

COPY

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2807

36-21-19W

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address 125 N. Market, Suite 1075  
Wichita, KS 67202  
City/State/Zip \_\_\_\_\_  
Purchaser: D & A  
Operator Contact Person: Jim Thatcher  
Phone (316) 254-3351  
Contractor: Name: ALLEN DRILLING COMPANY  
License: 5418  
Well-site Geologist: Kerry Parham

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

## Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

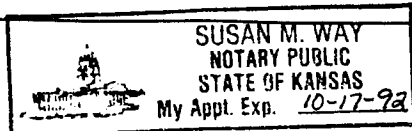
11/16/90 11/24/90 11/24/90  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

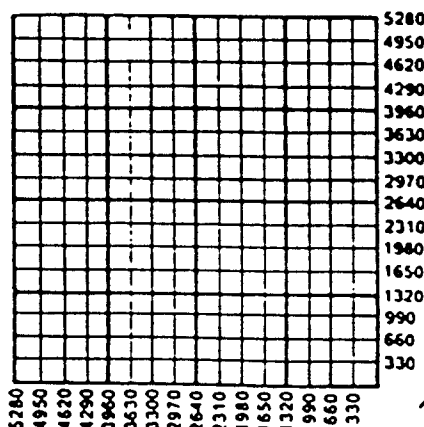
Signature Jim ThatcherTitle AGENT Date 12/7/90Subscribed and sworn to before me this 7<sup>th</sup> day of December, 1990.Notary Public Susan M. Way

Date Commission Expires \_\_\_\_\_

API NO. 15- 145-21,343

County Pawnee  
Appr 150' NW of C SW SE Sec. 36 Twp. 21S Rge. 19 W East West

765 Ft. North from Southeast Corner of Section  
2085 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name FROETSCHNER Well # 1Field Name WildcatProducing Formation D & AElevation: Ground 2054 KB 2059Total Depth 4428 PBDT --Amount of Surface Pipe Set and Cemented at 465 FeetMultiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Drillers Timelog Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ RGS ☐ Plug ☐ Other  
(Specify)

Form ACO-1 (7-89)

313984

## SIDE TWO

Operator Name FALCON EXPLORATION, INC. Lease Name FROETSCHNER Well # 1  
 Sec. 36 Twp. 21 Rge. 19 ☐ East ☒ West  
 County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

## Formation Description

☒ Log ☐ Sample

| Name        | Top  | Bottom |
|-------------|------|--------|
| Anhydrite   | 1189 |        |
| Heebner     | 3644 |        |
| L/KC        | 3737 | 4034   |
| Cherokee Sh | 4186 |        |
| Mississippi | 4275 |        |

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| surface           | 12-1/4            | 8-5/8"                    | 23              | 465           | 60/40 poz      | 250          | 2%ge; 3%cd                 |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth

|  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
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## TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

## Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Coningled  
☐ Other (Specify) \_\_\_\_\_

Production Interval