

7-21-21W 5/11/83

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

WICHITA BRANCH

CONFIDENTIAL

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants API NO. 15-083-21,056

ADDRESS Suite 600, One Main Place COUNTY Hodgeman

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION N/A

PHONE (316) 265-9385

PURCHASER NONE LEASE Lewis

ADDRESS WELL NO. 1-7

WELL LOCATION C NE SE

DRILLING Dunne-Gardner Petroleum, Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 660 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 7 TWP 21SRGE 21W.

PLUGGING Dunne-Gardner Petroleum, Inc. (Office Use Only)

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas Wichita, KS 67202

Wichita, KS 67202

WELL PLAT (Office Use Only)

ADDRESS Suite 250, 200 W. Douglas

Wichita, KS 67202

Wichita, KS 67202

TOTAL DEPTH 4,375' PBTD ---

SPUD DATE 5/3/83 DATE COMPLETED 5/10/83

ELEV: GR 2142 DF KB 2151

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1,074' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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A F F I D A V I T

PHYLLIS BUCHANAN

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan

PHYLLIS BUCHANAN

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. RELEASED Date: JUN 1 1984 FROM CONFIDENTIAL

WIS -12 -P

SIDE TWO Associated Petroleum
OPERATOR Consultants

LEASE #1-7 Lewis

ACO-1 WELL HISTORY
SEC. 7 TWP. 21S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime, sand, shells and shale	0	1087	Heebner	3690 (-1539)
Lime and shale	1087	3742	Toronto	3709 (-1558)
Lime	3742	4375	Douglas	3723 (-1572)
Rotary total depth	4375		Lansing KC	3743 (-1592)
			Base KC	4093 (-1942)
			Pawnee	4166 (-2015)
			Fort Scott	4254 (-2103)
			Cherokee Shale	4277 (-2126)
			Mississippi	4321 (-2170)
			Miss. Por.	4340 (-2189)
			RTD	4375 (-2224)
			LTD	4375 (-2224)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	1,074	posmix60/40	375	4% gel, 3% cc
					common	200	3% cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE	-----	-----
TUBING RECORD					
Size	Setting depth	Backer set at			