

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: N/A
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Inc. Rig #8
License: 5929
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

08/14/2004 08/23/2004 08/23/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23,269-0000

County: Stafford

C SE SE SW Sec. 3 Twp. 21 S. R. 14 ☐ East ☒ West

330 feet from (S) / N (circle one) Line of Section

2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: ASHER Well #: 2-3

Field Name: WC. Pritchard South Abd.

Producing Formation: N/A

Elevation: Ground: 1833' Kelly Bushing: 1841'

Total Depth: 3720' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 832' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 59,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation. No free fluids to haul off.

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

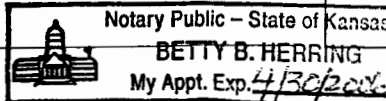
Title: Exploration Manager Date: 10/05/2004

Subscribed and sworn to before me this 5th day of October, 2004

19 Betty B. Herring

Notary Public: Betty B. Herring

Date Commission Expires: 04/30/2006



KCC Office Use ONLY

1/0 Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: ASHER Well #: 2-3
 Sec. 3 Twp. 21 S. R. 14 ☐ East ☒ West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

DIL/ML/BHCSL/DCPL/
 CPIL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Attached

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	832'	A-Con	210sx	3%cc, 1/4# clfk
					Common	125sx	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval ☐ Other (Specify) _____

DAILY DRILLING REPORT – ASHER NO. 2-3
Stafford County, Kansas

Formation	Sample Tops	Datum	E-Log Tops	Datum
Herrington	1818	+114	1813	+119
Winfield	1878	+54	1875	+57
Towanda	1940	-8	1941	-9
Ft. Riley	1962	-30	1974	-42
Council Grov	2133	-201	2131	-199
Neva	2304	-372	2307	-375
Red Eagle	2360	-428	2366	-434
Foraker	2406	-474	2405	-475
Stotler	2671	-739	2672	-740
Tarkio	2731	-799	2733	-801
Howard	2874	-942	2874	-942
Topeka	2948	-1016	2948	-1016
Heebner	3228	-1296	3230	-1298
Toronto			3234	-1302
Douglas Sh.			3269	-1337
Brown Lime			3344	-1412
LKC	3352	-1420	3356	-1424
BKC	3566	-1634	3557	-1625
Conglomerat	3587	-1655	3580	-1648
Viola			3587	-1655
Simpson Sh.			3627	-1695
1 st Simps Ss.			3646	-1714
2 nd Simps Ss			3653	-1721
Arbuckle			3682	-1750
RTD			3720	-1788
LTD			3722	-1790

RECEIVED
OCT 07 2004
KCC WICHITA