

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5056  
Name: F.G. HOLL COMPANY, L.L.C.  
Address: 9431 E. Central, P.O. BOX 780167  
City/State/Zip: Wichita, Kansas 67278-0167  
Purchaser: N/A  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Sterling Drilling Company, Rig #1  
License: 5241  
Wellsite Geologist: Bill Ree

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

07/15/2002 07/24/2002 07/25/2002  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-23159-0000  
County: Stafford  
C NW SW Sec. 8 Twp. 21 S. R. 14  East  West  
1940 feet from S N (circle one) Line of Section  
620 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: H. DEBES Well #: 1-8  
Field Name: Wildcat

Producing Formation: N/A  
Elevation: Ground: 1931' Kelly Bushing: 1940'  
Total Depth: 3775' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 857 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** P.A. & B. 21.02  
(Data must be collected from the Reserve Pit)  
Chloride content 52,000 ppm Fluid volume 800 bbls  
Dewatering method used Hauled to disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: John J. Darral Oil  
Lease Name: ANSHUTZ License No.: 5088  
Quarter NE Sec. 15 Twp. 21 S. R. 14  East  West  
County: Stafford Docket No.: D-17,893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loveness Mpanje  
Title: Geologist Date: 08/15/2002  
Subscribed and sworn to before me this 15th day of August, 2002

Notary Public: Betty B. Herring Betty B. Herring  
Date Commission Expires: 04/30/2006



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: F.G. HOLL COMPANY, L.L.C. Lease Name: H. DEBES Well #: 1-8  
Sec. 8 Twp. 21 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:  
  
CDL/CNL/MEL/BHCS/DIL

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attachment

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	857'KB	Common	125sx	3%cc, 2% gel,
"					A-Con	210sx	3%cc, 1/4 cellof.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Sumit ACO-18.)    Other (Specify) \_\_\_\_\_

**DAILY DRILLING REPORT – H. DEBES NO.1-8  
Stafford County, Kansas**

<b>Formation</b>	<b>Sample Tops</b>	<b>Datum</b>	<b>E-Log Tops</b>	<b>Datu m</b>
Anhydrite				
B/Anhydrit.				
Herrington	1814	+126	1808	+132
Winfield	1871	+ 69	1868	+72
Towanda	1936	+ 4	1936	+4
Ft. Riley	1974	-34	1974	-34
Base Florence	2078	-138	2077	-137
Council Grove	2143	-203	2143	-203
Neva			2316	-376
Red Eagle			2376	-436
Stotler	2683	-743	2683	-743
Tarkio	2746	-806	2746	-806
Howard	2888	-948	2888	-948
Severe Sh				
Topeka	2959	-1019	2959	-1019
Heebner	3238	-1298	3237	-1297
Douglas Sh.	3268	-1328	3267	-1327
Brown Lime	3342	-1404	3343	-1403
LKC	3354	-1414	3352	-1412
BKC	3577	-1637	3574	-1634
Conglomer			3390	-1650
Cherokee				
Mississippi				
Kinderhoo k Chert				
Kind. SH.				
Viola	3604	-1664	3600	-1660
Simpson Shale	3633	-1693	3632	-1692
Simpson SS			3654	-1714
Arbuckle	3685	-1745	3688	-1748
RTD	3775	-1835	3775	-1835