

WPI-12-81

Side TWO

OPERATOR InterNorth, Inc.

LEASE NAME Froetschner

SEC 18 TWP 21S RGE 17

28X (W)

Date of first production 7/76		Producing method (flowing, pumping, gas lift, etc.) Flowing			Gravity	
Estimated Production-I.P.	Oil NA	Gas 330	Water NA %	Gas-oil ratio NA	CFPB	
Disposition of gas (vented, used on lease or sold) Sold				Perforations		

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Herrington-Krider Core #1 - Crystalline dolomite containing oil and gas. DST #1 - 2,028' - 2,096' 2 hr. flow-FFP 125 psi, FSIP 598 psi, Rec'd 270' GCM.	2,050	2,086	Anhydrite	1,109
Winfield Core #2 - Limestone containing oil & gas. Core #3 - Limestone containing oil & gas. DST #2 - 2,100' - 2,175' 2 hr. flow - FFP 196 psi, FSIP 625 psi. Rec'd 285' GCM.	2,104	2,150	Hollenberg Herrington Winfield Towanda Ft. Riley	2,018 2,052 2,104 2,174 2,202
Towanda Core #4 - Limestone containing gas & water.	2,174	2,202	Base Florence	2,300
Ft. Riley Limestone containing gas & water DST #3 - 2,220' - 2,265' 2 1/2 hr. flow - FFP 107 psi. FSIP 660 psi. Rec'd 150' GCM	2,202	2,300	Logs run by Wellex: Radiation Gaurd Caliper Density	
Base Florence Limestone containing gas & water. DST #4 - 2,274' - 2,335'. 2 hr. flow - FFP 250 psi, FSIP 642 psi. Rec'd 410' GCM. If additional space is needed use Page 2	2,300	2,335		

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	23#	372'	H	225	3% Ca. Cl.
Casing		5 1/2"	14#	2,334'	50/50 Pozmix	80	Latex base
		2nd stage			50/50 Poz mix	215	6% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" csg. gun	2,282-96'
TUBING RECORD			2	4" csg. gun	2,226-58'
Size	Setting depth	Packer set at	2	4" csg. gun	2,104-42'
2 3/8"	2,144	None			2,074-84'

pl

18-21-17W

Exploration & Production Division



December 30, 1983

The State Corporation Commission
of the State of Kansas
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st. St.
Wichita, Kansas 67202

Re: InterNorth, Inc.
Froetschner #1
Sec. 18-21S-17W
Pawnee County, Kansas
Kansas Drillers Log

Gentlemen:

It has come to our attention that the above referenced well has had no "Kansas Drillers Log" filed with the state of Kansas. Therefore, we have gathered the necessary information from our "well file" and have completed the required document.

The form is complete with the exception of the API No., which we have no record. Initially, Aspen Drilling Company, located in Great Bend, Kansas, operated this well on behalf of InterNorth, Inc. (formerly Northern Natural Gas Company). Aspen filed the necessary forms to drill the well; however, a copy of the "Notice of Intention to Drill" (form C1) is the only document in our files.

If we can be of further assistance please give us a call.

FEB 9 1984

Very truly yours,

C.B. Lackey
Engineer

State Geological Survey
WICHITA BRANCH

CBL/by
Enclosure

RECEIVED
STATE CORPORATION COMMISSION

JAN 16 1984

CONSERVATION DIVISION
WICHITA, KANSAS

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STATE CORPORATION COMMISSION
JAN 05 1984
CONSERVATION DIVISION
Wichita, Kansas