

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

11-21-1981
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-145-20,877

ADDRESS 1616 Glenarm Place, Suite 1700

COUNTY Pawnee

Denver, CO 80202

FIELD Wildcat

**CONTACT PERSON R.A. Hauck

PROD. FORMATION _____

PHONE (303) 629-1098

LEASE Mezger

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION CSENE

DRILLING Murfin Drilling Co.

660 Ft. from East Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 617 Union Center Bldg.

the NE 1/4 SEC. 11 TWP. 21 RGE. 19 W

Wichita, KS 67202

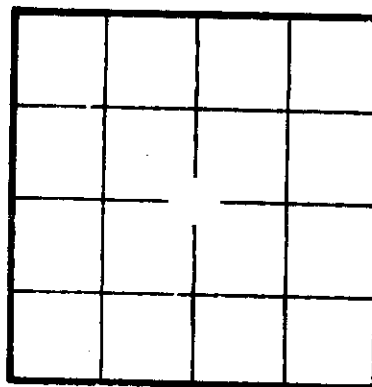
WELL PLAT

PLUGGING Sun Cementing Co.

CONTRACTOR

ADDRESS Box 169

Great Bend, KS 67530



KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 4383' PBDT _____

SPUD DATE 5/21/81 DATE COMPLETED 5/31/81

ELEV: GR 2109' DF _____ KB 2118'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 945' DV Tool Used? _____

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Mezger LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF May, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Retx Det # meager

11-21-1944

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4245' - 4270' Pressures: IHP-2282, ISIP-1320, IFP-81-244, FFP-254-508, FSIP-1320, FHP-2139 Recovery: 1098' GC watery mud			Heebner Lansing Cherokee Mississippi	3644' (-1526') 3700' (-1582') 4160' (-2042') 4252' (-2134')

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	23#	945'	Common 60/40 poz mix	450	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD