Sto	rte Georog	ONCH ONCH						V	
State Geological WICHITA, BRING		sai	samples on this well.				s. 12 T. 21 R. 18 W		
API No. 15	145 County		,366 mber				LocC		
Operator		<del></del>					County		
	Natural Gas	Company						640 Acres N	
Post Office Box 35288, Tulsa, Oklahoma 74135								60 6	
Well No. #1-12	Dipman							<del></del> ┡┡┸┩┪┪╸	
Footage Location	Dipinan						<del>   - -</del>		
	N <sub>X</sub> (S) line	1;	320 feet	from KEX (W)	line	_		à dia	
Principal Contractor	Onovetone		Geologist				1- 1-6	0 160	
Emphasis Oil Operatons Spud Date			Charles W. Hickok					cate well correctly	
February 25,	1975	2	2148	214	40		Elev.: Gr	2081	
March 5, 1975			Purchaser Ony Hole				DF	кв2086	
			CASING	RECORD					
Report of all string	s set — surface,	intermediote,	production, et	e.		·			
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives	
Surface	12-1/4"	8-5/8"	24	824		0-50 Poz. ommon	200 150	3% CaCl. 3% CaCl.	
Production	7-7/8"	4-1/2"	10.78	2149	50	0-50 Poz.	125	18% Salt	
	LINER RECORD					PERF	ORATION RECORD		
төр, ft. None	ottom, ft.	Sacks ce	ment	Shots	per f		Size & type	Depth interval	
	RD			2 Jet		et DP	2064-2076		
) Size S None	ietting depth	Packer s	et at	2	2	J	et DP	2078-2096	
		CID, FRACT	URE, SHOT,	CEMENT SQI	JEEZ	E RECORD			
	Amount and kind of material used							Depth interval treated	
Acidized w/750 Gal. gas well acid (HCL with Alcohol)							2064-2096		
			INITIAL PR	ODUCTION					
Dry Hole		Producing	g method (flow	ing, pumping, g	os lift	, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil _	ьы	Gas s.		ACF	Water _	bbls.	Gas-oil ratio  — CFPB	
Disposition of gas (vented,	used on lease or s	old)				Producing into	erval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66041.

Northern Natural Gas Company	DRY HOLE, SWDW, ETC.:				
Well No.  #1-12  Lease Name Dipman	Dry Hole				
s 12 T 21S R 8 KX					
WELL LOG Show all important zones of porosity and contents thereof; and contents the c	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Anhydrite	1116	1140			
Dolomite	2045	2096	Herington- Krider		
USE ADDITIONAL SHEE	TS, IF NECESSARY, TO	COMPLETE WI	LL RECORD.		
Date Received	Charle	o WHE	Signeture rintendent 5		
	Product	ion Super			
,	Decembe	r 1, 1975			
		1988 T	Date		