

P1

15-21-2140

Copy - State Corp. Comm. ✓
Copy - B. A. Conner - 357 FPB
SIDE ONE

PI
Copy - R. E. Dowden - OKLA. CITY OFFICE
Copy - Well File
State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, Radio Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Phillips Petroleum Company

API NO. 15-083-20,933

ADDRESS Box 237

COUNTY Hodgeman

Great Bend, Kansas 67530

FIELD Eakin, N.W.

**CONTACT PERSON C. D. Dohrer

PROD. FORMATION Mississippi

PHONE 316-793-8421

LEASE Huling AB

PURCHASER Getty Oil Company

WELL NO. 6

ADDRESS Box 3000

WELL LOCATION 50' S of C W/2 SW/4 SE/4

Tulsa, Oklahoma 74102

610 Ft. from South Line and

DRILLING Slawson Drilling Company

2310 Ft. from East Line of

CONTRACTOR

ADDRESS Great Bend, Kansas 67530

the SE/4 SEC. 15 TWP. 21 RGE. 21W

RECEIVED
STATE CORPORATION COMMISSION

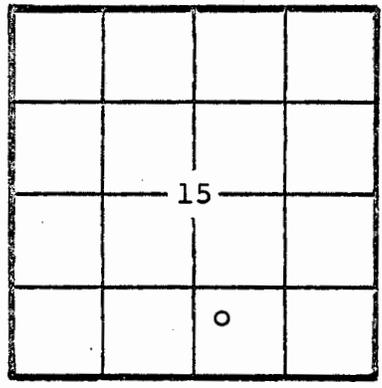
PLUGGING

CONTRACTOR

ADDRESS

FEB 17 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4350' PBSD 4312'

SPUD DATE 11-20-81 DATE COMPLETED 2-12-82

ELEV: GR 2185.5' DF _____ KB 2134.5'

DRILLED WITH (~~CRANE~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 1276.36'. DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I, _____

C. D. Dohrer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Area Manager (FOR)(OF) Phillips Petroleum Company

OPERATOR OF THE Huling AB LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF February, 1982 AND THAT

15-21-21w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|-----------------|-------|
| Surface | 0' | 1290' | | |
| Lime & shale | 1290' | 2475' | Formation Tops: | |
| Shale & lime | 2475' | 2602' | Heebner | 3635' |
| Lime & shale | 2602' | 3090' | LKC | 3688' |
| Lime & shale | 3090' | 3720' | Marmaton | 4022' |
| Lime | 3720' | 4135' | Ft. Scott | 4194' |
| Lime | 4135' | 4350' | Mississippi | 4262' |
| T. D. | 4350' | | T. D. | 4350' |

State Geological Survey
WICHITA, BRANCH

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Surf. - Cond. 1
Prod. - Cond. 1&2

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 1286' | 60-40 Poz | 700 | 13% CaCl & 1/4# Flocele/sk. |
| Production | 7 7/8" | 5 1/2" | 15.5# | 4346.54' | 60-40 Poz | 225 | 10% salt, .75% Low-Mar. Dper. |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 HPF | SSB | 4264-270' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 4263' | 4228' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gal XW-35 Acid | 4264-270' |
| 1000 gal MSR Acid | 4264-270' |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| 2-12-82 | Pumping | 36.9 |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|----------|-------|-------|---------------|
| | 42 bbls. | 0 MCF | 159 % | CFFB |

Disposition of gas (vented, used on lease or sold)

Perforations 4264-270'