

F
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL
23-21-214

(KCC) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

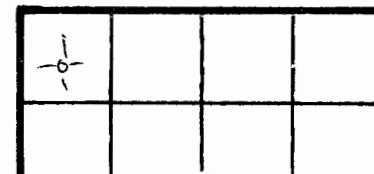
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Galloway Drilling Co., Inc.
340 Broadway Plaza Bldg.
ADDRESS 105 So. Broadway
Wichita, KS

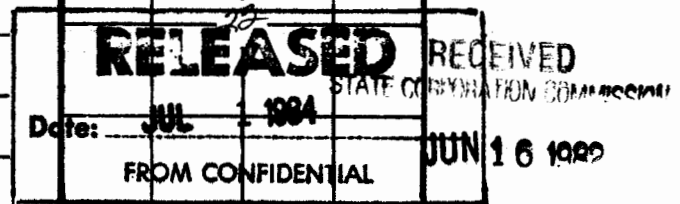
API NO. 15-083-20,982COUNTY HodgemanFIELD State Geological Survey
WICHITA, BRANCHPROD. FORMATION noneLEASE Five StarWELL NO. 2WELL LOCATION N/2 N/2 NW Ft. from Line and Ft. from Line ofthe SEC. 23 TWP. 21S RGE. 21W

WELL PLAT

PLUGGING Galloway Drilling Co., Inc.
CONTRACTOR
ADDRESS same as above



KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 4400 PBTD SPUD DATE 6/4/82 DATE COMPLETED 6/11/82ELEV: GR DF KB 2142DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED
STATE CORPORATION COMMISSION
JUN 16 1982
CONSERVATION DIVISION
WICHITA, KANSAS

Amount of surface pipe set and cemented 1284' DV Tool Used? no**A F F I D A V I T**STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Jay H. Galloway OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS President (~~FOR~~) (OF) Galloway Drilling Co., Inc.OPERATOR OF THE Five Star LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF June 19 82 AND THAT

SIDE TWO

WELL LOG

23

21

21W

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION, LITHOLOGY, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1281	+861		
Heebner	2674	-1532		
Lansing	3721	-1586		
B/Kansas City	4091	-1949		
Ft. Scott	4251	-2109		
Cherokee	4273	-2131		
Mississippi	4339	-2197		
RTD	4400			
DST #1 4295-4344, 15-45-60-45, Rec 520' muddy salt water, 240' salt water, IFP 61-107, FFP 161-384, IBHP 1341-1326.				
Ran Log				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24#	1284'	common	500	+3% CC + 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					
TUBING RECORD					
Size none	Setting depth	Packer set at			