

Operator Name: F.G. Holl Company, L.L.C. Lease Name: KRAMPE Well #: 1-15
 Sec. 15 Twp. 21 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See original ACO-1	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
CNL/CDL/DIL/MEL BHCS			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	857'KB	Common	125sx	2%gel, 3%cc, 1/
					A-Con	210sx	3%cc, 1/4#cellof
Production		4-1/2"	10.5#	3842'	50/50Poz	150sx	2%cc, 10#gilson

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

A-Serv Lite 50sx 10# gilsonite, 1/4 celloflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4BSPF	3601' - 3607' LKC "L" zone	Treat w/ 750 gal 7-1/2% MIRA acid	
		Retreat w/ 2000 gal 28% DSFE acid	
4BSPF	3713' - 3719' Simpson Sand	Treat w/ 500 gal. 7-1/2% mIRA acid	
		Frac w/ 6,000# 20/40 Ottawa Sand	
		& 2,000# 12/20 Braddy Sand	
TUBING RECORD		Liner Run	
Size 2-3/8"	Set At 3790'	Packer At N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/28/2002	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 21.67	Gas Mcf	Water Bbls. 80
			Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3601' - 3719' LKC/Simpson Ss.
 (If vented, Sumit ACO-18.) Other (Specify) _____