

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3553  
Name: Citation Oil & Gas Corp.  
Address: P.O. Box 690688  
City/State/Zip: Houston, TX 77269-0688  
Purchaser: WIW  
Operator Contact Person: Debra Harris  
Phone: (281) 517-7194  
Contractor: Name: Cudd Wireline Services  
License: Unknown  
Wellsite Geologist: N/A

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Citation Oil & Gas Corp.  
Well Name: Norbert Krampe #2  
Original Comp. Date: 12/3/1959 Original Total Depth: 3870'  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No.                       
☐ Dual Completion ☐ Docket No.                       
☒ Other (SWD or Enhr.?) ☐ Docket No. E-17848

1-10-2003 11/18/1959 2-20-2003  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 185-28737-0002 **COPY**  
County: Stafford  
SW E2 NE Sec. 33 Twp. 21 S. R. 14 ☐ East ☒ West  
990 feet from S (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Norbert Krampe Well #: 2  
Field Name: West Hickman  
Producing Formation: Injection - Lansing Kansas City  
Elevation: Ground: 1938' Kelly Bushing: 1943'  
Total Depth: 3870' Plug Back Total Depth: 3595'  
Amount of Surface Pipe Set and Cemented at 284 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set                      Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to                      w/                      sx cmt.

Drilling Fluid Management Plan Updated on 5-2-03  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume                      bbls  
Dewatering method used                       
Location of fluid disposal if hauled offsite:                       
Operator Name:                       
Lease Name:                      License No.:                       
Quarter                      Sec.                      Twp.                      S. R.                      East West  
County:                      Docket No.:                     

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debra Harris

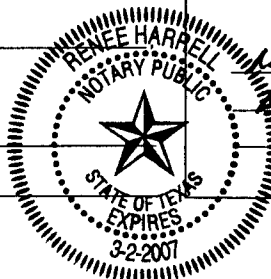
Title: Prod/Reg Coordinator Date: 3/31/2003

Subscribed and sworn to before me this 31st day of March

X 2003

Notary Public: Renée Harrell

Date Commission Expires: 3-2-07



**KCC Office Use ONLY**

☒ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:                       
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution

Operator Name: Citation Oil & Gas Corp. Lease Name: Norbert Krampe Well #: 2  
 Sec. 33 Twp. 21 S. R. 14 East ☒ West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	No			
Electric Log Run (Submit Copy)	Yes	No			
List All E. Logs Run:					

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	284'	Common	350	2% gel/2% CC
Production	7-7/8"	5-1/2"	14#	3868'	50/50 Poz	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	383' - 444'	A (Common)	246 sx	2% CC (Drilled out cement and dumped sand on RBP
	2800'-3235'	"	"	for new PBTD of 3595')

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3550' - 3564'		
4	3587' - 3594'		
	3621' - 3635' (plugged off while repairing casing)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
2-3/8"		3505'	3505'		Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
2/19/2003			Flowing		Pumping	Gas Lift <input checked="" type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A - Injection					

Disposition of Gas N/A METHOD OF COMPLETION Production Interval  
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 3550' - 3594'  
 (If vented, Sumit ACO-18.) ☒ Other (Specify) Injection Interval