

State Geological Survey  
WICHITA BRANCH

CONFIDENTIAL

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

  Letter requesting confidentiality attached.  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	7930	EXPIRATION DATE	June 30, 1984
OPERATOR	Merit Energy Corporation		
ADDRESS	717 17th Street - Suite 1750 Denver, Colorado 80202		
** CONTACT PERSON	David W. Bieber		
PHONE	303/293-9169		
PURCHASER	Clear Creek, Inc.		
ADDRESS	P. O. Box 1045 McPherson, Kansas 67460		
DRILLING	Mustang Drilling & Exploration, Inc.		
CONTRACTOR			
ADDRESS	P.O. Box 1609 Great Bend, Kansas 67530		
PLUGGING	--		
CONTRACTOR			
ADDRESS			
TOTAL DEPTH	4056'	PBT	
SPUD DATE	6-23-83	DATE COMPLETED	8-13-83
ELEV:	GR 2084	DF 2093	KB 2095
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A			
Amount of surface pipe set and cemented 1004' DV Tool Used? No			

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) -  Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion  Other completion  NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George M. Schneider, being of lawful age, hereby certifies that:

				WELL PLAT (Office Use Only)
				KCC KGS <input checked="" type="checkbox"/>
				SWD/REP PLG. <input type="checkbox"/>
				NGPA <input type="checkbox"/>
NE/4				
RELEASED				NGPA
Date: SEP 1 1984				
FROM CONFIDENTIAL				

W81-150-01

311736

PAGE TWO

OPERATOR Husky Oil Co.

LEASE Husky-Fleske SEC. 10 TWP. 21 RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-10

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological	Survey			
Sand, Shale	0	1005		
Lime, Shale	1005	1150		
Anhydrite	1150	1174		
Lime, Shale	1174	1504		
Shale, Sand	1504	1998		
Lime, Shale	1998	4056		
RTD	4056			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1240 gal. mud Acid	3770-3773
Date of first production 8-13-83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production - I.P.	Oil 2 bbls. Gas N/A Water 95% 40 bbls. Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A	Perforations 3770-3773

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1004'	60/40 poz common	250 200	3% cc, 2% gel 3% cc, 2% gel
Production	7 7/8"	4 1/2"	10 1/2#	4054'	60/40 poz	150	2% gel, 10% salt, 3/4 of 1% Tomar D

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3-1/8" SSB	3,770-3,773

## TUBING RECORD

Size	Setting depth	Packer set at			
2-3/8	3,778	3793.77			

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PAGE TWO (Side One)

ACO-1 WELL HISTORY

OPERATOR Merit Energy Corporation LEASE NAME Fleske

SEC. 10 TWP. 21S RGE. 18

FILL IN WELL LOG AS REQUIRED: WELL NO. 1-10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-item tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

(E) SHOW GEOLOGICAL MARKERS, LOGS RUN,  
(W) OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite & Shale	1149	1177	Stone Corral	+946
Dolomite V.S.S.G.	2100	2109	Herrington	-5
Limestone V.S.S.G.	2150	2167	Winfield	-55
Black Shale	3494	3500	Heebner	-1399
Oolitic Ls. S.S.O.	3585	3600	Lansing "A"	-1490
DST#1 15-30-40-120 ISIP 1272 FSIP 1276 IFP 61-74 FFP 81-105 IHMP 1938 FHMP 1936 Rec. 165' muddy water BHT 104 deg. F	3576	3596	Lansing "A"	
Oolitic Ls. S.S.O.	3763	3786	Lansing "J"	-1668
DST#2 Mis-Run	3771	3779	Lansing "J"	
DST#3 15-30-40-120 ISIP 1384 FSIP 1405 IFP 127-140 FFP 149-158 IHMP 2045 FHMP 2051 Rec. 130' OCM (20% oil) BHT 110 deg. F	3756	3779	Lansing "J"	
Black Shale	N/A	3854	Base Kansas City	-1759
Shalev Sd V.S.S.O.	3984	3989	Cherokee Sd.	-1889
DST#4 16-30-46-115 ISIP 764 FSIP 1057 IFP 82-82 FFP 84-92 IHMP 2118 FHMP 2016 Rec. 13' VS0&GCM (5% oil) BHT 112 deg. F	3973	3981	Cherokee Sd.	
Shalev Sand	4004	4018	Conglomerate	-1909
Dolomite	4018	TD	Arbuckle	-1923

RELEASED  
Date: SEP 1 1984  
FROM CONFIDENTIAL

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.