

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

15-21-21W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5229 EXPIRATION DATE June 30, 1983

OPERATOR Phillips Petroleum Company API NO. 15-083-20,992

ADDRESS Box 287 COUNTY Hodgeman

Great Bend, Kansas 67530 FIELD Eakin, NW

\*\* CONTACT PERSON C. D. Dohrer PROD. FORMATION Mississippi  
PHONE 316-793-8421

PURCHASER Getty Oil Company LEASE Huling-AB

ADDRESS ElDorado, Kansas WELL NO. 7

DRILLING Slawson Drilling Company 1980 Ft. from South Line and

CONTRACTOR CONTRACTOR 660 Ft. from East Line of

ADDRESS Box 1409 the SE/4(Qtr.) SEC 15 TWP 21 RGE 21W.  
Great Bend, Kansas 67530

PLUGGING WELL PLAT (Office

CONTRACTOR CONTRACTOR Use Only)

ADDRESS ADDRESS KCC

TOTAL DEPTH 4370' PBTD 4333'

SPUD DATE 7-30-82 DATE COMPLETED 8-27-82

ELEV: GR 2138.7' DF 2142.0' KB 2144.7'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-11855

Amount of surface pipe set and cemented 1275.75' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. D. Dohrer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Dohrer  
C. D. Dohrer (Name) Area Manager

SIDE TWO

## ACO-1 WELL HISTORY

OPERATOR Phillips Petroleum Co. LEASE Huling-ABSEC. 15 TWP. 21 RGE. 21W

FILL IN WELL LOG AS REQUIRED: Well #7

Hodgeman Co., Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	1285'	FORMATION TOPS:	
Shale	1285'	2268'	Anhydrite	1280'
Lime & Shale	2268'	3040'	Heebner	3664'
Lime & Shale	3040'	3535'	Toronto	3682'
Lime & Shale	3535'	4110'	LKC	3716'
Shale & Lime	4110'	4370'	Marmaton	4048'
Total Depth	4370'		Ft. Scott	4228'
			Cherokee	4259'
			Mississippi	4301'
			Total Depth	4370'

Ran PFC Gamma Ray Correlation Log  
4314' - 3300'  
Dual Induction Laterlog, SDC - C&L Log from  
TD to 3300'

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
8-26-82		Pumping		36.0
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	120	---	%	---
Disposition of gas (vented, used on lease or sold)			Perforations	
			4304-310'	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) Surf-1 Cond. Prod. -1 & 2 Cond							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	32#	1285.25	60-40 Poz	730	3% CaCl, 1/4# Flocele /sk
Production	7 7/8"	5 1/2"	15.5#	4368.11	60-40 Poz	235	10% salt, .75% CFR-2, 1/4# Flocele/sk
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				2 HPF	Hyper jet #2-22	4304-310'	
TUBING RECORD							
Size	Setting depth	Packer set at					
2 3/8"	4310'						