

16-21-2163
PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE 6-30-83

OPERATOR PETRO-DYNAMICS CORP. API NO. 15-083-21,033

ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 COUNTY Hodgeman

Wichita, Kansas 67208 FIELD

** CONTACT PERSON Dick Flaker PROD. FORMATION N/A

PHONE (316) 681-1685

PURCHASER LEASE Young

ADDRESS WELL NO. 1

WELL LOCATION S2 N2 SE

DRILLING KANDRILCO, Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 1320 Ft. from East Line of

Wichita, Kansas 67208 the SE (Qtr.) SEC 16 TWP 21S RGE 21

PLUGGING Sun Oilwell Cementing

CONTRACTOR ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4440 PBSD

SPUD DATE 12-30-82 DATE COMPLETED 1-7-83

ELEV: GR 2139 DF 2144 KB 2147

DRILLED WITH ~~WIRELINE~~ ROTARY ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1314.23' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

RELEASED
Date: FEB 1 1984
FROM CONFIDENTIAL

KCC
KGS
SWD/REP
PLG.

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

A F F I D A V I T

DICK FLAKER, ENGINEER, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. Flaker
Dick Flaker (Name)

WISIDE 15-21

OPERATOR PETRO-DYNAMICS CORP. LEASE Young

SEC. 16 TWP. 21SRGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand & Gravel	0	300	ANHYDRITE	1286' (+861)
Shale	300	627	HEEBNER SH	3688' (-1541)
Pyrite	627	640	LANSING GR	3738' (-1595)
Shale	640	1049	B/KC GROUP	4077' (-1930)
Sand & Shale	1049	1286	MARMATON	4098' (-1951)
Anhydrite	1286	1310	PAWNEE	4185' (-2038)
Lime & Shale	1310	4440	FT SCOTT	4246' (-2099)
R.T.D.	4440		CHEROKEE SH	4260' (-2113)
			MISSISSIPPI	
			EROSIONAL	4320' (-2213)
			MISSISSIPPI	
			CHERT	4356' (-2209)
SCHLUMBERGER: COMPENSATED NEUTRON/DENSITY LOG W/GR DUAL INDUCTION SFL MOVED OIL CYBERLOOK				
NO DST'S				
CONFIDENTIAL				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1297' KB	Common & Lite Water	550	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at