

FORM MUST BE TYPED

COPY

SIDE ONE

And

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-21455 0000

County Hodgeman County, Kansas

Operator: License # 32204

LOWE SW NW Sec. 12 Twp. 21 Rge. 21

Name: Redland Resources, Inc.

1980 Feet from S (M) (circle one) Line of Section

Address 6001 NW 23rd

LOWE 660 Feet from E (M) (circle one) Line of Section

City/State/Zip Oklahoma City OK 73127

PERGAP Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: _____

Lease Name Norris Well # 1

Operator Contact Person: Alan Thrower

Field Name _____

Phone (405) 789-7104

Producing Formation _____

Contractor: Name: Duke Drilling Co., Inc.

Elevation: Ground 2159' KB 2168'

License: 5929

Total Depth 4338' PBTD 4400'

Wellsite Geologist: Steve Davis

Amount of Surface Pipe Set and Cemented at 305.29

Designate Type of Completion

Multiple Stage Cementing Collar Used? _____ Yes _____

New Well Re-Entry Workover

If yes, show depth set _____

Oil SWD SIOV Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____

Workover/Re-Entry: Old well info as follows:

Drilling Fluid Management Plan D-4A, 4-22-98 v.c.
(Data must be collected from the Reserve Plan)

Operator: _____

Chloride content 26,000 ppm Fluid volume 750

Well Name: _____

Desludging method used EVAPORATION

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

11-20-97 11-26-97 11-27-97
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/R _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alma Thrower

Title VICE PRESIDENT Date 12-16-97

Subscribed and sworn to before me this 16th day of DECEMBER 1997.

Notary Public Alma K. Buzen

Date Commission Expires 12-19-98

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input checked="" type="checkbox"/> Other (Specify) <u>IS</u>

Operator Name Redland Resources, Inc.

Lease Name Norris

Well # 1

Sec. 12 Twp. 21 Rge. 21

East
 West

County Hodgeman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test, rvi interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top)	Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEBNER	3678'	(-1510)	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING	3729'	(-1561)	
List All E.Logs Run:	NONE	MARMATON	4121'	(-1953)	
		FT. SCOTT	4251'	(-2083)	
		MISSISSIPPI	4326'	(-2170)	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	305.29'	60/40 Poz	180	3%cc 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<u>D+A</u>		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp Comingsid

Production Interval: _____