

State Geological Survey

WICHITA BRANCH

27-21-21W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7075 EXPIRATION DATE 6/30/84

OPERATOR Anador Resources, Inc. API NO. 15-083-21,067

ADDRESS 5700 South Quebec, #320 COUNTY Hodgeman

Englewood, Colorado 80111 FIELD Wildcat

** CONTACT PERSON Kent A. Johnson PROD. FORMATION

PHONE (303) 741-2886

PURCHASER LEASE Leadley

ADDRESS WELL NO. #1-27

WELL LOCATION S2 NE

DRILLING Aldebaran Drilling Co., Inc. 1320 Ft. from East Line and

CONTRACTOR ADDRESS P. O. Box 18611 1980 Ft. from North Line of

Wichita, KS 67207 RECEIVED STATE CORPORATION COMMISSION

WENE (Qtr.) SEC 27 TWP 21S RGE 21W.

PLUGGING Sun Cementing AUG 01 1983 WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Great Bend, KS 67530 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 4385' PBTD --

SPUD DATE 7-1-83 DATE COMPLETED 7-10-83

ELEV: GR 2123 DF -- KB 2131

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1286 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry A. Pope, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry A. Pope

WIS TWO 12 - 22

OPERATOR Anador Resources, Inc. LEASE Leadley SEC. 27 TWP. 21S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH				
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 4294-4340' (Mississippian-Osage) Times: 30-60-60-120 FP: 152-434; 469-736 SIP: 1372; 1372 HP: 2182; 2182</p> <p>1st open: good blow building to strong blow 2nd open: Strong blow throughout.</p> <p>Recovery: 1580' mud and oil cut water</p>							Heebner 3681' (-1550) Lansing 3734' (-1603) B/Kansas City 4067' (-1936) Cherokee Sh. 4241' (-2110) Miss-Osage 4321' (-2190)	
<p>If additional space is needed use Page 2, Side 2</p>								

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1286'	60-40 POZ common	450 150	2% gel x 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at