	ological 🖒	() 🤳				\bigcirc			
KANSAS DRILL	ITA BRANCH Lers log						s. 19	145-2057 r <u>. 215 r. 29</u> w	
48111 15								2 SW SW	
API No. 15 —_	County	_ 	umber				Loc <u>w/ /</u>	S 2M 2M	
Operator							County	Pawnee	
Benson Miner	al Group,	Inc.						640 Acres N	
Address	_		_		-				
3200 Anaconda Tower, 555 17th St., Denver, CO. 80202 Well No. Lease Name							16	0 60	
Well No. Leose Name 1 Glenn Bryant							<u> </u>		
Footage Location	Greim	bryant	 -	 -			- -	++0++-	
1450 feet fro	n 🞉) (S) fine	750	feet	from XX (W)	line		<u> </u> -	┝┾┰┤┥┥┪	
Principal Contractor			logist				1 16	60	
B & N Drilli	ng Company		Dave Wi						
Spud Date		Tota	Total Depth P.B.T.D.					cate well correctly	
3/27/78 Date Completed		071	2315				Elev.: Gr.		
3/30/78		0	rurenaser				DF	КВ	
<i>5, 36, 18</i>						:_			
			CASING	RECORD					
Report of all stri	ngs set — surface,	intermediate,	production, e	tc.					
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type coment	Sacks	Type and percent additives	
Surface	7			899			250		
									
Production	6 1/4	4 1/2		2313					
Production	6 1/4	4 1/2		2313			100		
Production	6 1/4	4 1/2		2313					
			Gamma Ca		7 a 8	& Sidavell	100	Inc	
Production Enclosures:	Compensated	Density	Gamma Ca		og 8		100		
Enclosures:	Compensated	Density		lipher L		PERFOI	100 Neutron	CORD	
Enclosures:	Compensated	Density				PERFOI	100		
Enclosures:	Compensated	Density RD Sacks c		lipher L		PERFOI	100 Neutron	Depth interval	
Enclosures:	Compensated LINER RECOR	Density RD Sacks c	ement	lipher L		PERFOI	100 Neutron	CORD	
Enclosures:	Compensated LINER RECOR	Density RD Sacks c	ement	lipher L		PERFOI	100 Neutron	Depth interval	
Enclosures:	Compensated LINER RECOR Bottom, ft. TUBING RECO	Density Sacks c	ement	lipher L	per ft	PERFOI S	100 Neutron	Depth interval	
	Compensated LINER RECOR Bottom, ft. TUBING RECOR	Density Sacks c DRD Packer	ement set at URE, SHOT,	lipher L	per ft	PERFOI S	100 Neutron	Depth interval 2146-59	
Enclosures:	Compensated LINER RECOR Bottom, ft. TUBING RECOR	Density Sacks c	ement set at URE, SHOT,	lipher L	per ft	PERFOI S	100 Neutron	Depth interval	
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Enclosures:	Compensated LINER RECOR Bottom, ft. TUBING RECOR	Density Sacks c DRD Packer	ement set at URE, SHOT,	lipher L	per ft	PERFOI S	100 Neutron	Depth interval 2146-59	
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Enclosures:	Compensated LINER RECOR Bottom, ft. TUBING RECOR	Density Sacks c DRD Packer	ement set at URE, SHOT,	lipher L	per ft	PERFOI S	100 Neutron	Depth interval 2146-59	
Enclosures:	Compensated LINER RECOR Bottom, ft. TUBING RECOR	Density Sacks c DRD Packer	ement set at URE, SHOT,	lipher L	per ft	PERFOI S	100 Neutron	Depth interval 2146-59	
Enclosures:	Compensated LINER RECOR Bottom, ft. TUBING RECOR	Density Sacks c DRD Packer	ement set at URE, SHOT,	Shors CEMENT SQL	per ft	PERFOI S	100 Neutron	Depth interval 2146-59	
Enclosures: Top, ft.	Compensated LINER RECOR Bottom, ft. TUBING RECOR	Density RD Sacks c Packer CID, FRACT Int and kind of	ement set st URE, SHOT, material used	CEMENT SQU	JEEZ	PERFOI S S E RECORD	100 Neutron	Depth interval 2146-59	
Enclosures:	Compensated LINER RECOR Bottom, ft. TUBING RECOR	Density RD Sacks c Packer CID, FRACT Int and kind of	ement set st URE, SHOT, material used	Shors CEMENT SQL	JEEZ	PERFOI S S E RECORD	100 Neutron	Depth interval 2146-59	
Enclosures: Top, ft. Size Date of first production	Compensated LINER RECOR Bottom, ft. TUBING RECOR Setting depth	Density RD Sacks c Packer CID, FRACT Int and kind of	ement Set of URE, SHOT, material used INITIAL PR g method (flow	CEMENT SQU	JEEZ	PERFOI S S E RECORD	100 Neutron RATION REC	Depth interval 2146-59	
Enclosures: Top, ft. Size	Compensated LINER RECOR Bottom, ft. TUBING RECOR Setting depth Amount	Density RD Sacks c Packer ACID, FRACT Int and kind of	URE, SHOT, material used INITIAL PR g method (flow	CEMENT SQU	JEEZ	PERFOI S E RECORD	100 Neutron RATION REC	Depth interval 2146-59 Depth interval treated	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Benson Mineral Well No.							
1	Lease Name Glenn Bryant		Gas				
19 T 21S R 19		TAS					
Show all Important zones	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
cluding depth interval test	NAME DEPTH						
· · · · · · · · · · · · · · · · · · ·			<u> </u>	1	<u> </u>		
shale/sand		0	600				
shale		600	800				
shale/lime		800	1750				
lime/shale		1750	2315				
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	USE ADDITIONAL SHEETS,	IE NECESSARY TO	COMPLETE W	ELL DECORD			
Date Received	USE ADDITIONAL SHEETS,	ii Necessari, 10		M.			
		1 1150					
	a .	- Han		Signature Paul Ellison			
		, 8 1070	Title Chief Engineer				
		7 8, 1978	<u> </u>				

Date