

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name MARY #1-21 Test No. 1 Date 9/8/92
Company ENRON OIL & GAS COMPANY Zone ST LOUIS
Address 20 N BROADWAY #830 OKLAHOMA CITY OK 73102 Elevation 2901
Co. Rep./Geo. RAYMOND HAMILTON Cont. DUKE DRLG RIG #4 Est. Ft. of Pay _____
Location: Sec. 21 Twp. 21S Rge. 31W Co. FINNEY State KS

Interval Tested	<u>4755-4825</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>70</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u>248</u>
Top Packer Depth	<u>4750</u>	Drill Collar - 2.25 Ft. Run	<u>120</u>
Bottom Packer Depth	<u>4755</u>	Mud Wt.	<u>9.7</u> lb/Gal.
Total Depth	<u>4825</u>	Viscosity	<u>50</u> Filtrate <u>7</u>

Tool Open @ 12:45 PM ^{Initial} Blow VERY STRONG 12" BLOW IN 1 MINUTE

Final Blow VERY STRONG 12" BLOW IN 2 MINUTES

Recovery - Total Feet 2790 Flush Tool? NO

Rec. <u>1240</u>	Feet of	<u>MUDDY WATER-60%WTR/40%MUD</u>
Rec. <u>682</u>	Feet of	<u>MUDDY WATER-80%WTR/20%MUD</u>
Rec. <u>868</u>	Feet of	<u>GASSY WATER-5%GAS/95%WATER</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

BHT 124 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.3 @ 79 °F Chlorides 22000 ppm Recovery Chlorides 3000 ppm System

(A) Initial Hydrostatic Mud 2488.3 PSI AK1 Recorder No. 13851 Range 4425

(B) First Initial Flow Pressure 241.6 PSI @ (depth) 4757 w / Clock No. 26191

(C) First Final Flow Pressure 825.9 PSI AK1 Recorder No. 13850 Range 4325

(D) Initial Shut-in Pressure 1280.5 PSI @ (depth) 4822 w / Clock No. 17658

(E) Second Initial Flow Pressure 920.4 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 1240.6 PSI @ (depth) _____ w / Clock No. _____

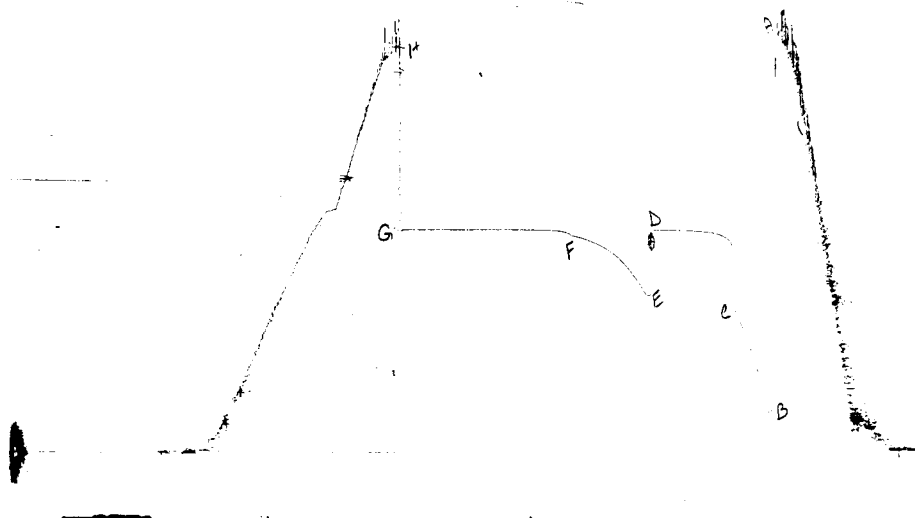
(G) Final Shut-in Pressure 1296.3 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2370.3 PSI Initial Shut-in 60 Final Shut-in 120

Our Representative STEVE BOWMAN

CHART PAGE

DST#1
13851



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2475	2488.3
(B) FIRST INITIAL FLOW PRESSURE	235	241.6
(C) FIRST FINAL FLOW PRESSURE	821	825.9
(D) INITIAL CLOSED-IN PRESSURE	1282	1280.5
(E) SECOND INITIAL FLOW PRESSURE	917	920.4
(F) SECOND FINAL FLOW PRESSURE	1239	1240.6
(G) FINAL CLOSED-IN PRESSURE	1293	1296.3
(H) FINAL HYDROSTATIC MUD	2366	2370.3

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Test Ticket

N. 5070

Well Name & No. <u>Mary # 1-21</u>	Test No. <u># 1</u>	Date <u>9-8-92</u>
Company <u>Enson Oil & Gas Company</u>	Zone Tested <u>ST. Louis</u>	
Address <u>20 N Broadway #830 Oklahoma City, OK</u>	Elevation <u>2901 G.L.</u>	
CO. Rep./Geo. <u>Raymond Hamilton</u>	cont. <u>Duke Drilling Rig # 4</u>	Est. Ft. of Pay _____
Location: Sec. <u>21</u>	Twp. <u>21S</u>	Rge. <u>31W</u> Co. <u>Finney</u> State <u>KS</u>
No. of Copies <u>6</u>	Distribution Sheet _____	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Turnkey _____
		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Evaluation _____

Interval Tested <u>4755 to 4825</u>	Drill Pipe Size <u>4 1/2 x 11</u>
Anchor Length <u>70'</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>4750</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>4755</u>	Wt. Pipe I.D. — 2.7 Ft. Run <u>248</u>
Total Depth <u>4825</u>	Drill Collar — 2.25 Ft. Run <u>120</u>
Mud Wt. <u>9.7</u> lb/gal.	Viscosity <u>50</u> Filtrate <u>7.0</u>
Tool Open @ <u>12:45 P.M.</u>	Initial Blow <u>Very Strong 12 inch Blow in 1 min</u>

Final Blow Very Strong 12 inch Blow in 2 min

Recovery — Total Feet <u>2790</u>	Feet of Gas in Pipe <u>0</u>	Flush Tool? <u>NO</u>
Rec. <u>1240</u> Feet Of <u>Muddy water</u>	% gas _____ % oil <u>60</u> % water <u>40</u> % mud _____	
Rec. <u>682</u> Feet Of <u>muddy water</u>	% gas _____ % oil _____ % water <u>80</u> % mud <u>20</u>	
Rec. <u>868</u> Feet Of <u>Grassy water</u>	5 % gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	

BHT 12.4 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW 3.1 @ 79 °F Chlorides 22,000 ppm Recovery Chlorides 3,000 ppm System

- (A) Initial Hydrostatic Mud 2475 PSI Ak1 Recorder No. 13851 Range 4425
- (B) First Initial Flow Pressure 235 PSI @ (depth) 4757 w/Clock No. 26191
- (C) First Final Flow Pressure 821 PSI Ak1 Recorder No. 13850 Range 4325
- (D) Initial Shut-In Pressure 1282 PSI @ (depth) 4822 w/Clock No. 17658
- (E) Second Initial Flow Pressure 917 PSI Ak1 Recorder No. _____ Range _____
- (F) Second Final Flow Pressure 1239 PSI @ (depth) _____ w/Clock No. _____
- (G) Final Shut-In Pressure 1293 PSI Initial Opening 30 Test _____
- (H) Final Hydrostatic Mud 2366 PSI Initial Shut-In 60 Jars _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 60 Safety Joint

Final Shut-In 120 Straddle _____

Circ. Sub _____

Sampler _____

Extra Packer _____

Other _____

Approved By Raymond Hamilton

Our Representative Steve Bowman

TOTAL PRICE \$ 400.00