

State Geological Survey ~~Survey~~ AND COMPLETION FORM
 WICHITA BRANCH

22-21-21W
 ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Galloway Drilling Co., Inc. API NO. 15-083-20,916
 ADDRESS 340 Broadway Plaza Bldg., COUNTY Hodgeman
105 S. Broadway Wichita, KS 67202 FIELD Eakin N.W.

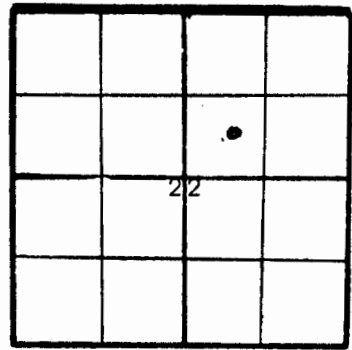
**CONTACT PERSON Earlene Lumry LEASE Blount
 PHONE 1-316-263-1793 PROD. FORMATION Miss.
 PURCHASER Getty WELL NO. #3

ADDRESS _____ WELL LOCATION 150' N.E. of SW 1/4 NE 1/4
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 22 TWP. 21 RGE. 2W

DRILLING CONTRACTOR Galloway Drilling Co., Inc.
 ADDRESS 105 S. Broadway, Suite 340
Wichita, KS 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 4315 PBD _____

SPUD DATE 10-6-81 DATE COMPLETED 10-14-81
 ELEV: GR _____ DF _____ KB 2136



WELL PLAT
 (~~Quarter~~)
 or (Full)
 Section -
 Please
 indicate.

KCC _____
 KGS
 MISC. _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	23#	1272'	Common	500	60-40 Poz + 3% C.C. + 2% Ge.
Production		5 1/2"		4308	Common	100	50-50 Poz salt sat.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None			None		
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	4308.5	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
100 Gal. Mud Acid	4308 - 4312

JAN-4 1982

Blount #3

22-21-21w

Name of lowest fresh water producing stratum DAKOTA Depth 850
Estimated height of cement behind pipe cement to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1268	+868		
Heebner	3647	-1511		
Lansing/KC	3700	-1564		
Ft. Scott	4218	-2082		
Cherokee	4243	-2107		
Miss	4294	-2158		
T.D.	4315			

RECEIVED
STATE CORPORATION COMMISSION
JAN - 4 1982
REGISTRATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Jay H. Galloway OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS acting FOR Galloway Drilling Co., Inc.
OPERATOR OF THE Blount #3 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS