

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND ~~LOG~~

Operator: License # 31093  
Name: Becker Oil Corporation  
Address 122 E. Grand, Suite 212  
  
City/State/Zip Ponca City, OK 74601  
Purchaser: Oneok  
Operator Contact Person: Clyde Becker  
Phone (580) 765-8788  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Clyde Becker, Jr.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  
 Dry  Other (Bore, MSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5-17-00 5-21-00 8-16-00  
Spud Date Date Reached TD Completion Date

API NO. 15- 083-214630000  
County Hodgeman  
C NW NE SW Sec. 4 Twp. 21 Rge. 21 X W  
2310 Feet from S (circle one) Line of Section  
1650 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)  
Lease Name Barricklow Well # 1  
Field Name \_\_\_\_\_  
Producing Formation Chase  
Elevation: Ground 2199 KB 2204  
Total Depth 2450 PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 249 Feet  
Multiple-Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2449  
feet depth to surface w/ 550 sx cmt.  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 92000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name Whitetail Crude  
Lease Name Stieben #1 License No. 31627  
\_\_\_\_\_ Quarter Sec. 10 Twp. 19 S Rng. 21 E W  
County Ness Docket No. D14037

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker  
Title President Date 8-25-00  
Subscribed and sworn to before me this 25th day of August,  
XX 2000  
Notary Public Bradley Johnson  
Date Commission Expires 11-14-2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
IOG  
(Specify)

Operator Name Becker Oil Corporation Lease Name Barricklow Well # 1  
 Twp. 4 Rge. 21  East County Hodgeman  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

All Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Copies Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)  All E.Logs Run: Density-Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td></td> <td style="text-align: center;">Top</td> <td></td> </tr> <tr> <td></td> <td>B/Anhydrite</td> <td style="text-align: right;">+851</td> </tr> <tr> <td></td> <td>Chase Group</td> <td style="text-align: right;">-51</td> </tr> <tr> <td></td> <td>Krider</td> <td style="text-align: right;">-76</td> </tr> <tr> <td></td> <td>Winfield</td> <td style="text-align: right;">-134</td> </tr> <tr> <td></td> <td>Towanda</td> <td style="text-align: right;">-207</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample		Name	Datum		Top			B/Anhydrite	+851		Chase Group	-51		Krider	-76		Winfield	-134		Towanda	-207
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Depth of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	249	60-40 Pos	160	3% CaCl
Production	7 7/8	4 1/2	10.5#	2449	lite & Pos	550	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
2284-316	Common	150	Fl 10, CaCl	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	2238-42 BP @ 2330	A w/250 gal MCA 15% HCL
4	2286-96	A w/500 gal 15% FE

Casing Record	Size 2	Set At 2250	Packer At None	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj. 8-17-00	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 335 Mcf	Water 2 Bbls.	Gas-Oil Ratio Gravity

Position of Gas: <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
(If vented, submit ACO-18.)	<input type="checkbox"/> Other (Specify) _____

**MALLARD JV, Inc.**  
DRILLING CONTRACTORS

P. O. Box 1009  
McPHERSON, KS 67460

316-241-4640

**Drillers Log**

OPERATOR: **Becker Oil Corporation**  
122 E. Grand, Suite 212  
Ponca City, OK 74601

WELL: **Barricklow #1**

API #: 15-083-21463-0000

COMMENCED: May 17, 2000

LOCATION: NW NE SW  
2310' FSL, 1650' FWL  
Section 4, Township 21 S, Range 21 W  
Hodgeman County, KS

COMPLETED: May 22, 2000

TOTAL DEPTH: 2450'

ELEVATION: 2199' GL, 2204' KB

STATUS: Set Casing - Chase formation

SPUD: 3:00 pm 5/17/00

SIZE HOLE DRILLED: 12-1/4" x 249'

SURFACE CASING SIZE: **8-5/8" x 20# x 242.7' (6 jts.)**

SET AT: **249'**

CEMENT: **160 sacks** 60/40 Pozmix, 2% gel, 3% cc

SIZE HOLE DRILLED: 7-7/8" x 2450' RTD

PRODUCTION CASING: **4-1/2" x 10.5# x 2467' (59 jts.)**

SET AT: **2449'**

CEMENT: **425 sacks** 65/35 Pozmix, 3%cc, 1/4# floseal per sack, and  
**125 sacks** 50/50 Pozmix, 10% salt, 1/4# floseal per sk, .005% FL-10

PD: 2:30 am 5/22/00

DRILL STEM TESTS: 3

ELECTRIC LOG: Yes