KANSAS DRILL	ERS	LOG	0	Sta	te Geolo WICHITA,	gical Su BRANCH	hveg	3 (C ! !	. <u>2l</u> т	.21 R. 21W#	
API No. 15 —_				20,37 Nu	74 mber			·.			E SE Hodgeman	
Address 812 Union	,	nter Bldg.	W	/ichite	a, Kansas	67202				160	640 Acres N	
Well No. #2 Footage Location 660 ' feet from	(382)	Steffer (S) line	1	Geol		from (E) (號)	line			160	0	
Rains & Wi Spud Date 6-3-74 Date Completed	11:	iamson (Benny Singleto Total Depth 4353' Oil Purchaser			n. Jr.			Locate well correctly Elev.: Gr. 2130' DF 2132' KB 2135'			
6-12-74					CASING	RECORD	<u>-</u>					
Report of all strip	ngs se	et — surface,	interm	nediate,	production, e	tc.						
Purpose of string	Si	Size hole drilled		asing set O.D.)	Weight lbs/ft.	Setting depth	Setting depth Type cement		ent	Sacks	Type and percent additives	
surface pip	е	e 12¼"		5/8"	6	270'	common			2185	2% gell,3%	
	 L	INER RECOF	l D		<u> </u>	1			PERFORA	TION REC	CORD	
Top, ft.	Top, ft. Bottom, ft.				ement	Shots	Shots per ft.			& type	Depth interval	
	T	UBING RECO	RD									
Size	Sett	ing depth		Packer s	set at							
		A	CID,	FRACT	URE, SHOT,	CEMENT SQ	UEE2	E RECO	RD			
		Amou	nt and	kind of	material used						Depth interval treated	
							-			1		
Date of first production				Producin		RODUCTION	os lif	t, etc.)				
RATE OF PRODUCTION PER 24 HOURS	RATE OF PRODUCTION PER 24 HOURS				Gas is.	······	Water			Gas-oil ratio		
Disposition of gas (vente	d, us	ed on lease or :	iold)					Produci	ng interva			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Mack Oil Co. dry hole Lease Name Well No. Steffen 2 s 21 T 21 R 21 W WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH Blue Shale 0 100 L-GR-N 0'-4352' 100 Shale & Sand 270 Shale & Red Bed 270 705 Sand 705 925 Shale 925 1255 Heebner 3656 (-1521) Anhydrite 1255 1290 3712 (-1577) Lansing 1290 2350 Shale & Lime B/Kansas Cty 4074 (-1939) 2350 3727 Lime & Shale Ft. Schoo 4229 (-2094) Lime 3723 4315 Cherokee 4252 (-2117) 4315 4353 Lime & Chert Miss. Osgge 4321 (-2186) DST's were not taken. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Secretary 6-20-74 Date