

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-185-19127-?

COPY

Operator: License # 3553

Name: Citation Oil & Gas Corp.

Address: P.O. Box 690688

City/State/Zip: Houston, TX 77269-0688

Purchaser: WIW

Operator Contact Person: Debra Harris

Phone: (281) 517-7194

Contractor: Name: Cudd Wireline Services

License: Unknown

Wellsite Geologist: N/A

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abn

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Citation Oil & Gas Corp.

Well Name: Norbert Krampe #2

Original Comp. Date: 12/3/1959 Original Total Depth: 3870'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. E-17848

1-10-2003

11/18/1959

2-20-2003

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debra Harris

Title: Prod/Reg Coordinator Date: 3/31/2003

Subscribed and sworn to before me this 31st day of March

xx 2003

Notary Public: Renee Harrell

Date Commission Expires: 3-2-07

KCC Office Use ONLY

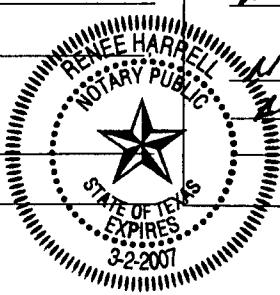
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Citation Oil & Gas Corp. Lease Name: Norbert Krampe Well #: 2
 Sec. 33 Twp. 21 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	No			
Electric Log Run <i>(Submit Copy)</i>	Yes	No			
List All E. Logs Run:					

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	284'	Common	350	2% gel/2% CC
Production	7-7/8"	5-1/2"	14#	3868'	50/50 Poz	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	383' - 444'	A (Common)	246 sx	2% CC (Drilled out cement and dumped sand on RBP			
	2800'-3235'	"	"	for new PBTD of 3595')			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3550' - 3564'		
4	3587' - 3594'		
	3621' - 3635' (plugged off while repairing casing)		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
	2-3/8"	3505'	3505'			

Date of First, Resumed Production, SWD or Enhr. 2/19/2003	Producing Method	Flowing	Pumping	Gas Lift	<input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	N/A - Injection					

Disposition of Gas N/A	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Used on Lease <i>(If used on lease, Sumit ACO-18.)</i>	Open Hole <input checked="" type="checkbox"/> Perf. Dually Comp. <input type="checkbox"/> Commingled 3550' - 3594' <input checked="" type="checkbox"/> Other (Specify) <u>Injection Interval</u>