

TEST TICKET

FORMATION TESTING CO., INC.

P. O. BOX 491
GREAT BEND, KANSAS

No 657

DATE 12-16-54

CUSTOMER'S ORDER NO.

NAME OF COMPANY BANKOFF OIL CO.

ADDRESS TO MAIL INVOICE

ADDRESS TO MAIL PRESSURE CHARTS

LEASE ENGLEMAN WELL NO. 2 COUNTY STAFFORD STATE KANS

TESTER F.H. ENSMINGER APPROVED

DRILL STEM TEST NO. 1 SUCCESSFUL NO. 1 MIS-RUN NO. KC

ZE HOLE 7 3/4 TOOL JT. 4 1/2 F.H.

RUBBER SIZE 6 3/4 TEST TOOL SIZE 4 5/8

PACKER SET AT 3433 ANCHOR SIZE 4 1/2

TOTAL DEPTH WELL 3455 LENGTH ANCHOR 22

PRESSURE RECORDER CAP. 2500+3500 DRILL PIPE RUN: DRY WITH FLUID

RESULTS:

PACKER SET 8:27 P.M. TOOL OPEN 8:30 P.M. TOOL OPEN 1 HRS.

BLOW 9 weeks for 30 MIN. Bypassed tool week for 25 MIN. Dead for 5 MIN.

RECOVERY 33 ft mud.

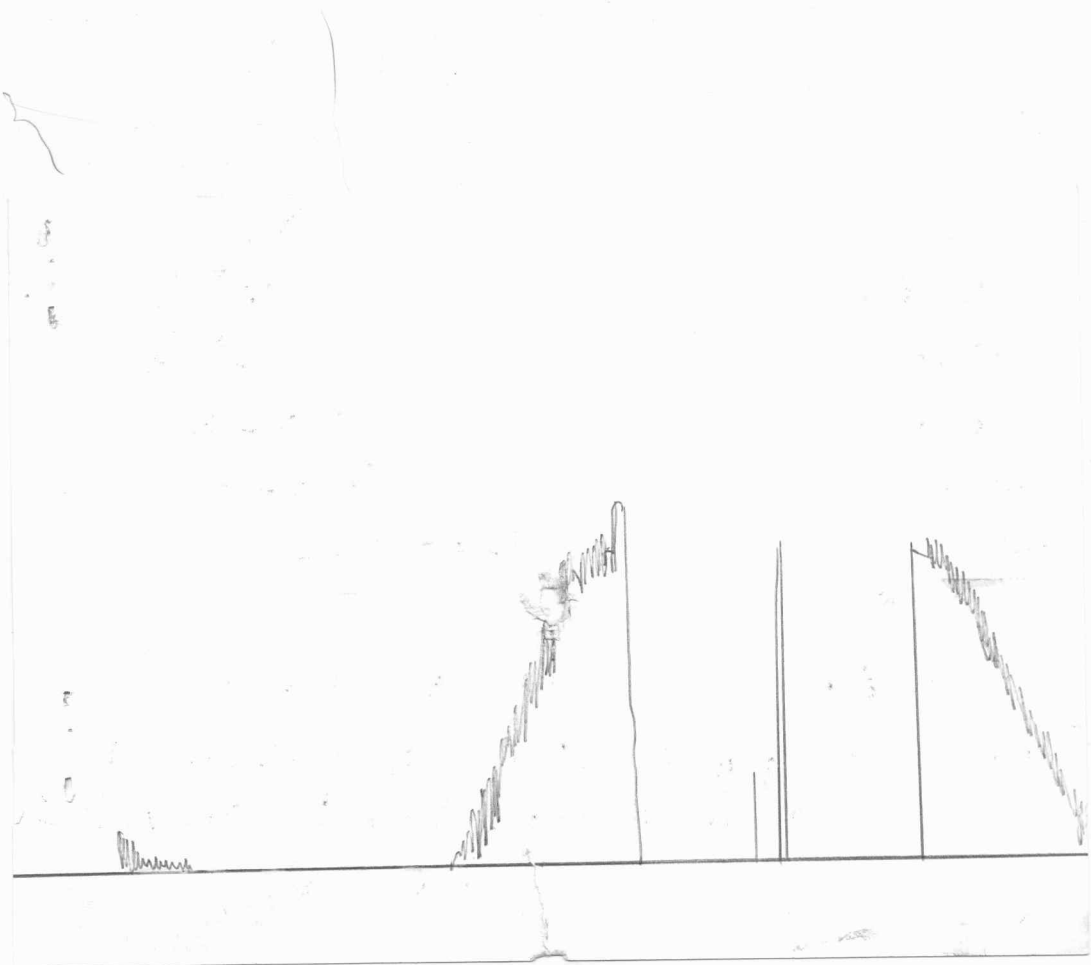
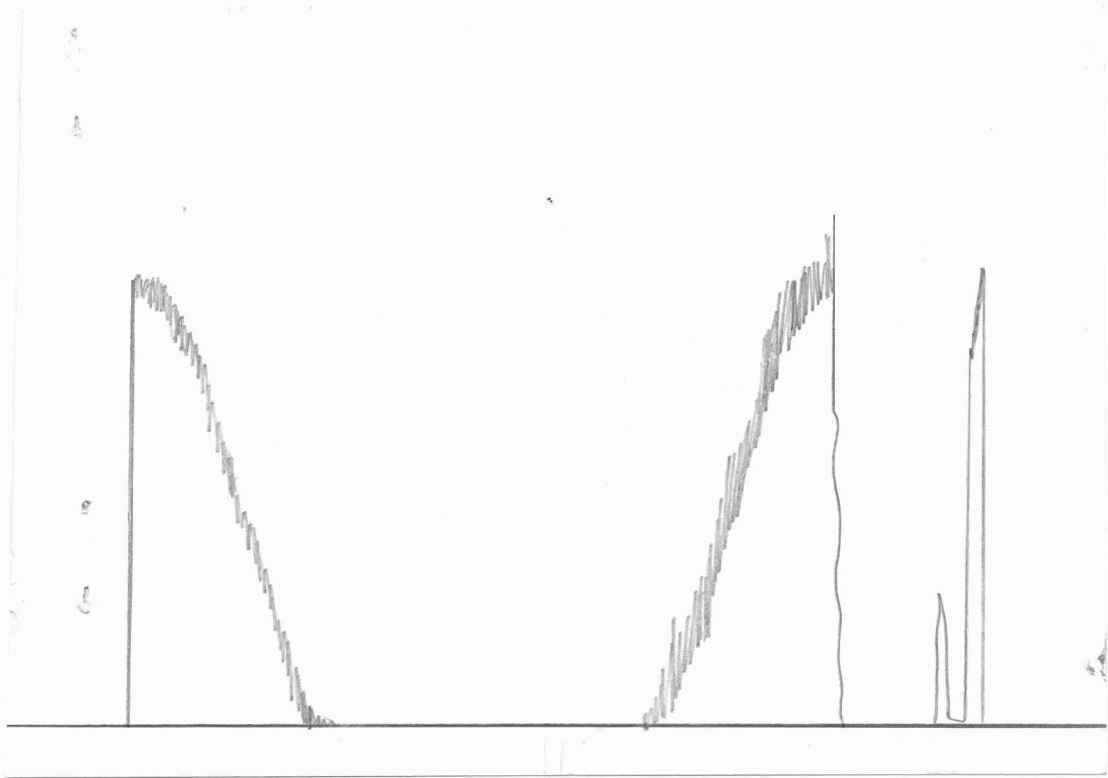
SHUT IN PRESSURE TIME 15 MIN MUD WT. 10.5 VIS. 42 WATER LOSS 18.2 cc

BHP 0 IFP 0 FFP 0 HYDROSTATIC HEAD 1900

EXTRA EQUIPMENT NONE JARS NO. SIZE

OPERATOR TIME 8 TOOL RENTAL TIME 6

BEE FORMATION TESTING CO., INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.



TEST TICKET

BEE FORMATION TESTING CO., INC.

P. O. BOX 491
GREAT BEND, KANSAS

No 658

DATE 17-16-54

CUSTOMER'S ORDER NO.

NAME OF COMPANY BANKOFF OIL CO.

ADDRESS TO MAIL INVOICE

ADDRESS TO MAIL PRESSURE CHARTS

LEASE Engleman WELL NO. 2 COUNTY STAFFORD STATE KANS

TESTER F. L. ENSMINGER APPROVED

DRILL STEM TEST NO. 2 SUCCESSFUL NO. MIS-RUN NO. 1

SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.

RUBBER SIZE 6 3/4 TEST TOOL SIZE 4 5/8

PACKER SET AT 3398 ANCHOR SIZE 4 1/2

TOTAL DEPTH WELL 3455 LENGTH ANCHOR 57

PRESSURE RECORDER CAP. 2500 + 3500 DRILL PIPE RUN: DRY WITH FLUID

RESULTS:

PACKER SET 11:20 P. M. TOOL OPEN 11:23 P. M. TOOL OPEN 15 MIN HRS.

BLOW Wash 4 Min.

RECOVERY Plugged tool

SHUT IN PRESSURE TIME MUD WT. 10.5 VIS. 42 WATER LOSS 18.2 cc

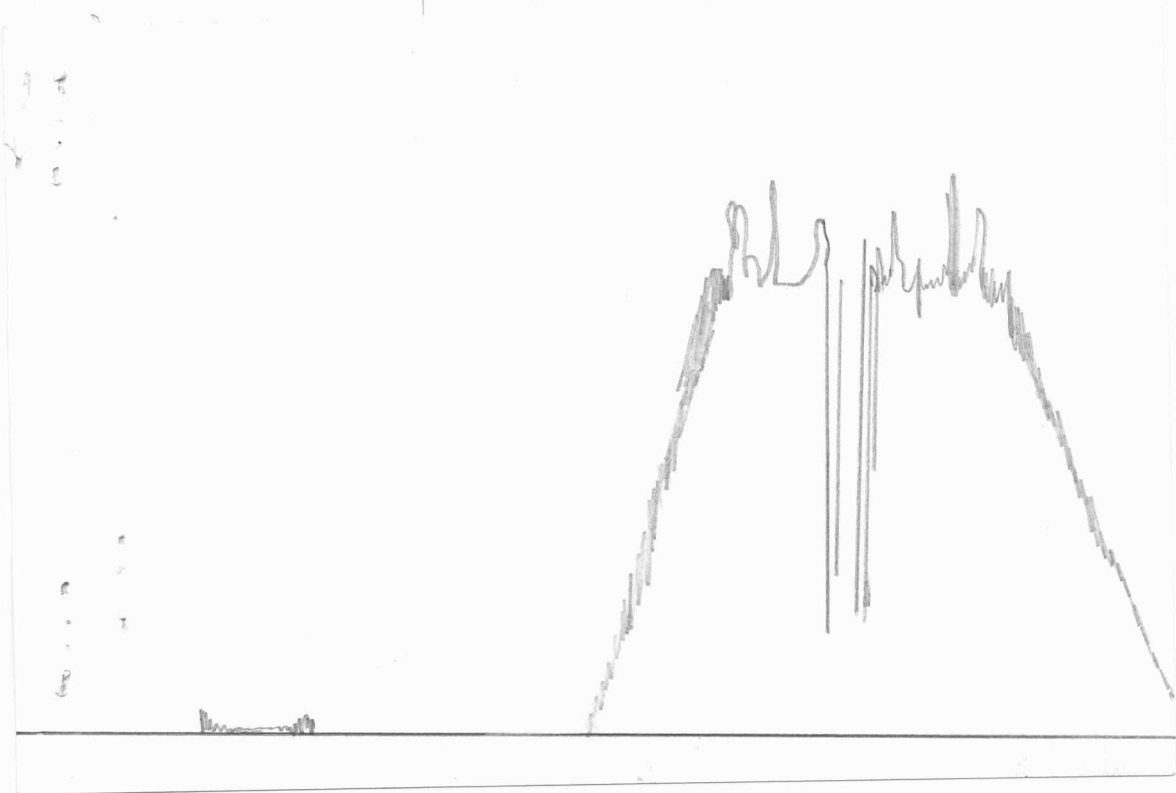
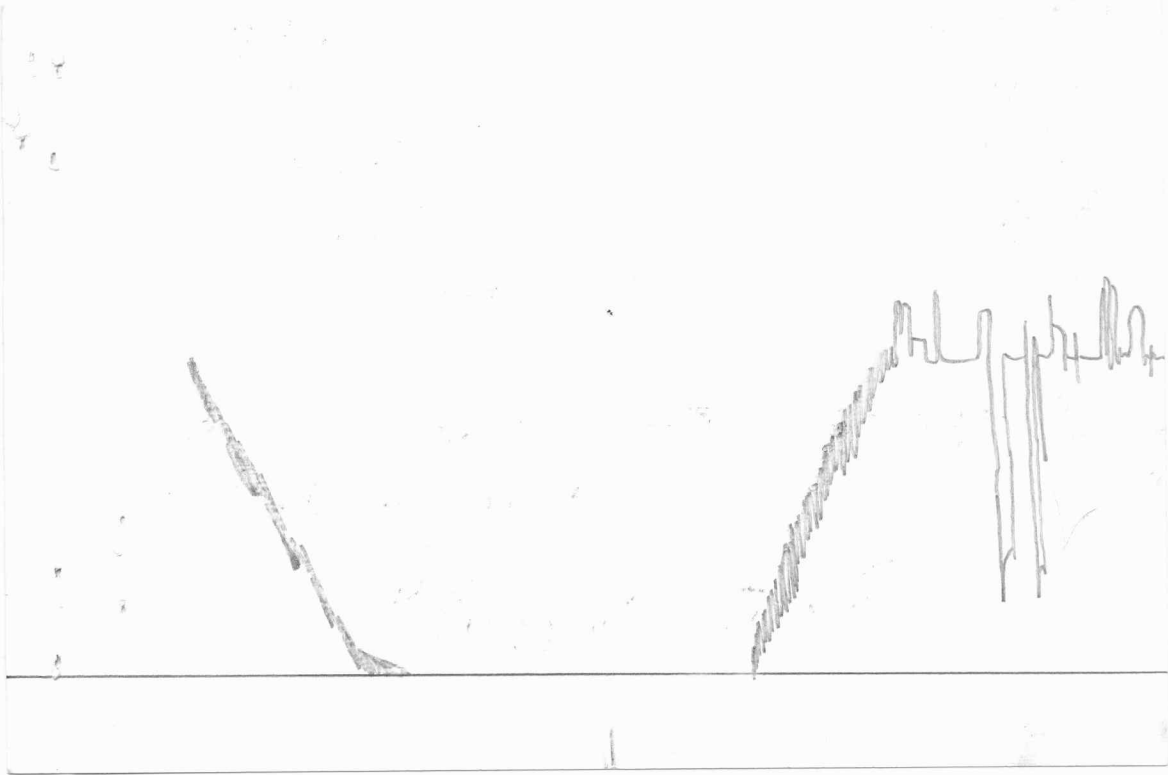
BHP IFP FFP HYDROSTATIC HEAD

EXTRA EQUIPMENT JARS NO. SIZE

OPERATOR TIME 8 TOOL RENTAL TIME 6

BEE FORMATION TESTING CO., INC.

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TEST TICKET

BEE FORMATION TESTING CO., INC.

P. O. BOX 491
GREAT BEND, KANSAS

No 659

DATE 12-17-54

CUSTOMER'S
ORDER NO.

NAME OF COMPANY BANKOFF OIL CO.

ADDRESS TO MAIL INVOICE

ADDRESS TO MAIL PRESSURE CHARTS

LEASE Engleman WELL NO. 2 COUNTY Stafford STATE Kans.

TESTER P. H. ENSMINGER APPROVED

DRILL STEM TEST NO. 2 SUCCESSFUL NO. 2 MIS-RUN NO.

SIZE HOLE 7 3/8 TOOL JT. 4 1/2 FH.

RUBBER SIZE 6 3/4 TEST TOOL SIZE 4 5/8

PACKER SET AT 3398 ANCHOR SIZE 4 1/2

TOTAL DEPTH WELL 3455 LENGTH ANCHOR 57

PRESSURE RECORDER CAP. 2500 + 3500 DRILL PIPE RUN: DRY WITH FLUID

RESULTS:

PACKER SET 3:32 A.M. TOOL OPEN 3:35 A.M. TOOL OPEN 1 HRS.

BLOW Fair for 35 MIN. Work 15 MIN Dead 10 MIN

Flushed Tool Twice

RECOVERY

30 ft mud.

SHUT IN PRESSURE TIME 15 MIN MUD WT. 10.5 VIS. 42 WATER LOSS 18 cc

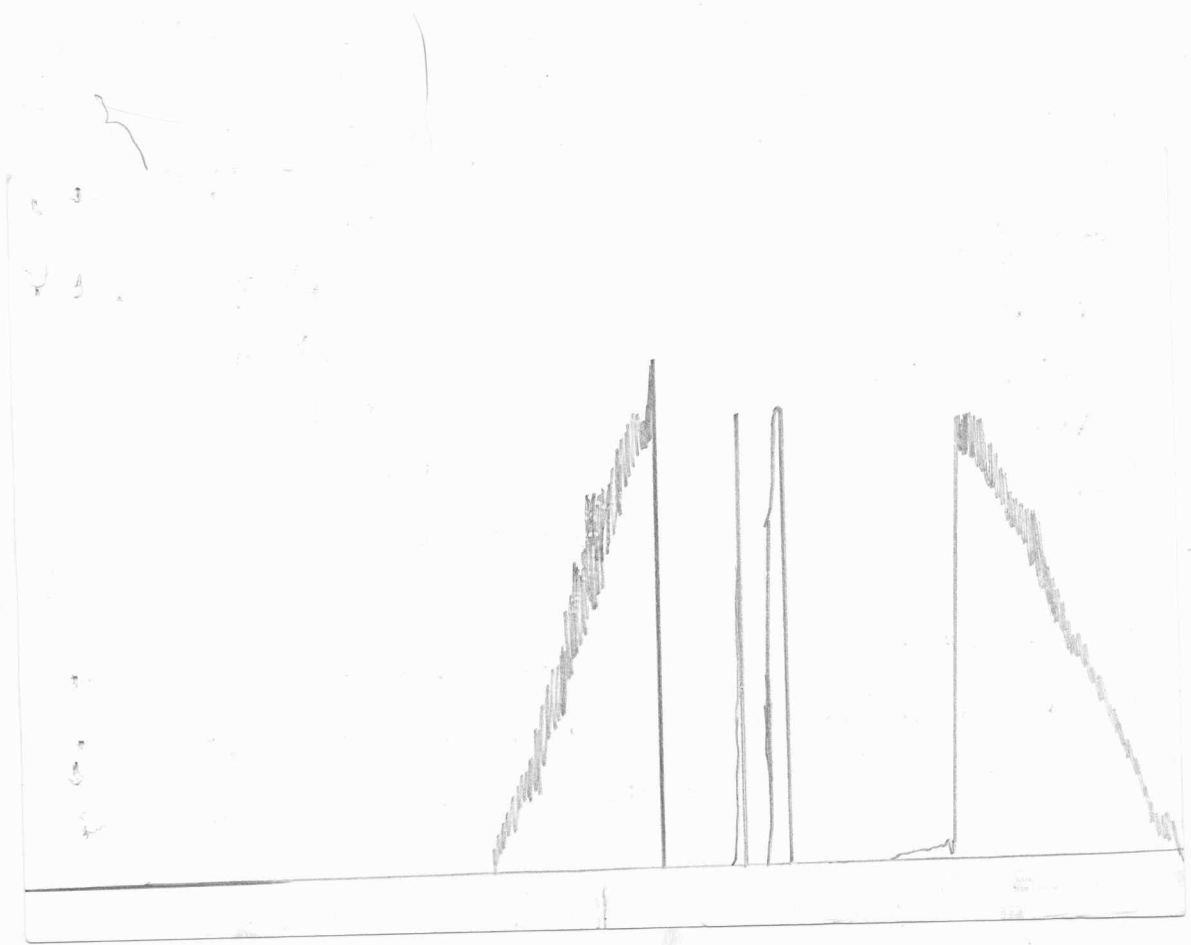
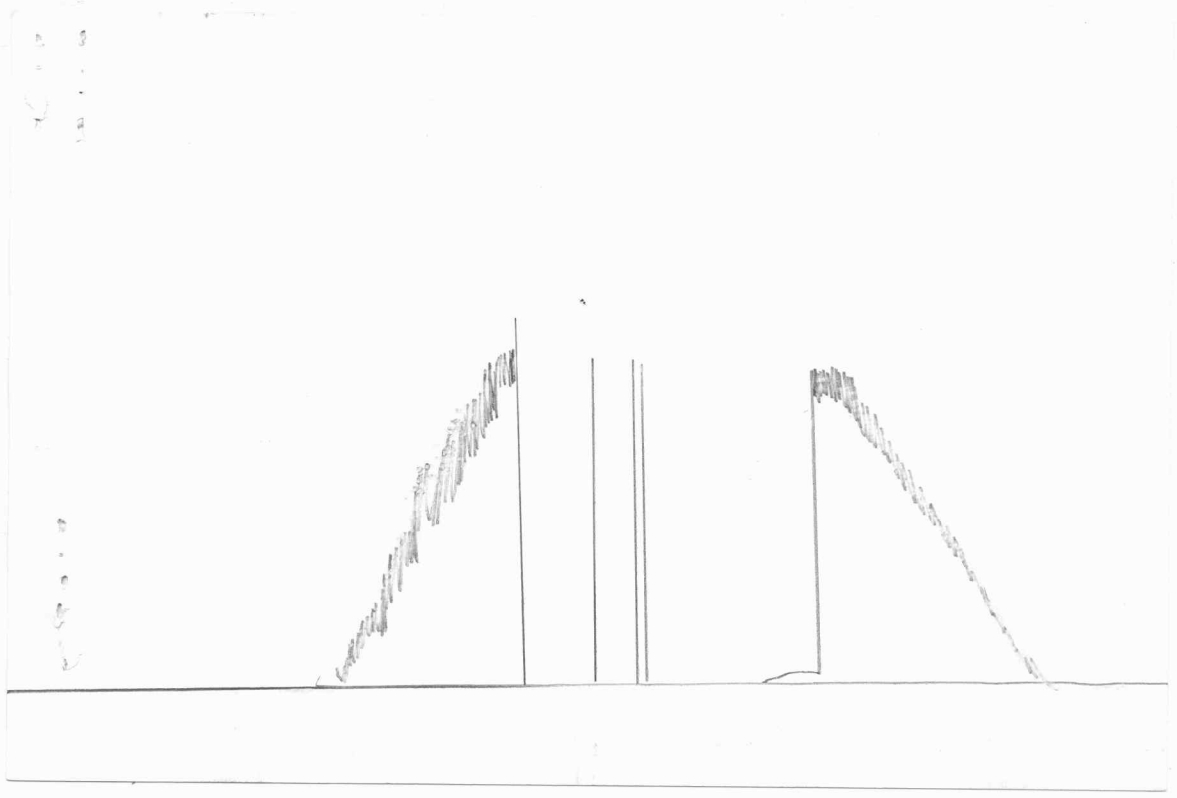
BHP 100 IFP 0 FFP 0 HYDROSTATIC HEAD 1900

EXTRA EQUIPMENT JARS NO. SIZE

OPERATOR TIME 6 TOOL RENTAL TIME 4

BEE FORMATION TESTING CO., INC.

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BEE FORMATION TESTING CO., INC. 2 1/2%

P. O. BOX 491

GREAT BEND, KANSAS

No 689

DATE Dec. 18 - 1954.

CUSTOMER'S ORDER NO.

NAME OF COMPANY Bankoff Oil Co.

ADDRESS TO MAIL INVOICE

ADDRESS TO MAIL PRESSURE CHARTS

LEASE Engleman WELL NO. 2 COUNTY Stafford STATE Kansas

TESTER J. P. Heacock APPROVED

DRILL STEM TEST NO. 4 SUCCESSFUL NO. 3 MIS-RUN NO. (Arb)

SIZE HOLE 7 7/8 TOOL JT. 7 1/2 f.h.

RUBBER SIZE 6 3/4 x 30 x 2 5/8 TEST TOOL SIZE 4 5/8

PACKER SET AT 3539 ANCHOR SIZE 4 1/2

TOTAL DEPTH WELL 3593 LENGTH ANCHOR 4 ft.

PRESSURE RECORDER CAP. 3500-3500 DRILL PIPE RUN: DRY All WITH FLUID

RESULTS:

PACKER SET 3:45 A.M. TOOL OPEN 3:50 A.M. TOOL OPEN 1 HRS.

BLOW fair Blow. Through-out Test.

RECOVERY 392 ft fluid. 332 ft free oil 60 ft. froggy oil.

SHUT IN PRESSURE TIME 15 min- MUD WT. 10.5 # VIS. 41 sec. WATER LOSS 11 c.c.

BHP 650 IFP 100 FFP 150 HYDROSTATIC HEAD 1950.

EXTRA EQUIPMENT None Run- JARS NO. SIZE

OPERATOR TIME 8 TOOL RENTAL TIME

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