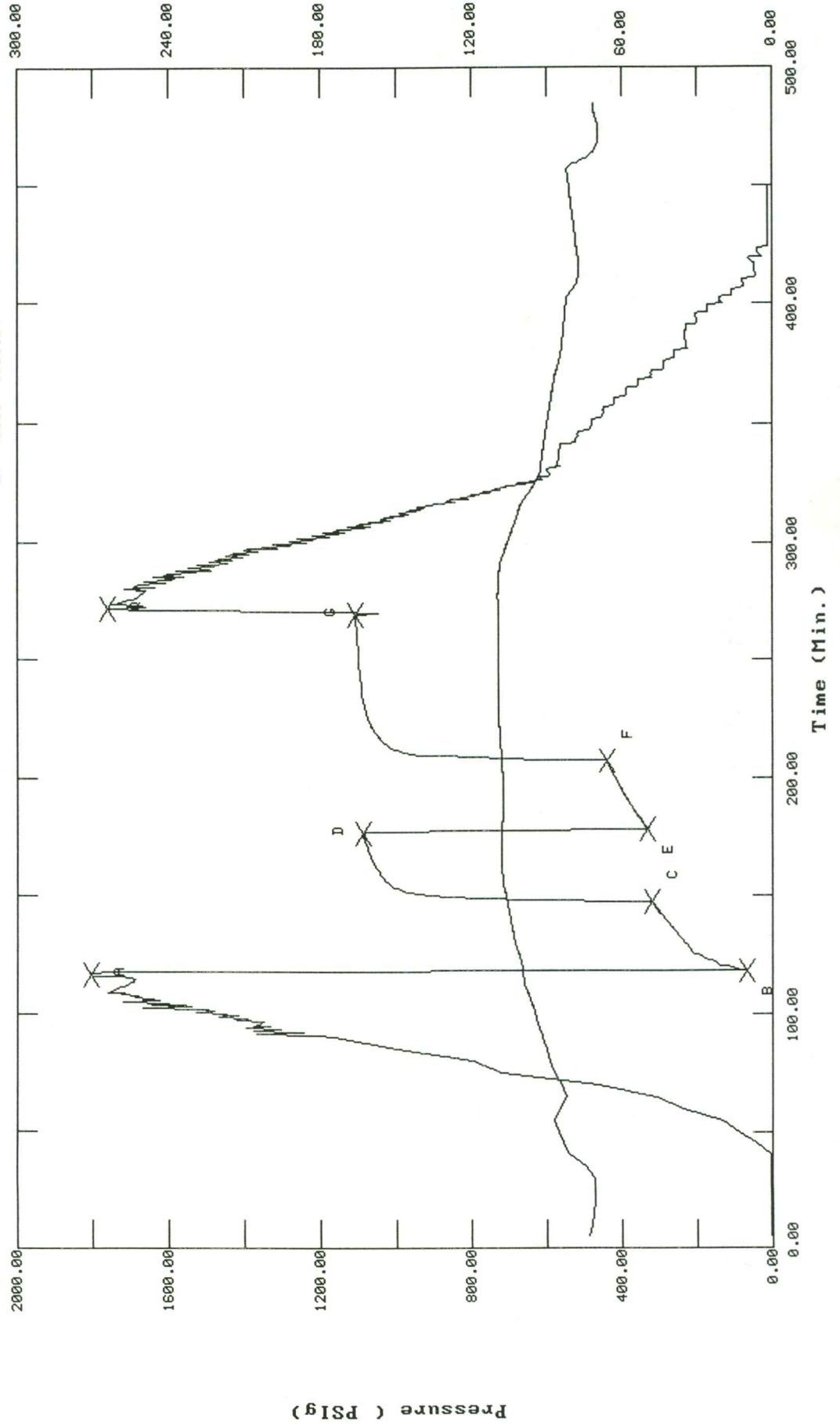
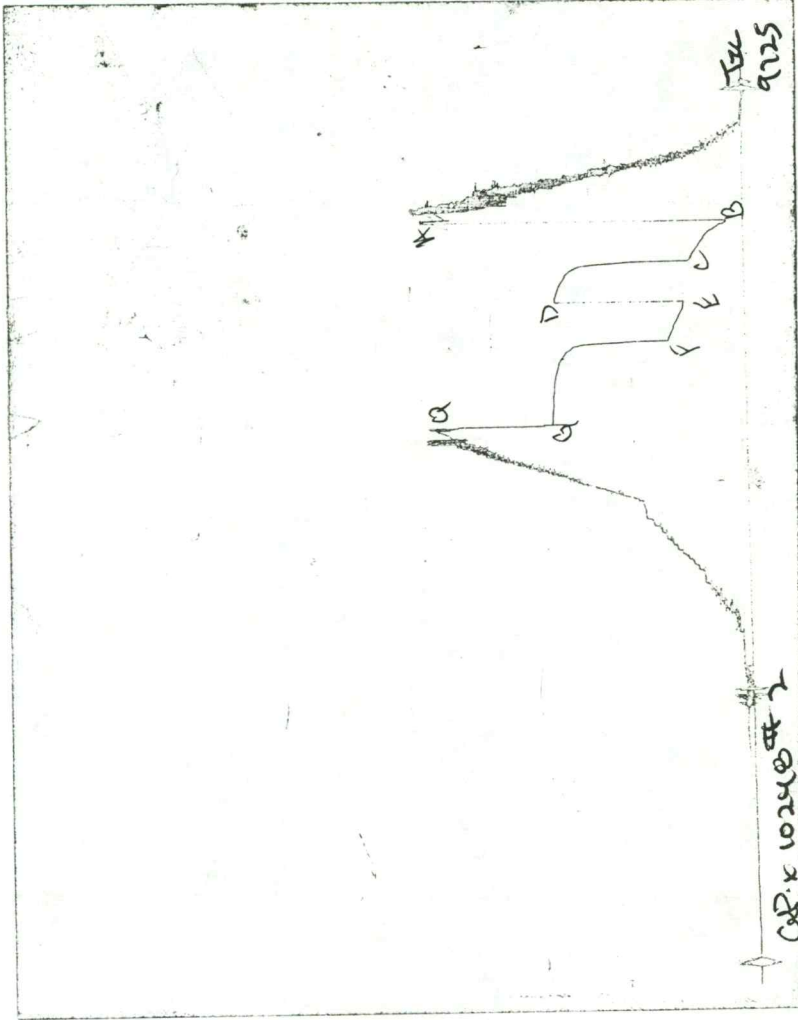


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

Operator.....: Imperial American
Well Name.....: Morrison Unit #1
DST Number.....: 2

Location.: 06-21S-13W Stafford KS Recorder No...: 3030
Test Type: conv Recorder Depth: 3550
Formation: Arbuckle Test Interval.: 3540-3591

RESERVOIR CALCULATIONS: Fluid calculations based on shut-in #2

RESERVOIR PARAMETERS USED:

Net Pay.....: 3.00 ft
Porosity.....: 19.00 %
Bottom Hole Temp.....: 109.00 F
Specific Gravity.....: 0.028
API Gravity.....: 37.80
Compressibility.....: 0.000001 /psi
Viscosity.....: 7.7863 cp
Total Recovery.....: 1220.00 ft
Total Flowing Time.....: 60.00 min.
Flow Rate.....: 136.48 bbls/d
Final Flowing Pressure.....: 441.00 psi
Horner Slope.....: 106.5619 psi/cycle
Extrapolated Pressure.....: 1139.96 psi
Formation Volume Factor....: 1.03 Reservoir/Surface
Well Bore Radius.....: 3.94 in

RESULTS:

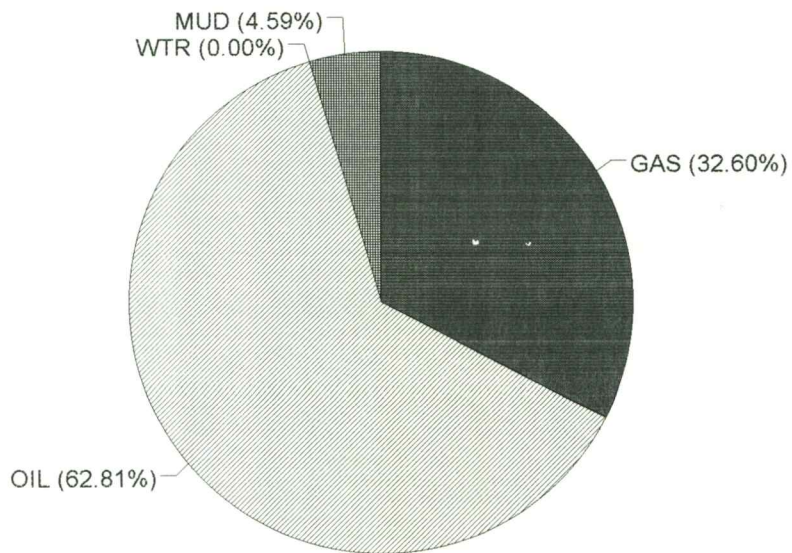
Effective Permeability.....: 555.270130 md
Flow Capacity.....: 1665.8104 md.ft
Transmissibility.....: 213.9412 md.ft/cp
Skin Factor.....: 0.4642
Radius of Investigation.....: 725.32419 ft
Damage Ratio.....: 1.0655
Productivity Index.....: 0.1953 bbls/psi.d
Productivity Index W/O Damage.: 0.2081 bbls/psi.d

CALCULATED RECOVERY ANALYSIS

DST # 2 TICKET 9725

Drill Pipe #	TOTAL FEET	GAS %	OIL		WATER		MUD		
			FEET	%	FEET	%	FEET	%	
1			0		0		0		
2	117	12	14.04	88	102.96		0		
3			0		0		0		
4			0		0		0		
5			0		0		0		
6			0		0		0		
Drill Collars									
1	933	12	111.96	88	821.04		0		
2	170	25	42.5	25	42.5		50	85	
3			0		0		0		
4			0		0		0		
5			0		0		0		
TOTAL	1103	14.00	154.46	78.29	863.54	0.00	0	7.706	

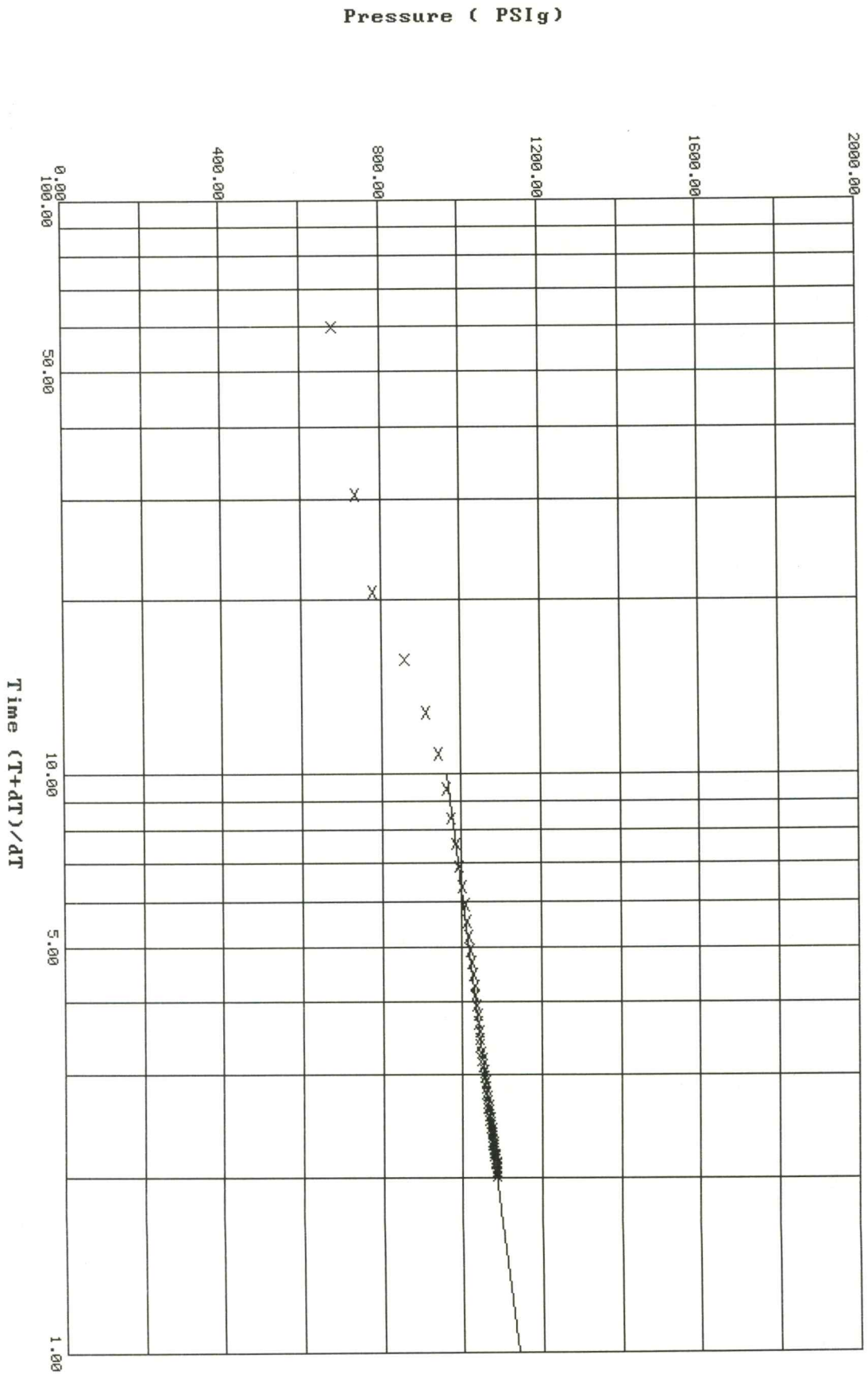
			HRS OP	BBL/DAY
BBL OIL=	5.6868018	*	1	136.483
BBL WATER=	0	*		0
BBL MUD=	0.41565			
BBL GAS	2.9517306			



Horner Plot: Shut-in #1

9725 DST#2 MORRISON #1 HAL C. PORTER

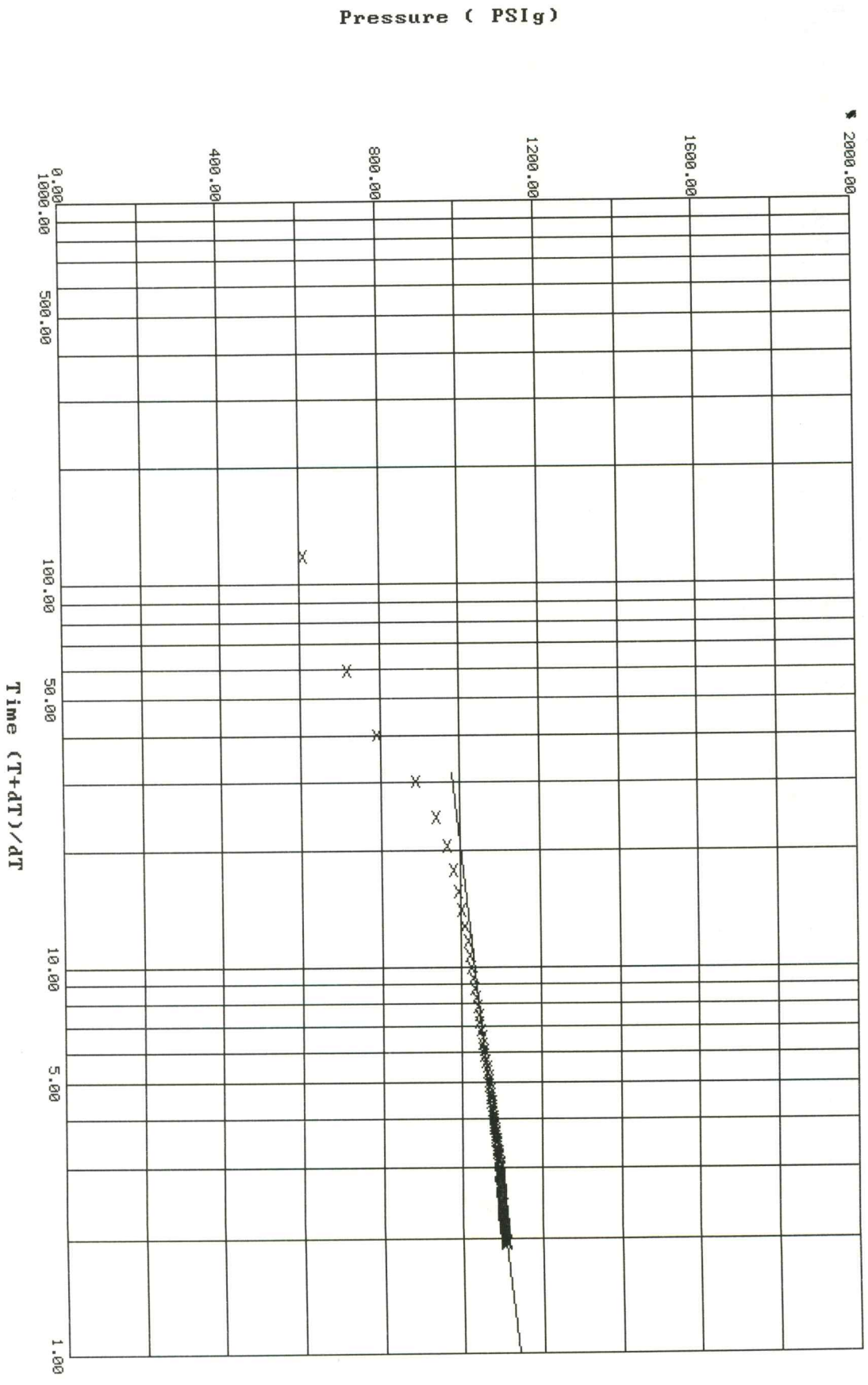
Slope: 174.8720 PSig/cycle
Ext. Pressure: 1139.4288 PSig



Horner Plot: shut-in #2

9725 DST#2 MORRISON #1 HAL C. PORTER

Slope: 106.5619 PSig/cycle
Ext. Pressure: 1139.9565 PSig



 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9725 DST#2 MORRISON #1 HAL C. PORTER

DATE: 06/12/97

TIME: 00:02:17

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
***** Initial Hydro.	116.50	1803.7	0.0	99.33		
***** Start Flow 1	0.00	68.3	0.0	99.49		
	0.50	80.8	12.5	99.53		
	1.00	95.5	27.2	99.57		
	1.50	108.1	39.9	99.64		
	2.00	122.2	54.0	99.71		
	2.50	137.4	69.2	99.79		
	3.00	141.4	73.1	99.88		
	3.50	148.4	80.1	99.97		
	4.00	155.8	87.5	100.10		
	4.50	163.1	94.8	100.23		
	5.00	170.5	102.3	100.38		
	5.50	177.9	109.6	100.51		
	6.00	184.5	116.3	100.65		
	6.50	191.7	123.4	100.79		
	7.00	199.0	130.7	100.93		
	7.50	205.3	137.1	101.08		
	8.00	210.4	142.2	101.25		
	8.50	213.3	145.0	101.44		
	9.00	215.8	147.5	101.63		
	9.50	218.4	150.2	101.81		
	10.00	220.1	151.8	101.97		
	10.50	222.2	153.9	102.12		
	11.00	224.7	156.4	102.26		
	11.50	227.4	159.1	102.39		
	12.00	230.1	161.9	102.50		
	12.50	232.7	164.5	102.61		
	13.00	235.3	167.0	102.71		
	13.50	237.9	169.6	102.81		
	14.00	240.9	172.6	102.91		
	14.50	243.7	175.5	103.00		
	15.00	246.3	178.0	103.09		
	15.50	248.9	180.7	103.19		
	16.00	251.5	183.3	103.28		
	16.50	254.1	185.8	103.38		
	17.00	256.5	188.2	103.48		
	17.50	259.0	190.7	103.57		
	18.00	261.7	193.4	103.66		
	18.50	264.4	196.2	103.76		
	19.00	267.1	198.8	103.85		
	19.50	269.6	201.3	103.94		
	20.00	272.4	204.1	104.03		
	20.50	275.2	207.0	104.12		
	21.00	277.6	209.3	104.21		
	21.50	280.2	211.9	104.29		
	22.00	282.7	214.5	104.38		
	22.50	285.4	217.2	104.46		
	23.00	287.9	219.6	104.55		
	23.50	290.1	221.8	104.64		
	24.00	292.5	224.3	104.72		
	24.50	295.4	227.1	104.81		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9725 DST#2 MORRISON #1 HAL C. PORTER

DATE: 06/12/97

TIME: 00:02:17

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
	25.00	297.6	229.4	104.89		
	25.50	299.9	231.6	104.98		
	26.00	302.2	233.9	105.06		
	26.50	304.9	236.6	105.15		
	27.00	307.1	238.8	105.24		
	27.50	309.3	241.0	105.31		
	28.00	311.6	243.3	105.40		
	28.50	313.8	245.5	105.48		
	29.00	316.2	248.0	105.56		
***** End Flow 1	29.50	318.5	250.2	105.64		
***** Start Shutin 1	0.00	318.5	0.0	105.64	0.0000	0.101
	0.50	681.6	363.1	105.73	60.0000	0.465
	1.00	736.2	417.7	105.82	30.5000	0.542
	1.50	781.1	462.6	105.91	20.6667	0.610
	2.00	859.7	541.2	106.01	15.7500	0.739
	2.50	912.5	594.0	106.13	12.8000	0.833
	3.00	942.9	624.4	106.25	10.8333	0.889
	3.50	963.0	644.5	106.37	9.4286	0.927
	4.00	975.2	656.7	106.50	8.3750	0.951
	4.50	985.1	666.6	106.62	7.5556	0.970
	5.00	993.3	674.8	106.74	6.9000	0.987
	5.50	1000.9	682.4	106.84	6.3636	1.002
	6.00	1007.2	688.7	106.94	5.9167	1.014
	6.50	1011.8	693.3	107.03	5.5385	1.024
	7.00	1016.0	697.5	107.11	5.2143	1.032
	7.50	1020.0	701.5	107.19	4.9333	1.040
	8.00	1023.8	705.3	107.26	4.6875	1.048
	8.50	1027.4	708.9	107.32	4.4706	1.056
	9.00	1030.5	712.0	107.37	4.2778	1.062
	9.50	1033.2	714.7	107.43	4.1053	1.067
	10.00	1036.0	717.5	107.47	3.9500	1.073
	10.50	1038.8	720.3	107.51	3.8095	1.079
	11.00	1041.2	722.7	107.55	3.6818	1.084
	11.50	1042.1	723.6	107.59	3.5652	1.086
	12.00	1042.2	723.7	107.61	3.4583	1.086
	12.50	1043.4	724.9	107.65	3.3600	1.089
	13.00	1045.9	727.4	107.67	3.2692	1.094
	13.50	1049.6	731.1	107.69	3.1852	1.102
	14.00	1052.2	733.7	107.71	3.1071	1.107
	14.50	1054.2	735.7	107.73	3.0345	1.111
	15.00	1055.9	737.4	107.75	2.9667	1.115
	15.50	1057.6	739.1	107.77	2.9032	1.119
	16.00	1059.2	740.7	107.78	2.8438	1.122
	16.50	1060.6	742.1	107.79	2.7879	1.125
	17.00	1062.0	743.5	107.81	2.7353	1.128
	17.50	1063.7	745.2	107.82	2.6857	1.131
	18.00	1065.1	746.6	107.82	2.6389	1.134
	18.50	1066.3	747.8	107.83	2.5946	1.137
	19.00	1067.4	748.9	107.84	2.5526	1.139
	19.50	1068.5	750.0	107.84	2.5128	1.142
	20.00	1069.9	751.4	107.85	2.4750	1.145

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9725 DST#2 MORRISON #1 HAL C. PORTER

DATE: 06/12/97

TIME: 00:02:17

Time	Pressure PSig	delta P PSig	P	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
20.50	1071.5	753.0		107.86	2.4390	1.148
21.00	1073.4	754.9		107.86	2.4048	1.152
21.50	1074.8	756.3		107.86	2.3721	1.155
22.00	1075.0	756.5		107.86	2.3409	1.156
22.50	1075.8	757.3		107.87	2.3111	1.157
23.00	1076.6	758.1		107.87	2.2826	1.159
23.50	1077.5	759.0		107.87	2.2553	1.161
24.00	1078.4	759.9		107.87	2.2292	1.163
24.50	1079.4	760.9		107.87	2.2041	1.165
25.00	1080.4	761.9		107.87	2.1800	1.167
25.50	1082.0	763.5		107.87	2.1569	1.171
26.00	1083.1	764.6		107.87	2.1346	1.173
26.50	1084.3	765.8		107.87	2.1132	1.176
27.00	1085.2	766.7		107.87	2.0926	1.178
27.50	1085.9	767.4		107.87	2.0727	1.179
28.00	1086.6	768.1		107.87	2.0536	1.181
28.50	1087.2	768.7		107.86	2.0351	1.182
29.00	1086.0	767.5		107.86	2.0172	1.179
***** End Shut-in 1						
***** Start Flow 2						
0.00	331.1	0.0		107.85		
0.50	332.7	1.6		107.83		
1.00	334.6	3.5		107.79		
1.50	336.9	5.9		107.75		
2.00	339.1	8.1		107.70		
2.50	341.4	10.3		107.66		
3.00	343.9	12.9		107.61		
3.50	346.2	15.1		107.57		
4.00	348.4	17.3		107.53		
4.50	350.6	19.5		107.49		
5.00	352.9	21.9		107.46		
5.50	355.0	23.9		107.43		
6.00	357.1	26.0		107.41		
6.50	359.2	28.1		107.39		
7.00	361.6	30.5		107.37		
7.50	363.7	32.6		107.35		
8.00	365.7	34.7		107.34		
8.50	367.8	36.8		107.33		
9.00	370.1	39.0		107.31		
9.50	372.0	41.0		107.31		
10.00	374.0	43.0		107.30		
10.50	376.0	45.0		107.30		
11.00	377.9	46.9		107.30		
11.50	380.2	49.2		107.30		
12.00	382.1	51.0		107.30		
12.50	384.0	53.0		107.30		
13.00	385.9	54.9		107.30		
13.50	387.7	56.7		107.31		
14.00	389.6	58.6		107.32		
14.50	391.6	60.6		107.33		
15.00	393.5	62.4		107.34		
15.50	395.3	64.3		107.35		
16.00	397.0	66.0		107.36		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9725 DST#2 MORRISON #1 HAL C. PORTER

DATE: 06/12/97

TIME: 00:02:17

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
	16.50	398.8	67.7	107.37		
	17.00	400.6	69.5	107.38		
	17.50	402.3	71.3	107.40		
	18.00	404.3	73.3	107.41		
	18.50	406.0	74.9	107.42		
	19.00	407.7	76.6	107.43		
	19.50	409.4	78.3	107.45		
	20.00	411.1	80.0	107.47		
	20.50	412.8	81.8	107.48		
	21.00	414.6	83.6	107.50		
	21.50	416.4	85.3	107.51		
	22.00	418.0	86.9	107.53		
	22.50	419.7	88.6	107.55		
	23.00	421.4	90.3	107.57		
	23.50	423.0	92.0	107.58		
	24.00	424.6	93.5	107.60		
	24.50	426.4	95.4	107.62		
	25.00	428.0	97.0	107.63		
	25.50	429.6	98.5	107.65		
	26.00	431.1	100.1	107.67		
	26.50	432.7	101.6	107.69		
	27.00	434.2	103.2	107.71		
	27.50	436.0	104.9	107.72		
	28.00	437.6	106.6	107.75		
	28.50	439.2	108.1	107.76		
*****	End Flow 2	29.00	440.7	109.6	107.78	
*****	Start Shutin 2	0.00	440.7	0.0	107.78	0.0000
		0.50	610.6	169.9	107.80	118.0000
		1.00	717.1	276.4	107.83	59.5000
		1.50	792.6	351.9	107.85	40.0000
		2.00	887.8	447.1	107.89	30.2500
		2.50	938.2	497.5	107.92	24.4000
		3.00	964.9	524.2	107.97	20.5000
		3.50	980.7	540.0	108.02	17.7143
		4.00	992.2	551.5	108.07	15.6250
		4.50	1001.6	560.9	108.12	14.0000
		5.00	1008.9	568.2	108.16	12.7000
		5.50	1015.1	574.4	108.21	11.6364
		6.00	1020.8	580.1	108.26	10.7500
		6.50	1025.5	584.8	108.30	10.0000
		7.00	1029.6	588.9	108.34	9.3571
		7.50	1033.2	592.5	108.39	8.8000
		8.00	1036.5	595.8	108.42	8.3125
		8.50	1039.4	598.7	108.46	7.8824
		9.00	1042.2	601.5	108.50	7.5000
		9.50	1044.8	604.1	108.53	7.1579
		10.00	1047.2	606.5	108.57	6.8500
		10.50	1049.7	609.0	108.60	6.5714
		11.00	1052.1	611.4	108.63	6.3182
		11.50	1054.5	613.8	108.66	6.0870
		12.00	1056.7	616.0	108.69	5.8750

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9725 DST#2 MORRISON #1 HAL C. PORTER

DATE: 06/12/97

TIME: 00:02:17

Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P ² /10 ⁶
12.50	1059.3	618.6	108.72	5.6800	1.122
13.00	1061.4	620.7	108.75	5.5000	1.127
13.50	1063.7	623.0	108.78	5.3333	1.131
14.00	1065.4	624.7	108.80	5.1786	1.135
14.50	1066.5	625.8	108.82	5.0345	1.137
15.00	1067.8	627.1	108.85	4.9000	1.140
15.50	1069.2	628.5	108.87	4.7742	1.143
16.00	1070.6	629.9	108.88	4.6562	1.146
16.50	1071.6	630.9	108.90	4.5455	1.148
17.00	1072.8	632.1	108.91	4.4412	1.151
17.50	1073.9	633.2	108.94	4.3429	1.153
18.00	1075.0	634.3	108.95	4.2500	1.156
18.50	1076.0	635.3	108.96	4.1622	1.158
19.00	1077.0	636.3	108.97	4.0789	1.160
19.50	1077.9	637.2	108.99	4.0000	1.162
20.00	1078.8	638.1	109.00	3.9250	1.164
20.50	1079.7	639.0	109.01	3.8537	1.166
21.00	1080.6	639.9	109.02	3.7857	1.168
21.50	1081.4	640.7	109.03	3.7209	1.169
22.00	1082.3	641.6	109.04	3.6591	1.171
22.50	1083.1	642.4	109.05	3.6000	1.173
23.00	1084.0	643.3	109.06	3.5435	1.175
23.50	1084.8	644.1	109.06	3.4894	1.177
24.00	1085.3	644.6	109.07	3.4375	1.178
24.50	1086.2	645.5	109.08	3.3878	1.180
25.00	1087.3	646.6	109.08	3.3400	1.182
25.50	1088.1	647.4	109.09	3.2941	1.184
26.00	1088.9	648.2	109.10	3.2500	1.186
26.50	1089.6	648.9	109.11	3.2075	1.187
27.00	1090.3	649.6	109.11	3.1667	1.189
27.50	1091.0	650.3	109.11	3.1273	1.190
28.00	1091.6	650.9	109.12	3.0893	1.192
28.50	1092.5	651.8	109.13	3.0526	1.193
29.00	1093.0	652.3	109.13	3.0172	1.195
29.50	1092.3	651.6	109.13	2.9831	1.193
30.00	1091.5	650.8	109.13	2.9500	1.191
30.50	1091.5	650.8	109.14	2.9180	1.191
31.00	1091.8	651.1	109.14	2.8871	1.192
31.50	1092.0	651.3	109.14	2.8571	1.192
32.00	1092.4	651.7	109.15	2.8281	1.193
32.50	1092.9	652.2	109.14	2.8000	1.194
33.00	1093.3	652.6	109.15	2.7727	1.195
33.50	1093.7	653.0	109.15	2.7463	1.196
34.00	1094.1	653.4	109.15	2.7206	1.197
34.50	1094.6	653.9	109.15	2.6957	1.198
35.00	1095.1	654.4	109.15	2.6714	1.199
35.50	1095.4	654.7	109.15	2.6479	1.200
36.00	1095.7	655.0	109.15	2.6250	1.201
36.50	1096.1	655.4	109.15	2.6027	1.201
37.00	1096.5	655.8	109.14	2.5811	1.202
37.50	1096.9	656.2	109.15	2.5600	1.203

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9725 DST#2 MORRISON #1 HAL C. PORTER

DATE: 06/12/97

TIME: 00:02:17

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6	
	38.00	1097.3	656.6	109.14	2.5395	1.204	
	38.50	1097.6	656.9	109.14	2.5195	1.205	
	39.00	1098.0	657.3	109.14	2.5000	1.206	
	39.50	1098.3	657.6	109.14	2.4810	1.206	
	40.00	1098.7	658.0	109.14	2.4625	1.207	
	40.50	1099.1	658.4	109.14	2.4444	1.208	
	41.00	1099.4	658.7	109.14	2.4268	1.209	
	41.50	1099.7	659.0	109.14	2.4096	1.209	
	42.00	1098.6	657.9	109.14	2.3929	1.207	
	42.50	1098.7	658.0	109.14	2.3765	1.207	
	43.00	1098.8	658.1	109.14	2.3605	1.207	
	43.50	1098.9	658.2	109.13	2.3448	1.208	
	44.00	1099.1	658.4	109.13	2.3295	1.208	
	44.50	1099.3	658.6	109.13	2.3146	1.209	
	45.00	1099.7	659.0	109.13	2.3000	1.209	
	45.50	1099.9	659.2	109.13	2.2857	1.210	
	46.00	1100.2	659.5	109.13	2.2717	1.210	
	46.50	1100.4	659.7	109.13	2.2581	1.211	
	47.00	1100.8	660.1	109.12	2.2447	1.212	
	47.50	1101.1	660.4	109.12	2.2316	1.213	
	48.00	1101.4	660.7	109.12	2.2188	1.213	
	48.50	1101.7	661.0	109.12	2.2062	1.214	
	49.00	1102.1	661.4	109.11	2.1939	1.215	
	49.50	1102.4	661.7	109.11	2.1818	1.215	
	50.00	1102.7	662.0	109.11	2.1700	1.216	
	50.50	1103.0	662.3	109.11	2.1584	1.217	
	51.00	1103.3	662.6	109.10	2.1471	1.217	
	51.50	1103.6	662.9	109.10	2.1359	1.218	
	52.00	1103.8	663.1	109.10	2.1250	1.218	
	52.50	1104.1	663.4	109.10	2.1143	1.219	
	53.00	1104.3	663.6	109.10	2.1038	1.220	
	53.50	1104.6	663.9	109.09	2.0935	1.220	
	54.00	1104.8	664.1	109.09	2.0833	1.221	
	54.50	1105.0	664.3	109.09	2.0734	1.221	
	55.00	1105.2	664.5	109.09	2.0636	1.222	
	55.50	1105.5	664.8	109.09	2.0541	1.222	
	56.00	1105.7	665.0	109.08	2.0446	1.223	
	56.50	1105.8	665.1	109.08	2.0354	1.223	
	57.00	1105.9	665.2	109.08	2.0263	1.223	
	57.50	1106.0	665.3	109.07	2.0174	1.223	
	58.00	1106.0	665.3	109.07	2.0086	1.223	
	58.50	1106.3	665.6	109.07	2.0000	1.224	
	59.00	1106.6	665.9	109.06	1.9915	1.225	
	59.50	1106.8	666.1	109.06	1.9832	1.225	
	60.00	1107.0	666.3	109.06	1.9750	1.225	
	60.50	1107.1	666.4	109.06	1.9669	1.226	
	61.00	1107.3	666.6	109.06	1.9590	1.226	
	61.50	1107.5	666.8	109.05	1.9512	1.227	
*****	End Shut-in 2	62.00	1107.7	667.0	109.05	1.9435	1.227
*****	Final Hydro.	272.00	1760.8	0.0	109.07		

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No. 9725

Well Name & No. <u>MORRISON UNIT #1</u>	Test No. <u>2</u>	Date <u>6-12-97</u>
Company <u>HAL C. PORTER</u>	Zone Tested <u>ARBUCKLE</u>	
Address <u>P.O. Box 18515 / Fountain Hills Ac. 85269</u>		Elevation <u>1923</u> KB <u>1914</u> GL
Co. Rep / Geo. <u>RANDALL KILIAN</u>	Cont. <u>STERLING DRILL #4</u>	Est. Ft. of Pay <u>5</u> Por. <u>12</u> %
Location: Sec. <u>6</u>	Twp. <u>21S</u>	Rge. <u>13W</u> Co. <u>STAFFORD</u> State <u>KS.</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u>-</u> Evaluation (Y, N) <u>-</u>

Interval Tested <u>3540 - 3591'</u>	Initial Str Wt./Lbs. <u>4,000</u>	Unseated Str Wt./Lbs. <u>68,000</u>
Anchor Length <u>51'</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>72,000</u>
Top Packer Depth <u>3535'</u>	Tool Weight <u>2100 #</u>	
Bottom Packer Depth <u>3540'</u>	Hole Size — 7 7/8" <input checked="" type="checkbox"/>	Rubber Size — 6 3/4" <input checked="" type="checkbox"/>
Total Depth <u>3591'</u>	Wt. Pipe Run <u>None</u>	Drill Collar Run <u>483'</u>
Mud Wt. <u>9.2</u> LCM <u>-</u> Vis. <u>S2</u> WL <u>8.8 cc.</u>	Drill Pipe Size <u>4 1/2" x H.</u>	Ft. Run <u>3055'</u>
Blow Description <u>IF: 0.25 Strong blow. Btm. of leaded in 3 mins.</u>		
<u>ISI: Weak to fair blow. (1-8")</u>		
<u>FF: Strong blow. Btm. of leaded in 4 mins.</u>		
<u>FSI: Weak blow. (1/2")</u>		

Recovery — Total Feet <u>1220</u>	GIP <u>620</u>	Ft. in DC <u>483</u>	Ft. in DP <u>737'</u>
Rec. <u>1050</u> Feet Of <u>Clean Crassy Oil</u>	<u>12</u> % gas	<u>88</u> % oil	% water % mud
Rec. <u>170</u> Feet Of <u>G.O.C.M.</u>	<u>25</u> % gas	<u>25</u> % oil	% water <u>50</u> % mud
Rec. _____ Feet Of _____	% gas	% oil	% water % mud
Rec. _____ Feet Of _____	% gas	% oil	% water % mud
Rec. _____ Feet Of _____	% gas	% oil	% water % mud

BHT 109 °F Gravity 38 °API D@ 72 °F Corrected Gravity 37.6 °API
 RW N.C. @ - °F Chlorides 4,000 ppm Recovery Chlorides 4,000 ppm System

(A) Initial Hydrostatic Mud <u>1824</u> <u>1804</u> PSI	Recorder No. <u>10248</u>	T-Started <u>0002</u>
(B) First Initial Flow Pressure <u>87</u> <u>68</u> PSI	(depth) <u>3588'</u>	T-Open <u>0205</u>
(C) First Final Flow Pressure <u>333</u> <u>318</u> PSI	Recorder No. <u>3030</u>	T-Pulled <u>0437</u>
(D) Initial Shut-in Pressure <u>1097</u> <u>1086</u> PSI	(depth) <u>3550'</u>	T-Out <u>0750</u>
(E) Second Initial Flow Pressure <u>359</u> <u>331</u> PSI	Recorder No. <u>-</u>	
(F) Second Final Flow Pressure <u>453</u> <u>441</u> PSI	(depth) <u>-</u>	
(G) Final Shut-in Pressure <u>1122</u> <u>1108</u> PSI	Initial Opening <u>30</u>	Test <u>✓ 600⁰⁰</u>
(H) Final Hydrostatic Mud <u>1728</u> <u>1761</u> PSI	Initial Shut-in <u>30</u>	Jars _____
<u>AK-1</u> <u>Alpine</u>	Final Flow <u>30</u>	Safety Joint _____
	Final Shut-in <u>60</u>	Straddle _____
	<u>4</u>	Circ. Sub _____
		Sampler _____
		Extra Packer _____
		Elect. Rec. <u>✓ 150⁰⁰</u>
		Other _____
		TOTAL PRICE \$ <u>✓ 750⁰⁰</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Randall Kilian
 Our Representative Greg Wateaux