

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5817 EXPIRATION DATE 6-30-84

OPERATOR Benson Mineral Group, Inc. API NO. 15-145-20,789

ADDRESS 1536 Cole Boulevard, Suite 220 COUNTY Pawnee

Golden, Colorado 80401 FIELD Steffen So. Ext.

** CONTACT PERSON Jim Jameson PROD. FORMATION

PHONE 303-232-0100 Indicate if new pay.

PURCHASER Northern Natural Gas Company LEASE Riederer B

ADDRESS 2223 Dodge Street WELL NO. 1-29

Omaha, Nebraska 68102 WELL LOCATION C SE1/4SE1/4NW1/4

DRILLING Salazar Drilling Company 2150 Ft. from N Line and

CONTRACTOR 2150 Ft. from W Line of

ADDRESS P.O. Box 2958 the NW (Qtr.) SEC 29 TWP 21 RGE 19(W).

Milan, NM 87020

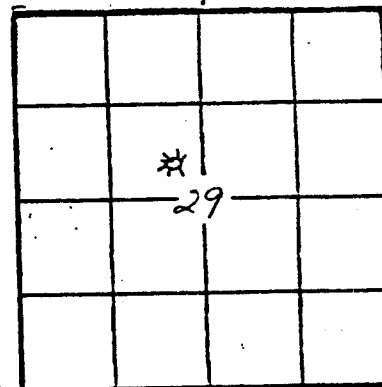
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 2400 PSTD

SPUD DATE 1-26-81 DATE COMPLETED 1-30-81

ELEV: GR 2082 DF N.A. KB N.A.

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 949 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James S. Jameson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Benson Mineral Group, Inc. LEASE NAME Riederer B SEC 29 TWP 21 RGE 19 (W)

WELL NO 1-29

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

shut-in pressures, and recoveries.					
Formation description, contents, etc.		Top	Bottom	Name	Depth
<u> X </u> Check if no Drill Stem Tests Run.					
<u> </u> Check if samples sent Geological Survey.					
Sand and shale	0	1190	Stone Corral	1190	
Anhydrite	1190	1230			
Shale	1230	2000			
Lime and shale	2000	2400			
NO WELLSITE GEOLOGIST					
				<u>LOG TOPS</u>	
				Krider	2166
				Winfield	2221
				Towanda	2293

Amount and kind of material used				Depth interval treated	
1500 gal 15% acid				2296-2310	
2000 gal 15% HCl x clay stabilizer				2176-84	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)	
SI waiting on pipeline				pumping	
Estimated Production-L.P.				Gravity	
Oil 0 bbls.				Gas 651 MCF	
Water %				Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)				2296-2310; 2176-84	
to be sold				Perforations	

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		949	60-40 POZ	250	3% CaCl
Production		4 1/2"		2384	60-40 POZ	300	10% NaCl, 2% gel

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval
TUBING RECORD				1		2296-2310
Size	Setting depth	Packer set at		1		2176-84