

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corporation

API NO. 15-083-20,922

ADDRESS 575 Fourth Financial Center

COUNTY Hodgeman

Wichita, Kansas 67202

FIELD Eakins

\*\*CONTACT PERSON Van F. Griffin

PROD. FORMATION \_\_\_\_\_

PHONE 316 263-5785

LEASE Barnes

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION C SW SE

CONSERVATION DIVISION

Wichita, Kansas

DRILLING Husky Drilling Co., Inc.

660 Ft. from South Line and

CONTRACTOR \_\_\_\_\_

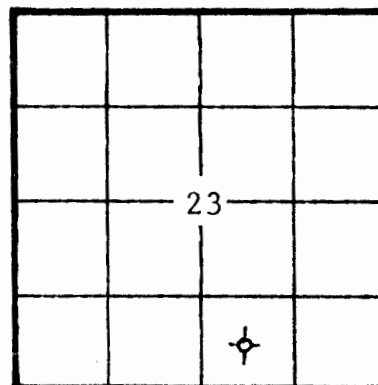
660 Ft. from West Line of

ADDRESS 200 East First, Suite 500

the SE 1/4 SEC. 23 TWP. 21S RGE. 21W

Wichita, Kansas 67202

WELL PLAT



KCC  
KGS  
(Office Use)

PLUGGING Husky Drilling Co., Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 4357' PBD \_\_\_\_\_

SPUD DATE 12-28-81 DATE COMPLETED 1-5-82

ELEV: GR 2118 DF 2120 KB 2123

DRILLED WITH (~~RAMMER~~) (ROTARY) (~~RAMMER~~) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 1052' KB. DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Van F. Griffin

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~) (OF) American Energies Corp.

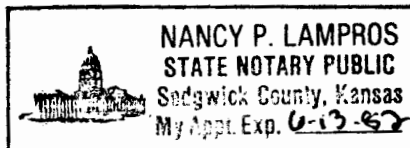
OPERATOR OF THE Barnes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF January, 19 82.

MY COMMISSION EXPIRES: June 13, 1982

NOTARY PUBLIC  
Nancy P. Lampros

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

23-21-21w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Surface soil, & sand...               | 0    | 110    |      |       |
| Shale & sand.....                     | 110  | 606    |      |       |
| Hard Sand.....                        | 606  | 610    |      |       |
| Shale.....                            | 610  | 700    |      |       |
| Sand.....                             | 700  | 881    |      |       |
| Red Bed.....                          | 881  | 1210   |      |       |
| Red Bed & shale.....                  | 1210 | 1269   |      |       |
| Anhydrite.....                        | 1269 | 1300   |      |       |
| Shale & shells.....                   | 1300 | 1910   |      |       |
| Shale & lime.....                     | 1910 | 4357   |      |       |
| No Tests Run.                         |      |        |      |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement         | Sacks      | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------------|------------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 23#            | 1052'         | 60/40 posmix common | 250<br>200 | 2% gel, 3%cc               |
|                   |                   |                           |                |               |                     |            |                            |
|                   |                   |                           |                |               |                     |            |                            |
|                   |                   |                           |                |               |                     |            |                            |

LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
|----------|-------------|--------------|

PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---------------|-------------|----------------|
|---------------|-------------|----------------|

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|------|---------------|---------------|

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|-----------------------------------------------------|---------|
|--------------------------|-----------------------------------------------------|---------|

| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|---------------------------------|-----------|---------|---------|---------------------|------|
|---------------------------------|-----------|---------|---------|---------------------|------|

| Disposition of gas (vented, used on lease or sold) | Perforations |
|----------------------------------------------------|--------------|
|----------------------------------------------------|--------------|

23-21-21m