



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: WSNS1B1DST1

TIME ON: 0055
TIME OFF: 0800

Company RITCHIE EXPLORATION, INC. Lease & Well No. WEISENSE 1B #1
Contractor SOUTHWIND DRILLING, INC. RIG 2 Charge to RITCHIE EXPLORATION, INC.
Elevation 2111 GL EST Formation 2064-2145 Effective Pay _____ Ft. Ticket No. M718
Date 10/18/2014 Sec. 1 Twp. 21 S Range 18 W County PAWNEE State KANSAS
Test Approved By ADAM ELDANI Diamond Representative MIKE COCHRAN

Formation Test No. 1 Interval Tested from 2064 ft. to 2145 ft. Total Depth 2145 ft.
Packer Depth 2059 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 2064 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2046 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 2066 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type SPOT TANK Viscosity _____ Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length 2032 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 81 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (63'DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK INTERMITTENT SB, BOB 12 MIN (NO BB)

2nd Open: SSB BOB 4 MIN (NO BB)

Recovered 50 ft. of GWM 1% GAS, 15% WTR, 84% MUD

Recovered 50 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Recovered _____ ft. of CHLOR: 65,000 PPM

Recovered _____ ft. of RW: 1.60 @ 44 DEG

Recovered _____ ft. of PH: 8.0

Remarks: NO GAS TO SURFACE, NO DETECTABLE GIP

TOOL SAMPLE: 1% GAS, 40% WTR, 59% MUD

Time Set Packer(s) 2:30 A.M. A.M. P.M. Time Started Off Bottom 6:15 A.M. A.M. P.M. Maximum Temperature 86°F

Initial Hydrostatic Pressure..... (A) 971 P.S.I.

Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 20 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 357 P.S.I.

Final Flow Period..... Minutes 60 (E) 20 P.S.I. to (F) 32 P.S.I.

Final Closed In Period..... Minutes 90 (G) 455 P.S.I.

Final Hydrostatic Pressure..... (H) 934 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	RITCHIE EXPLORATION, INC.	Job Number	M718
Well Name	WEISENSEE 1B #1	Representative	MIKE COCHRAN
Unique Well ID	DST#1 2064-2145	Well Operator	RITCHIE EXPLORATION, INC.
Surface Location	SEC.1-21S-18W PAWNEE CO.KS.	Report Date	2014/10/18
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ADAM ELDANI
	Test Unit		NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 2064-2145		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/18	Start Test Time	00:55:00
Final Test Date	2014/10/18	Final Test Time	08:00:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
50' GWM 1% GAS, 15% WTR, 84% MUD
50' TOTAL FLUID

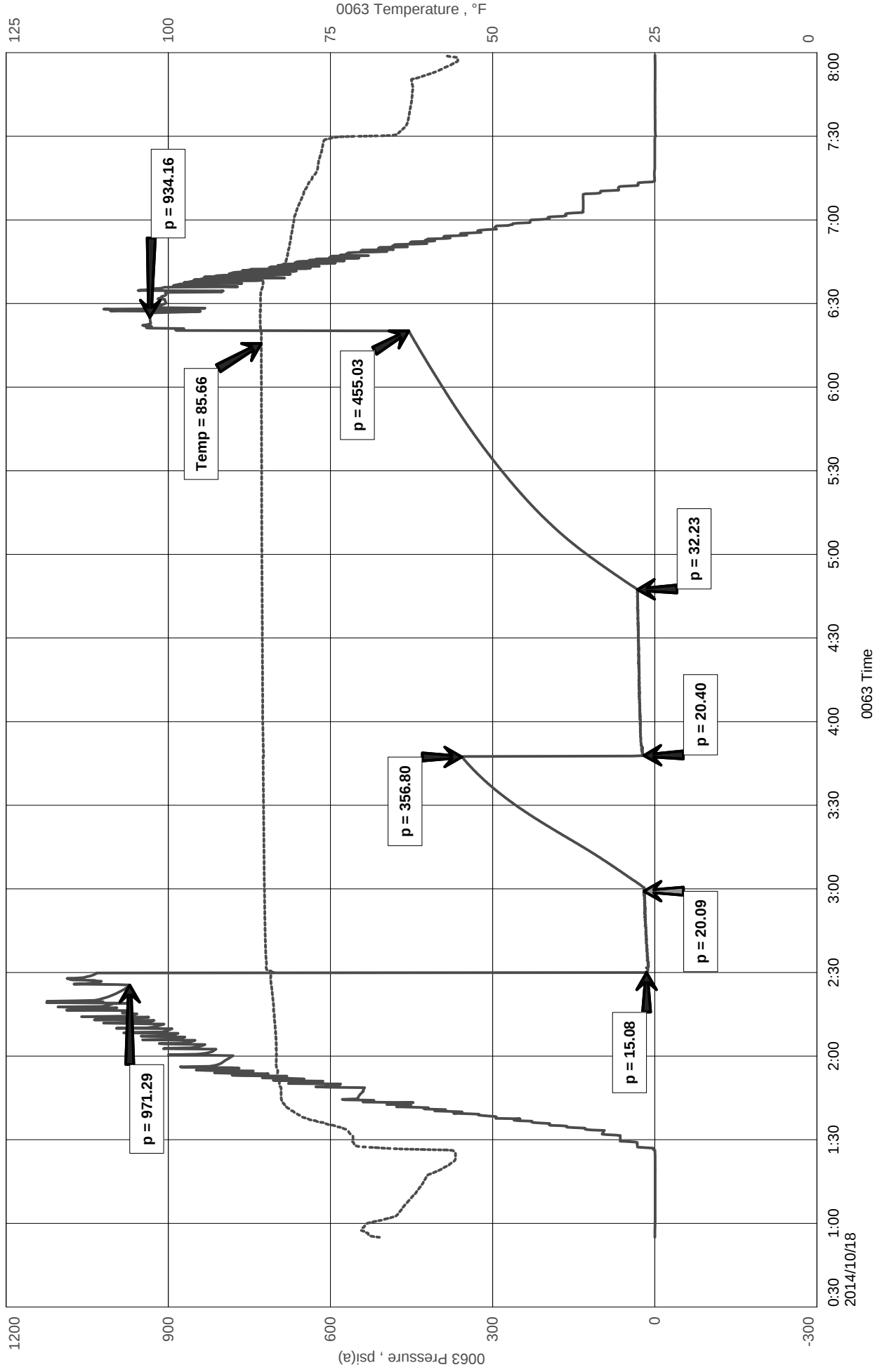
CHLOR: 65,000 PPM
PH:8.0
RW: 1.60 @ 44 DEG

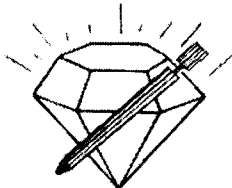
TOOL SAMPLE: 1% GAS, 40% WTR, 59% MUD

RITCHIE EXPLORATION, INC.
DST#1 2064-2145
Start Test Date: 2014/10/18
Final Test Date: 2014/10/18

WEISENSEE 1B #1
Formation: DST#1 2064-2145
Pool: WILDCAT
Job Number: M718

WEISENSEE 1B #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: WSNS1B1DST2

TIME ON: 1940 (10/21)
TIME OFF: 0220 (10/22)

Company RITCHIE EXPLORATION, INC. Lease & Well No. WEISENSEE 1B #1
Contractor SOUTHWIND DRILLING, INC. RIG 2 Charge to RITCHIE EXPLORATION, INC.
Elevation 2115 KB Formation J&K Effective Pay Ft. Ticket No. M719
Date 10/21/2014 Sec. 1 Twp. 21 S Range 18 W County PAWNEE State KANSAS
Test Approved By ADAM ELDANI Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 3740 ft. to 3814 ft. Total Depth 3814 ft.
Packer Depth 3735 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3740 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Depth of Selective Zone Set

Top Recorder Depth (Inside) 3722 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3742 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.
Mud Type CHEM Viscosity 60 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,100 P.P.M. Drill Pipe Length 3708 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 74 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (62'DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, BOB 15 SEC. (NO BB)
2nd Open: SSB, BOB RIGHT AWAY (NO BB)

Recovered ~815 ft. of SLIGHT GASSY ODOR
Recovered 50 ft. of GM 5% GAS, 95% MUD
Recovered 50 ft. of TOTAL FLUID

Recovered <u> </u> ft. of <u> </u>	Price Job
Recovered <u> </u> ft. of <u> </u>	Other Charges
Remarks: <u> </u>	Insurance
TOOL SAMPLE: <u>5% GAS, 95% MUD</u>	Total

Time Set Packer(s) 9:30 P.M. A.M. P.M. Time Started Off Bottom 12:15 A.M. A.M. P.M. Maximum Temperature 109°F
Initial Hydrostatic Pressure..... (A) 1758 P.S.I.
Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 766 P.S.I.
Final Flow Period..... Minutes 30 (E) 24 P.S.I. to (F) 29 P.S.I.
Final Closed In Period..... Minutes 60 (G) 839 P.S.I.
Final Hydrostatic Pressure..... (H) 1743 P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	RITCHIE EXPLORATION, INC.	Job Number	M719
Well Name	WEISENSEE 1B #1	Representative	MIKE COCHRAN
Unique Well ID	DST#2 3740-3814 J&K	Well Operator	RITCHIE EXPLORATION, INC.
Surface Location	SEC.1-21S-18W PAWNEE CO.KS.	Report Date	2014/10/21
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ADAM ELDANI
	Test Unit		NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 3740-3814 J&K		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/21	Start Test Time	19:40:00
Final Test Date	2014/10/22	Final Test Time	02:20:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

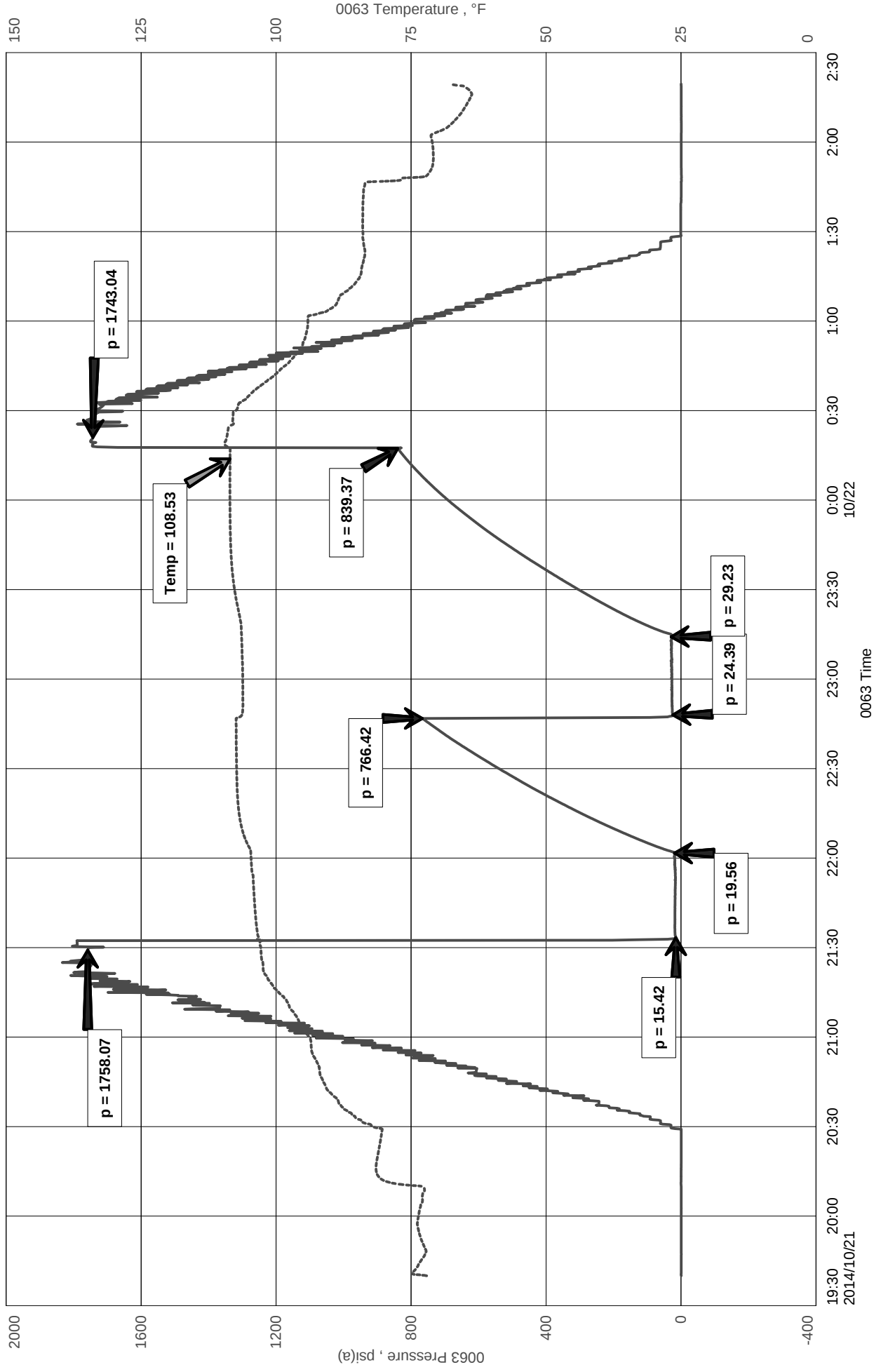
Remarks RECOVERED:
~815' SLIGHT GASSY ODOR
50' GM 5% GAS, 95% MUD
50' TOTAL FLUID

TOOL SAMPLE: 5% GAS, 95% MUD

RITCHIE EXPLORATION, INC.
DST#2 3740-3814 J&K
Start Test Date: 2014/10/21
Final Test Date: 2014/10/22

WEISENSEE 1B #1
Formation: DST#2 3740-3814 J&K
Pool: WILDCAT
Job Number: M719

WEISENSEE 1B #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: WSNS1B1DST3

TIME ON: 0015
TIME OFF: 0815

Company RITCHIE EXPLORATION, INC. Lease & Well No. WEISENSE 1B #1
Contractor SOUTHWIND DRILLING, INC. RIG 2 Charge to RITCHIE EXPLORATION, INC.
Elevation 2115 KB Formation CONG. Effective Pay Ft. Ticket No. M720
Date 10/23/2014 Sec. 1 Twp. 21 S Range 18 W County PAWNEE State KANSAS
Test Approved By ADAM ELDANI Diamond Representative MIKE COCHRAN

Formation Test No. 3 Interval Tested from 3903 ft. to 3990 ft. Total Depth 3990 ft.
Packer Depth 3898 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 3903 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3885 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3905 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.
Mud Type CHEM Viscosity 61 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5,100 P.P.M. Drill Pipe Length 3871 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 87 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (62'DP) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, BOB IMMEDIATELY (NO BB)

2nd Open: VWSB THAT BUILT TO 1" (NO BB)

Recovered 2730 ft. of GMW ~1% GAS, 98% WTR, ~1% MUD

Recovered 2730 ft. of TOTAL FLUID

Recovered ft. of

Recovered ft. of

Recovered ft. of CHLOR: 22,000 PPM

Recovered ft. of RW: .44 @ 58 DEG

Remarks: PH: 7.0

TOOL SAMPLE: 100% WTR

Time Set Packer(s) 2:15 A.M. A.M. P.M. Time Started Off Bottom 5:15 A.M. A.M. P.M. Maximum Temperature 120°F

Initial Hydrostatic Pressure..... (A) 1859 P.S.I.
Initial Flow Period..... Minutes 30 (B) 676 P.S.I. to (C) 1233 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1237 P.S.I.
Final Flow Period..... Minutes 45 (E) 1236 P.S.I. to (F) 1237 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1238 P.S.I.
Final Hydrostatic Pressure..... (H) 1774 P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	RITCHIE EXPLORATION, INC.	Job Number	M720
Well Name	WEISENSEE 1B #1	Representative	MIKE COCHRAN
Unique Well ID	DST#3 3903-3990 CONG.	Well Operator	RITCHIE EXPLORATION, INC.
Surface Location	SEC.1-21S-18W PAWNEE CO.KS.	Report Date	2014/10/23
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ADAM ELDANI
	Test Unit		NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#3 3903-3990 CONG.		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/23	Start Test Time	00:15:00
Final Test Date	2014/10/23	Final Test Time	
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
2730' GMW ~1% GAS,98%WTR, ~1% MUD
2730' TOTAL FLUID

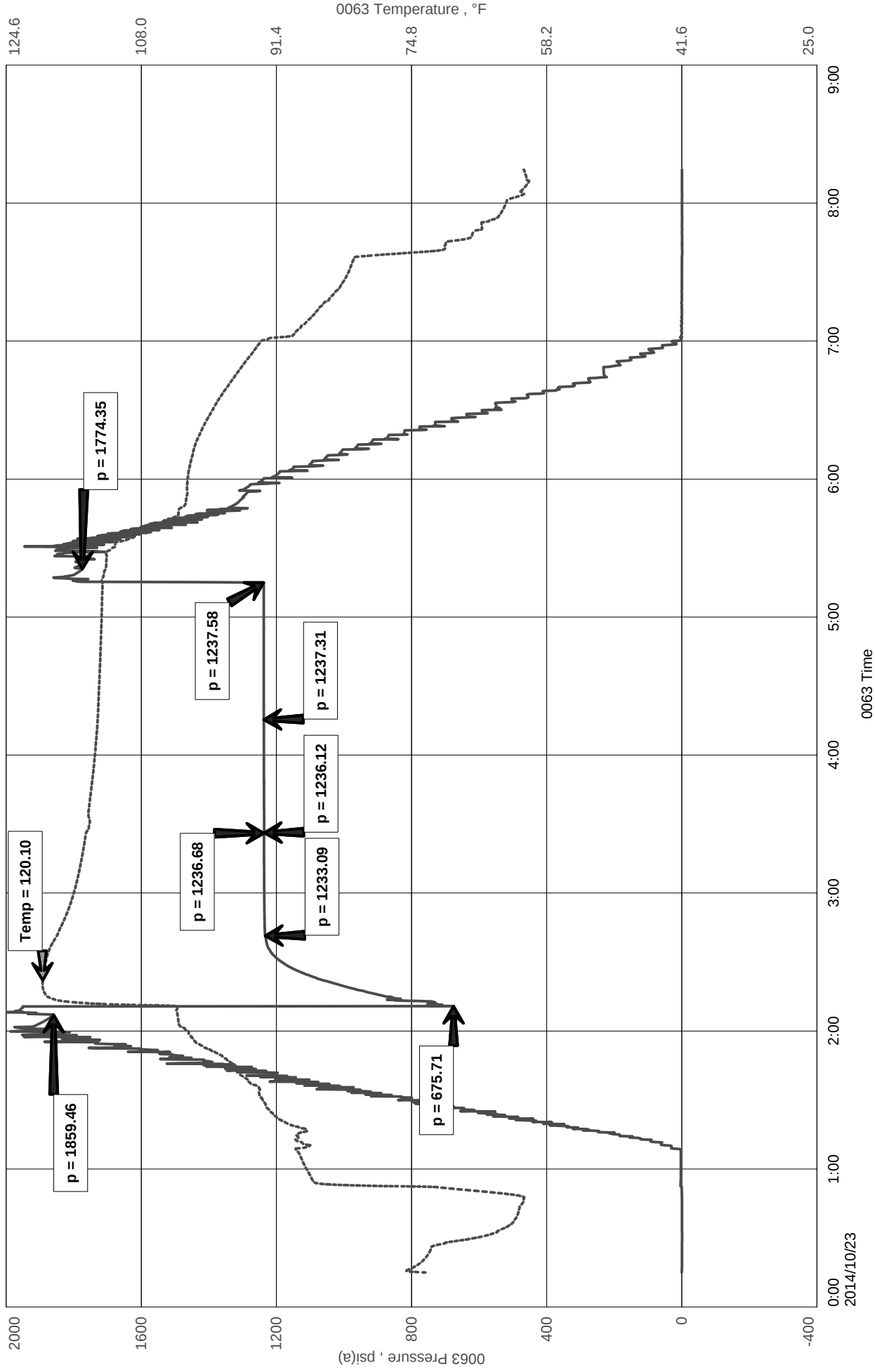
CHLOR: 22,000 PPM
PH:7.0
RW: .44 @ 58 DEG

TOOL SAMPLE: 100% WTR

RITCHIE EXPLORATION, INC.
DST#3 3903-3990 CONG.
Start Test Date: 2014/10/23
Final Test Date: 2014/10/23

WEISENSEE 1B #1
Formation: DST#3 3903-3990 CONG.
Pool: WILDCAT
Job Number: M720

WEISENSEE 1B #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: WSNS1B1DST4

TIME ON: 0505
TIME OFF: 1135

Company RITCHIE EXPLORATION, INC. Lease & Well No. WEISENSE 1B #1
Contractor SOUTHWIND DRILLING, INC. RIG 2 Charge to RITCHIE EXPLORATION, INC.
Elevation 2115 KB Formation LANS. 'C' Effective Pay _____ Ft. Ticket No. M721
Date 10/25/2014 Sec. 1 Twp. 21 S Range 18 W County PAWNEE State KANSAS
Test Approved By ADAM ELDANI Diamond Representative MIKE COCHRAN

Formation Test No. 4 Interval Tested from 3576 ft. to 3599 ft. Total Depth 4250 RTD ft.
Packer Depth 3571 ft. Size 6 3/4 in. Packer depth 3599 ft. Size 6 3/4 in.
Packer Depth 3576 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3558 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3578 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth 4237 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Mud Type CHEM Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9/4 Water Loss 12.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5,900 P.P.M. Drill Pipe Length 3544 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 23 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (651' T.P.) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, BOB 1 1/2" (NO BB)
2nd Open: SSB, BOB 3 1/2" (NO BB)

Recovered 975 ft. of MW 40% WTR, 60% MUD

Recovered 975 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Recovered _____ ft. of PH: 9.0

Recovered _____ ft. of CHLOR: 16,000 PPM

Recovered _____ ft. of RW: .40 @ 80 DEG

Remarks: _____

BELOW STRADDLE PSI: DID NOT HOLD SEE CHART

TOOL SAMPLE: 57% WTR, 43% MUD

Time Set Packer(s) 7:30 A.M. A.M. P.M. Time Started Off Bottom 9:00 A.M. A.M. P.M. Maximum Temperature 111°F

Initial Hydrostatic Pressure..... (A) 1712 P.S.I.
Initial Flow Period..... Minutes 15 (B) 49 P.S.I. to (C) 418 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 1183 P.S.I.
Final Flow Period..... Minutes 15 (E) 384 P.S.I. to (F) 529 P.S.I.
Final Closed In Period..... Minutes 30 (G) 1179 P.S.I.
Final Hydrostatic Pressure..... (H) 1707 P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	RITCHIE EXPLORATION, INC.	Job Number	M721
Well Name	WEISENSEE 1B #1	Representative	MIKE COCHRAN
Unique Well ID	DST#4 3576-3599 LANS.'C' STRADDLE	Well Operator	RITCHIE EXPLORATION, INC.
Surface Location	SEC.1-21S-18W PAWNEE CO.KS.	Report Date	2014/10/25
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ADAM ELDANI
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#4 3576-3599 LANS.'C' STRADDLE		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/25	Start Test Time	05:05:00
Final Test Date	2014/10/25	Final Test Time	11:35:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

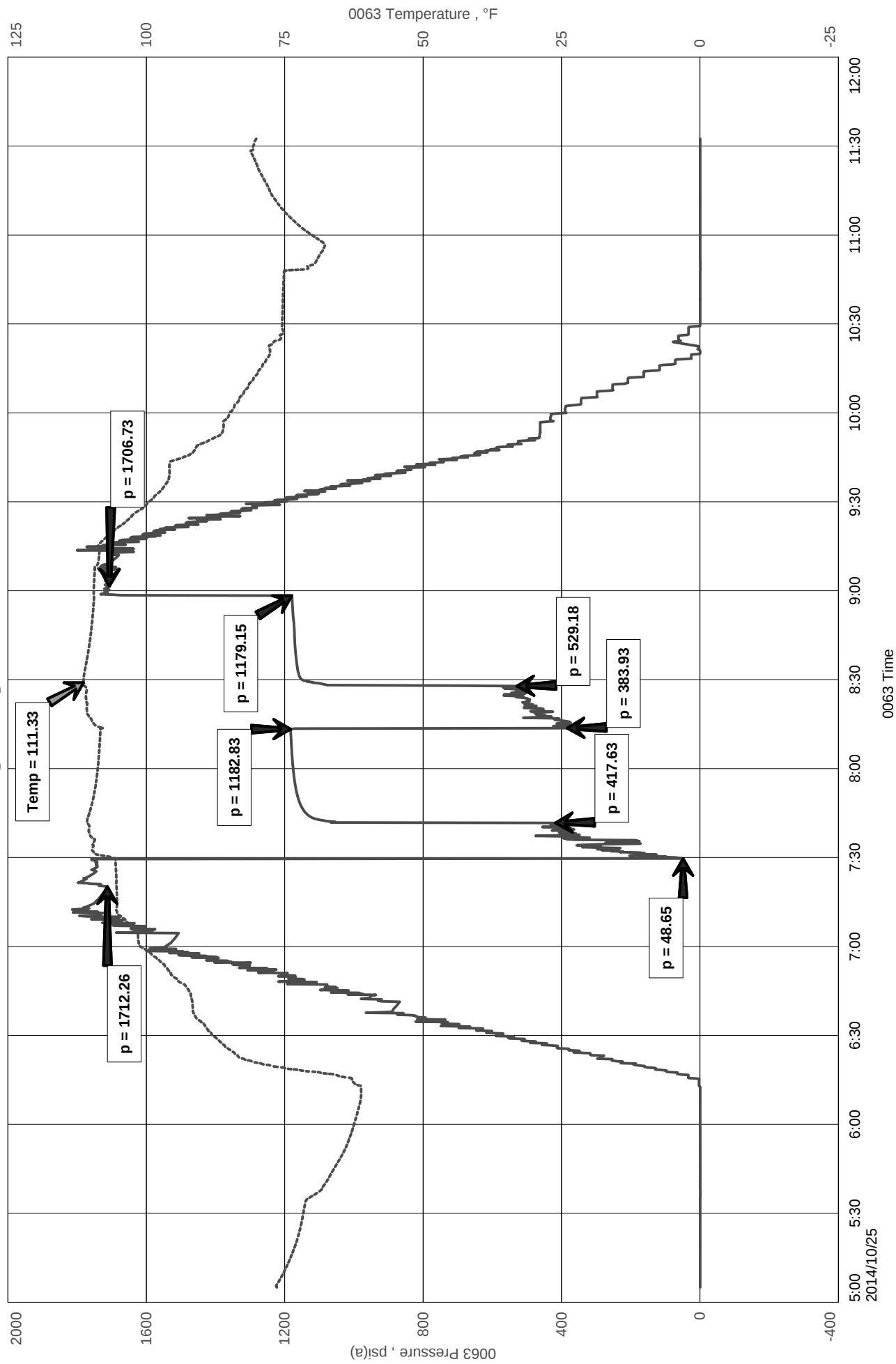
Test Results

Remarks RECOVERED:
975' MW 40% WTR, 60% MUD
975' TOTAL FLUID

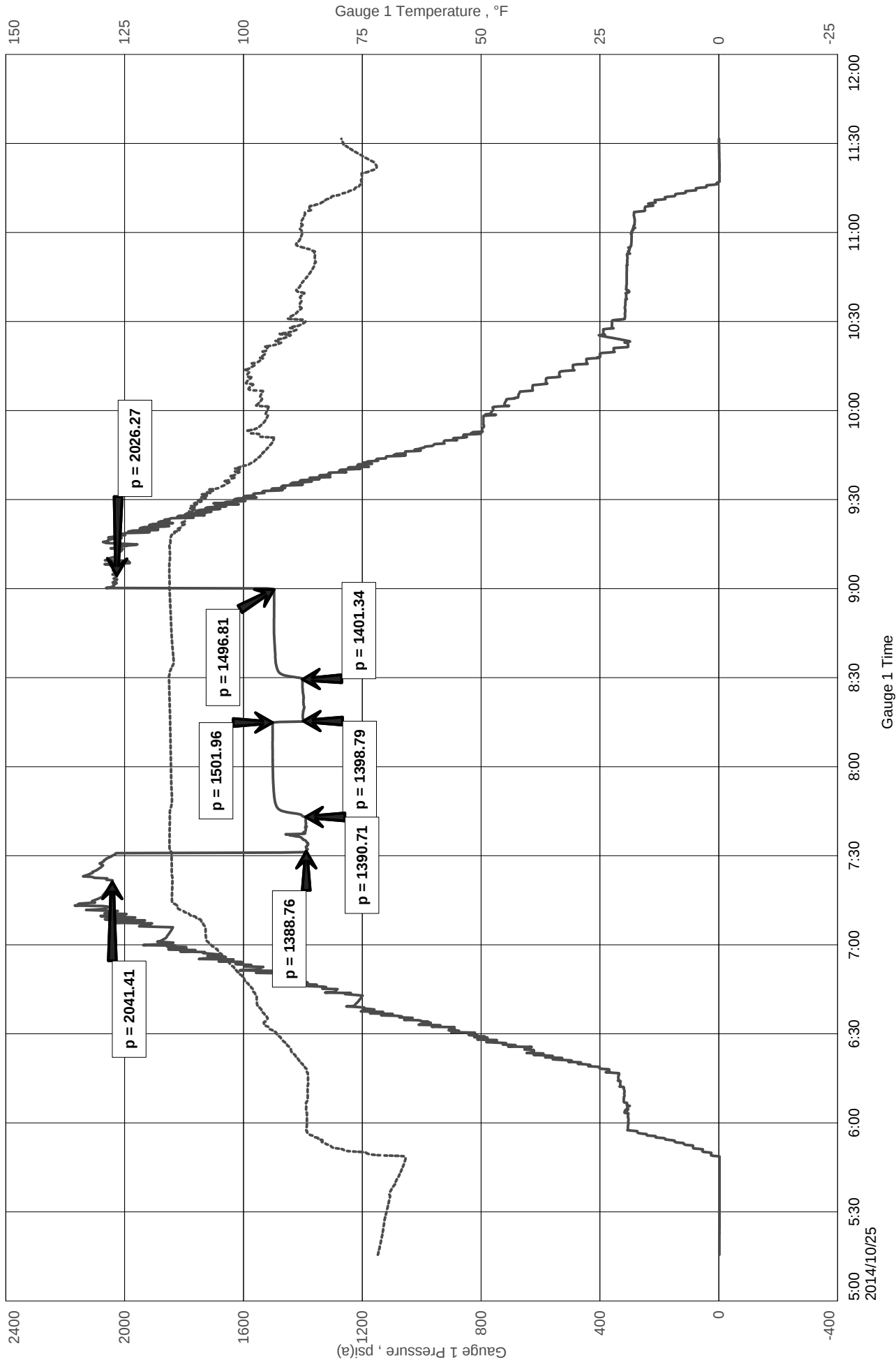
CHLOR: 16,000 PPM
PH:9.0
RW: .40 @ 80 DEG

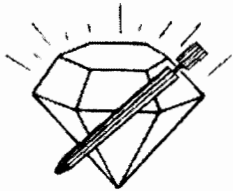
TOOL SAMPLE: 57% WTR, 43% MUD

WEISENSEE 1B #1



WEISENSEE 1B #1 BELOW STRADDLE





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: WSNS1B1DST5

TIME ON: 1920 (10/25)
TIME OFF: 0240 (10/26)

Company RITCHIE EXPLORATION, INC. Lease & Well No. WEISENSE 1B #1
Contractor SOUTHWIND DRILLING, INC. RIG 2 Charge to RITCHIE EXPLORATION, INC.
Elevation 2115 KB Formation LANS. 'C' Effective Pay _____ Ft. Ticket No. M722
Date 10/25/2014 Sec. 1 Twp. 21 S Range 18 W County PAWNEE State KANSAS
Test Approved By ADAM ELDANI Diamond Representative MIKE COCHRAN

Formation Test No. 5 Interval Tested from 3577 ft. to 3620 ft. Total Depth 4250 RTD ft.
Packer Depth 3572 ft. Size 6 3/4 in. Packer depth 3620 ft. Size 6 3/4 in.
Packer Depth 3577 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3559 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3579 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth 4227 ft. Recorder Number E1150 Cap. 5,000 P.S.I.
Mud Type CHEM Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 12.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5,700 P.P.M. Drill Pipe Length 3545 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 43 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (630' T.P.) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GSB, BUILT TO 9" (NO BB)
2nd Open: VWSB, BUILT TO 11" (NO BB)

Recovered 222 ft. of MW 90% WTR, 10% MUD
Recovered 222 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of PH: 7.0
Recovered _____ ft. of CHLOR: 55,000 PPM
Recovered _____ ft. of RW: .26 @ 65 DEG

Remarks: BELOW STRADDLE PSI: 1496
TOOL SAMPLE: 100% WTR W/ A FEW GASSY BUBBLES

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) 9:15 P.M. A.M. P.M. Time Started Off Bottom 12:15 A.M. A.M. P.M. Maximum Temperature 111°F

Initial Hydrostatic Pressure..... (A) 1737 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 52 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1172 P.S.I.
Final Flow Period..... Minutes 45 (E) 53 P.S.I. to (F) 106 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1166 P.S.I.
Final Hydrostatic Pressure..... (H) 1730 P.S.I.

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DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	RITCHIE EXPLORATION, INC.	Job Number	M722
Well Name	WEISENSEE 1B #1	Representative	MIKE COCHRAN
Unique Well ID	DST#5 3577-3620 LANS.'C' STRADDLE	Well Operator	RITCHIE EXPLORATION, INC.
Surface Location	SEC.1-21S-18W PAWNEE CO.KS.	Report Date	2014/10/26
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ADAM ELDANI
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#5 3577-3620 LANS.'C' STRADDLE		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/25	Start Test Time	07:20:00
Final Test Date	2014/10/26	Final Test Time	02:40:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

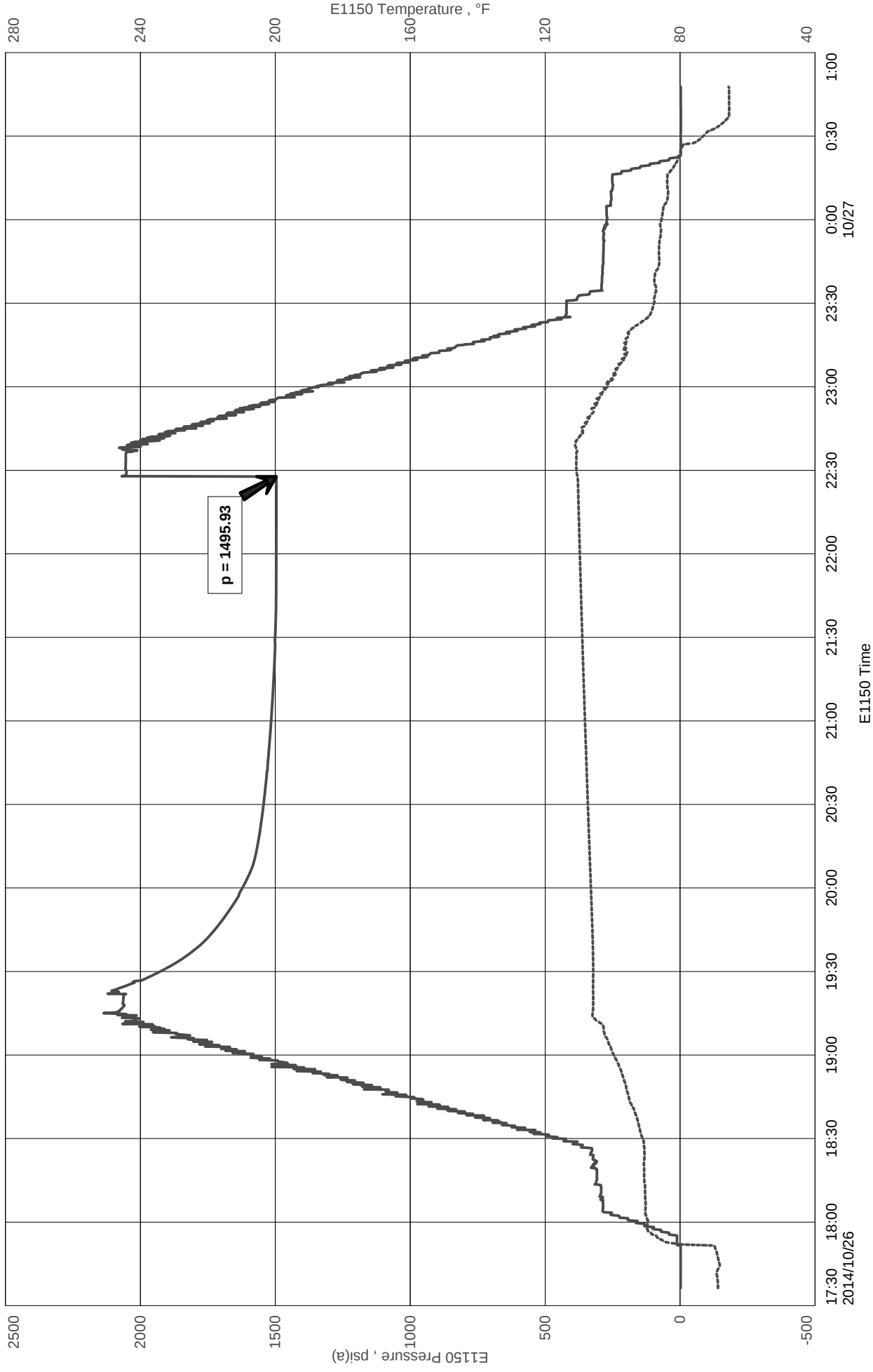
Test Results

Remarks RECOVERED:
222' MW 90% WTR, 10% MUD
222' TOTAL FLUID

CHLOR: 55,000 PPM
PH:7.0
RW: .26 @ 65 DEG

TOOL SAMPLE: 100% WTR W/ A FEW GASSY BUBBLES

WEISENSEE 1B #1



RITCHIE EXPLORATION, INC.
DST#5 3577-3620 LANS,'C' STRADDLE
Start Test Date: 2014/10/25
Final Test Date: 2014/10/26

WEISENSEE 1B #1
Formation: DST#5 3577-3620 LANS,'C' STRADDLE
Pool: WILDCAT
Job Number: M722

WEISENSEE 1B #1

