



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET NO 10315

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation _____ Formation Lon/Kc Eff. Pay ✓ Ft. OK

District Dred Bend Date 6/22/85 Customer Order No. ✓

COMPANY NAME Lee Phillips Oil Co.

ADDRESS 175 N. Market Suite 1532, Wichita, 67202

LEASE AND WELL NO. Clarke #1 COUNTY Lawrence STATE Kans Sec. 25 Twp. 21 Rge. 15

Mail Invoice To Same #1 Clarke No. Copies Requested 5

Co. Name _____ Address _____ No. Copies Requested 5

Mail Charts To _____ Address _____ No. Copies Requested _____

Formation Test No. 1 Interval Tested From 3520 ft. to 3580 ft. Total Depth 3580 ft.

Packer Depth 3515 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 3520 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set ✓

Top Recorder Depth (Inside) 3535 ft. Recorder Number 13547 Cap. 4200

Bottom Recorder Depth (Outside) 3540 ft. Recorder Number 13401 Cap. 4000

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor JW Drlg Rte #1 Drill Collar Length _____ I. D. _____ in.

Mud Type starch Viscosity 38 Weight Pipe Length _____ I. D. _____ in.

Weight 9.5 Water Loss 18.8 cc. Drill Pipe Length 3499 I. D. 3.8 in.

Chlorides 47,000 P.P.M. Test Tool Length 21 ft. Tool Size 4 3/4 in.

Jars: Make _____ Serial Number ✓ Anchor Length 60 ft. Size 5 1/2 in.

Did Well Flow? ✓ Reversed Out _____ Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x 11 in.

Blow: _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Chlorides _____ P.P.M. Sample Jars used _____ Remarks: Could not get to bottom

Time On Location 3:30 A.M. Time Pick Up Tool 4:15 A.M. Time Off Location 6:30 A.M.

Time Set Packer(s) _____ P.M. Time Started Off Bottom _____ P.M. Maximum Temperature _____

Initial Hydrostatic Pressure _____ (A) _____ P.S.I.

Initial Flow Period _____ Minutes (B) _____ P.S.I. to (C) _____ P.S.I.

Initial Closed In Period _____ Minutes (D) _____ P.S.I.

Final Flow Period _____ Minutes (E) _____ P.S.I. to (F) _____ P.S.I.

Final Closed In Period _____ Minutes (G) _____ P.S.I.

Final Hydrostatic Pressure _____ (H) _____ P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Butt Signature of Customer or his authorized representative

Western Representative Gene E. Chertak

FIELD INVOICE

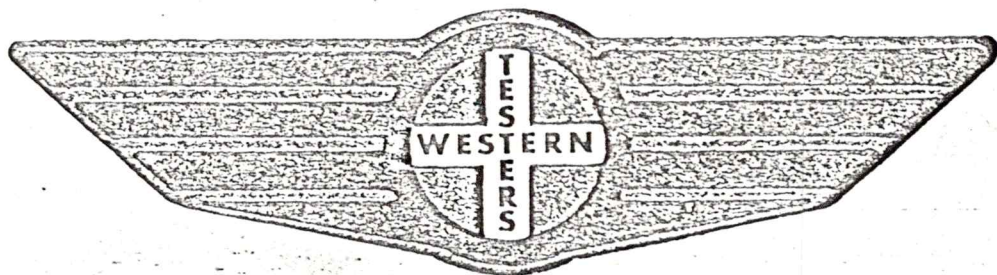
Open Hole Test \$
Misrun \$400
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$
Telecopier \$
TOTAL \$

0500

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company LEE PHILLIPS OIL COMPANY Lease & Well No. #1 CLARKE Sec. 25 Twp. 21S Rge. 15W Test No. 1 Date 6/22/85

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 6-22-85

CUSTOMER: LEE PHILLIPS OIL COMPANY

WELL: 1

TEST: 1

ELEVATION (KB): 0

FORMATION: LANSING/KANSAS CITY

SECTION: 25

TOWNSHIP: 21S

RANGE: 15W

COUNTY: PAWNEE

STATE: KANSAS

GAUGE SN #13547

RANGE: 4200

CLOCK: 12

TICKET #10315

LEASE: CLARKE

GEOLOGIST: B. FUHR

INTERVAL TEST FROM: 3520 FT TO: 3580 FT TOTAL DEPTH: 3580 FT
DEPTH OF SELECTIVE ZONE: FT

PACKER DEPTH: 3515 FT SIZE: 6 5/8 IN PACKER DEPTH: 3520 FT SIZE: 6 5/8 IN

PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: J.W. DRILLING RIG #1

MUD TYPE: STARCH

VISCOSITY: 38

WEIGHT: 9.5

WATER LOSS (CC): 18.8

CHLORIDES (P.P.M.): 47000

JARS - MAKE:

SERIAL NUMBER:

DID WELL FLOW?

REVERSED OUT?

DRILL COLLAR LENGTH: FT I.D.: IN

WEIGHT PIPE LENGTH: FT I.D.: IN

DRILL PIPE LENGTH: 3499 FT I.D.: 3.8 IN

TEST TOOL LENGTH: 21 FT TOOL SIZE: 4 3/4 IN

ANCHOR LENGTH: 60 FT SIZE: 5 1/2 IN

SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN

MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

RECOVERED: FT OF:

REMARKS: COULD NOT GET TO BOTTOM.
NO PRESSURES.

TIME SET PACKER(S):

TIME STARTED OFF BOTTOM:

WELL TEMPERATURE: 0 °F

INITIAL HYDROSTATIC PRESSURE:

(A) PSI

INITIAL FLOW PERIOD MIN: 0

(B) 0 PSI TO (C) 0 PSI

INITIAL CLOSED IN PERIOD MIN: 0

(D) 0 PSI

FINAL FLOW PERIOD MIN: 0

(E) 0 PSI TO (F) 0 PSI

FINAL CLOSED IN PERIOD MIN: 0

(G) 0 PSI

FINAL HYDROSTATIC PRESSURE

(H) PSI

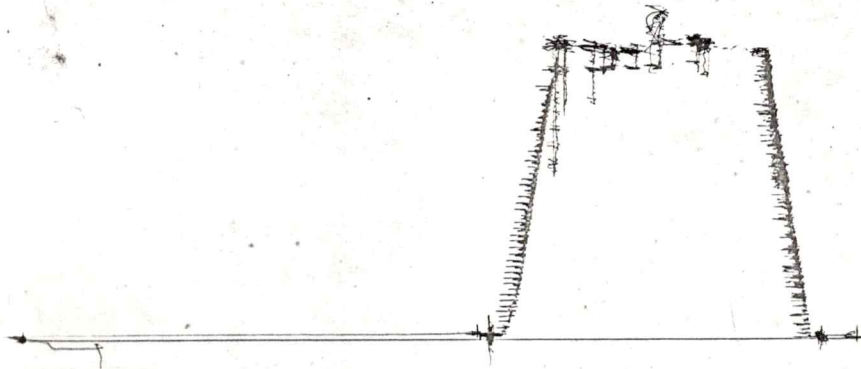
13401-#1

1/4 # 10315
0

13401

13547-#1

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WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET N^o 10316

OK

P. O. BOX 1599 PHONE (316) 262-5861

Elevation _____ Formation L/KC Eff. Pay _____ Ft.

WICHITA, KANSAS 67201

District Great Bend Date 6/24/85 Customer Order No. _____

COMPANY NAME Lee Phillips Oil Company

ADDRESS 125 No. Market Street 1532 W. Wichita 67202

LEASE AND WELL NO. Clarke #1 COUNTY Pawnee STATE KS Sec. 25 Twp. 21 Rge. 15W

Mail Invoice To Same #1 Clarke No. Copies Requested 5

Co. Name _____ Address _____ No. Copies Requested 5

Mail Charts To _____ Address _____ No. Copies Requested _____

Formation Test No. 2 Interval Tested From 3520 ft. to 3580 ft. Total Depth 3580 ft.

Packer Depth 3515 ft. Size 6 7/8 in. Packer Depth ✓ ft. Size ✓ in.

Packer Depth 3520 ft. Size 6 7/8 in. Packer Depth ✓ ft. Size ✓ in.

Depth of Selective Zone Set ✓

Top Recorder Depth (Inside) 3535 ft. Recorder Number 13547 Cap. 4200

Bottom Recorder Depth (Outside) 3540 ft. Recorder Number 13401 Cap. 400

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor S W Oulq Ry #1 Drill Collar Length 125' I. D. 2.2 in.

Mud Type starch Viscosity 47 Weight Pipe Length _____ I. D. _____ in.

Weight 9.8 Water Loss 8.0 cc. Drill Pipe Length 3369 I. D. 3.8 in.

Chlorides 47,000 P.P.M. Test Tool Length 26 ft. Tool Size 4 3/4 in.

Jars: Make Western Serial Number #421 Anchor Length 60 ft. Size 5 1/2 in.

Did Well Flow? ✓ Reversed Out ✓ Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x 11 in.

Blow: _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Chlorides _____ P.P.M. Sample Jars used _____ Remarks: Could not get to Bottom

Time On Location 2:45 A.M. Time Pick Up Tool _____ A.M.

Time Set Packer(s) _____ P.M. Time Started Off Bottom _____ A.M.

Initial Hydrostatic Pressure _____ (A) _____ P.S.I.

Initial Flow Period _____ Minutes (B) _____ P.S.I. to (C) _____ P.S.I.

Initial Closed In Period _____ Minutes (D) _____ P.S.I.

Final Flow Period _____ Minutes (E) _____ P.S.I. to (F) _____ P.S.I.

Final Closed In Period _____ Minutes (G) _____ P.S.I.

Final Hydrostatic Pressure _____ (H) _____ P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Beth Lahr
Signature of Customer or his authorized representative

Western Representative Jane Eberhart

FIELD INVOICE

Open Hole Test \$ 400

Misrun \$ 400

Straddle Test \$ 300

Jars \$ 300

Selective Zone \$ _____

Safety Joint \$ _____

Standby \$ _____

Evaluation \$ _____

Extra Packer \$ _____

Circ. Sub. \$ _____

Mileage \$ _____

Fluid Sampler \$ _____

Extra Charts \$ _____

Insurance \$ _____

Telecopier \$ _____

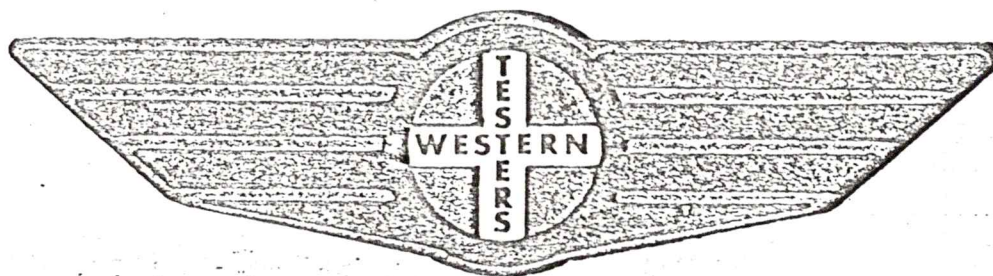
TOTAL \$ _____

0500

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 6-22-85
CUSTOMER: LEE PHILLIPS OIL COMPANY
WELL: 1
ELEVATION (KB): 0
SECTION: 25
RANGE: 15W
GAUGE SN #13547

TEST: 2
FORMATION: LOWER KANSAS CITY
TOWNSHIP: 21S
COUNTY: PAWNEE
RANGE: 4200

TICKET #10316
LEASE: CLARKE
GEOLOGIST: B. FUHR
STATE: KANSAS
CLOCK: 12

INTERVAL TEST FROM: 3520 FT TO: 3580 FT TOTAL DEPTH: 3580 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3515 FT SIZE: 6 5/8 IN PACKER DEPTH: 3520 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: J.W. DRILLING RIG #1
MUD TYPE: STARCH VISCOSITY: 47
WEIGHT: 9.8 WATER LOSS (CC): 8.0
CHLORIDES (P.P.M.): 47000

JARS - MAKE: WTC SERIAL NUMBER: 421
DID WELL FLOW? REVERSED OUT?
DRILL COLLAR LENGTH: 125 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3369 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 26 FT TOOL SIZE: 4 3/4 IN
ANCHOR LENGTH: 60 FT SIZE: 5 1/2 IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW:

RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: COULD NOT GET TO BOTTOM.
NO PRESSURES.

TIME SET PACKER(S): TIME STARTED OFF BOTTOM:
WELL TEMPERATURE: 0 °F
INITIAL HYDROSTATIC PRESSURE: (A) PSI
INITIAL FLOW PERIOD MIN: 0 (B) 0 PSI TO (C) 0 PSI
INITIAL CLOSED IN PERIOD MIN: 0 (D) 0 PSI
FINAL FLOW PERIOD MIN: 0 (E) 0 PSI TO (F) 0 PSI
FINAL CLOSED IN PERIOD MIN: 0 (G) 0 PSI
FINAL HYDROSTATIC PRESSURE (H) PSI

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TICKET #10316

LEASE: CLARKE

GEOLOGIST: B. FUHR

FORMATION: LOWER KANSAS CITY

TOWNSHIP: 21S

STATE: KANSAS

CLOCK: 12

PSI

PSI

PSI

PSI

PSI

PSI

PSI

PSI

'F

E - ACTUAL

MIN 0 MIN

MIN 0 MIN

MIN 0 MIN

MIN 0 MIN

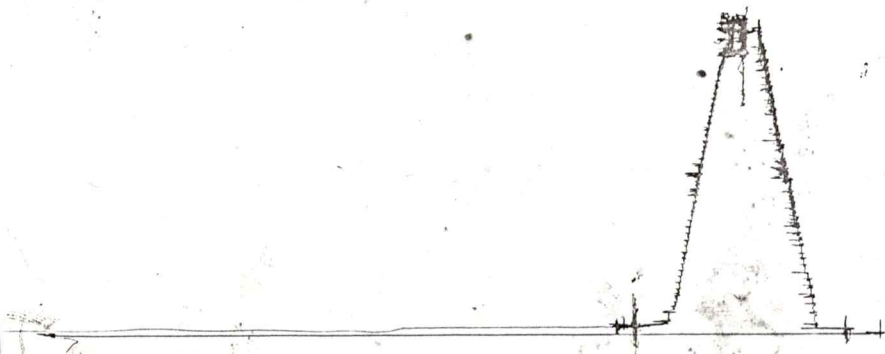
DOWN

FLOW	FINAL	SHUT-IN
PRESSURE	MIN	PRESSURE
0	0	0

13547-#2

IR # 10316

+



13401-42

1/4 # 10316

0





WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 10317

P. O. BOX 1599 WICHITA, KANSAS 67201

Elevation _____ Formation 4/KC Eff. Pay _____ Ft.

District Great Bend Date 6-23-85 Customer Order No. _____

COMPANY NAME Lee Phillips Oil Co
ADDRESS 125 North Market Suite 1532 Wichita, KS 67202

LEASE AND WELL NO. Clarke #1 COUNTY Lawnee STATE KS Sec 25 Twp. 21 Rge. 15W

Mail Invoice To Same Co. Name, #1 Clarke Address _____ No. Copies Requested 5

Mail Charts To _____ Address _____ No. Copies Requested 5

Formation Test No. 3 Interval Tested From 3520 ft. to 3580 ft. Total Depth 3803 ft.
Packer Depth 3515 ft. Size 6 5/8 in. Packer Depth 3580 ft. Size 6 7/8 in.
Packer Depth 3520 ft. Size 6 7/8 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3535 ft. Recorder Number 10980 Cap. 4000
Bottom Recorder Depth (Outside) 3540 ft. Recorder Number 13547 Cap. 4200
Below Straddle Recorder Depth 3709 ft. Recorder Number 13401 Cap. 4200

Drilling Contractor SW Drilling Co Drill Collar Length 125 I. D. 2 1/2 in.
Mud Type Starch Viscosity 54 Tail Pipe Length 223 I. D. _____ in.
Weight 10.0 Water Loss 12.8 cc. Drill Pipe Length 3369 I. D. 3.8 in.
Chlorides 49,000 P.P.M. Test Tool Length 26 ft. Tool Size 4 3/4 in.
Jars: Make Western Serial Number 421 Anchor Length 60 ft. Size 5 1/2 in.
Did Well Flow? ✓ Reversed Out _____ Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x 4 in.

Blow: Very Blow, surface blow only died in 10 min -
ESP- no blow

Recovered _____ ft. of _____
Recovered 20' ft. of Mud
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Chlorides _____ P.P.M. Sample Jars used _____ Remarks: flushed tool no help - 223 Tail pipe
no final well run

Time On Location 2:30 A.M. Time Pick Up Tool 4:10 A.M. Time Off Location _____ A.M.
Time Set Packer(s) 6:25 P.M. Time Started Off Bottom 7:20 P.M. Maximum Temperature 115+
Initial Hydrostatic Pressure _____ (A) 1894 P.S.I.
Initial Flow Period _____ Minutes 25 (B) 70? P.S.I. to (C) 70? P.S.I.
Initial Closed In Period _____ Minutes 30 (D) 1086? P.S.I.
Final Flow Period _____ Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period _____ Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure _____ (H) 1875 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Beth Suhr
Signature of Customer or his authorized representative

Western Representative Gene Cherba

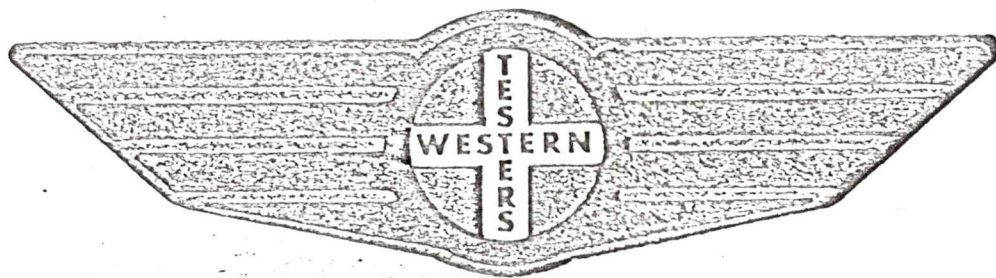
FIELD INVOICE

Open Hole Test \$ 400
Misrun \$ 300
Straddle Test \$ 300
Jars \$ 300
Selective Zone \$ _____
Safety Joint \$ _____
Standby \$ _____
Evaluation \$ _____
Extra Packer nk \$ 225
Circ. Sub. \$ _____
Mileage \$ _____
Fluid Sampler \$ _____
Extra Charts \$ _____
Insurance \$ _____
Telecopier \$ _____
TOTAL \$ _____

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company

LEE PHILLIPS OIL COMPANY

Lease & Well No.

#1 CLARKE

Sec. 25

Twp. 21S

Rge. 15W

Test No. 3

Date 6/23/85

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 6-23-85
CUSTOMER: LEE PHILLIPS OIL COMPANY
WELL: 1 TEST: 3
ELEVATION (KB): 0 FORMATION: LOWER KANSAS CITY
SECTION: 25 TOWNSHIP: 21S
RANGE: 15W COUNTY: PAWNEE STATE: KANSAS
GAUGE SN #10980 RANGE: 4000 CLOCK: 12

INTERVAL TEST FROM: 3520 FT TO: 3580 FT TOTAL DEPTH: 3803 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3515 FT SIZE: 6 5/8 IN PACKER DEPTH: 3520 FT SIZE: 6 5/8 IN
PACKER DEPTH: 3580 FT SIZE: 6 5/8 IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: J.W. DRLG. RIG #1
MUD TYPE: STARCH VISCOSITY: 54
WEIGHT: 10.0 WATER LOSS (CC): 12.8
CHLORIDES (P.P.M.): 49000
JARS - MAKE: WTC SERIAL NUMBER: 421
DID WELL FLOW? REVERSED OUT?
DRILL COLLAR LENGTH: 125 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: 223 FT I.D.: IN
DRILL PIPE LENGTH: 3369 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 26 FT TOOL SIZE: 4 3/4 IN
ANCHOR LENGTH: 60 FT SIZE: 5 1/2 IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: INITIAL FLOW PERIOD VERY WEAK BLOW;
SURFACE BLOW ONLY; DIED IN 10 MINUTES.
FINAL FLOW PERIOD NO BLOW.

RECOVERED: 20	FT	OF: MUD.
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:

REMARKS: FLUSHED TOOL; NO HELP - 223 TAIL PIPE.
NO FINALS WERE RAN.

TIME SET PACKER(S): 6:25 PM
WELL TEMPERATURE: 115 'F
INITIAL HYDROSTATIC PRESSURE:
INITIAL FLOW PERIOD MIN: 30
INITIAL CLOSED IN PERIOD MIN: 39
FINAL FLOW PERIOD MIN: 15
FINAL CLOSED IN PERIOD MIN: 0
FINAL HYDROSTATIC PRESSURE

TIME STARTED OFF BOTTOM: 7:20 PM

(A) 1886	PSI
(B) 70	PSI TO (C) 293
(D) 1156	PSI
(E) 217	PSI TO (F) 265
(G) 0	PSI
(H) 1886	PSI

WESTERN TESTING CO., INC.

Pressure Data

Date 6-23

Test Ticket No. 10317

Recorder No. 10980

Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud <u>1886</u>	P.S.I.		M
B First Initial Flow Pressure <u>70</u>	P.S.I.	<u>25</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure <u>293</u>	P.S.I.	<u>30</u> Mins.	<u>39</u> Mins.
D Initial Closed-in Pressure <u>1156</u>	P.S.I.	— Mins.	<u>15</u> Mins.
E Second Initial Flow Pressure <u>217</u>	P.S.I.	— Mins.	— Mins.
F Second Final Flow Pressure <u>265</u>	P.S.I.		
G Final Closed-in Pressure _____	P.S.I.		
H Final Hydrostatic Mud <u>1886</u>	P.S.I.		

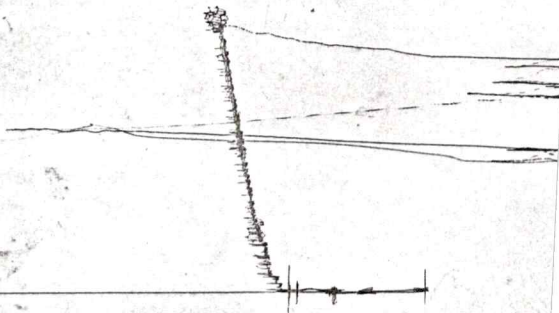
PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>7</u> Inc.		Breakdown: <u>14</u> Inc.		Breakdown: <u>4</u> Inc.		Breakdown: <u>1</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>70</u>	0	<u>293</u>	0	<u>217 F.T.</u>	0	
P 2 5	<u>96</u>	3	<u>1297</u>	5	<u>932</u>	3	
P 3 10	<u>911</u>	6	<u>1172</u>	10	<u>1043</u>	6	
P 4 15	<u>1016</u>	9	<u>1156</u>	15	<u>265</u>	9	
P 5 20	<u>1061</u>	12	<u>1151</u>	20		12	
P 6 25	<u>1078</u>	15	<u>1151</u>	25		15	
P 7 30	<u>293</u>	18	<u>1151</u>	30		18	
P 8 35		21	<u>1152</u>	35		21	
P 9 40		24	<u>1152</u>	40		24	
P10 45		27	<u>1152</u>	45		27	
P11 50		30	<u>1153</u>	50		30	
P12 55		33	<u>1154</u>	55		33	
P13 60		36	<u>1155</u>	60		36	
P14 65		39	<u>1156</u>	65		39	
P15 70		42		70		42	
P16 75		45		75		45	
P17 80		48		80		48	
P18 85		51		85		51	
P19 90		54		90		54	
P20 95		57		95		57	
100		60		100		60	

13547-#3

TKT #10317

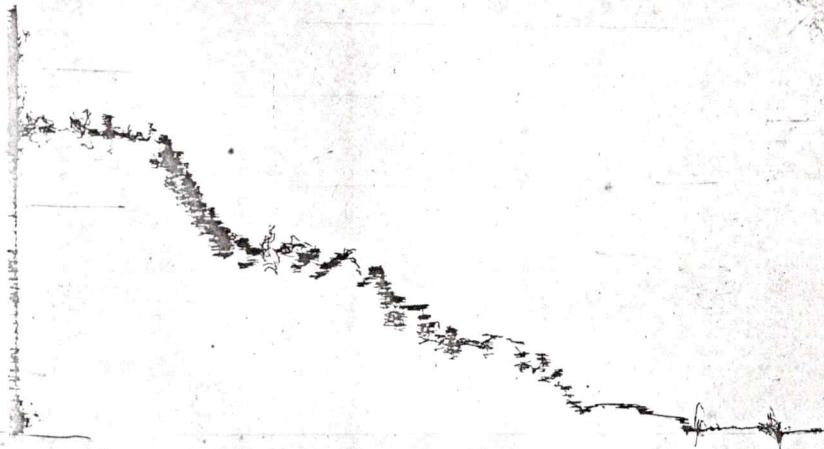
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13401-#3

TKT #10317

Below Straddle



10980-#3

TKT #10317
I

